GE
Digital Energy

EPM 7100 Electronic Submeter

Instruction Manual

Software Revision: 1.1
Manual P/N: 1601-0035-A2
Manual Order Code: GEK-113610A

WORLDWIDE 10 YEAR WARRANTY

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REGISTERED ISO 9001 GE MULTILIN

EPM 7100 Electronic Submeter Instruction Manual for product revision 1.1.

Part number: 1601-0035-A2 (September 2015)

For further assistance

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Warranty

For products shipped as of 1 October 2013, GE Digital Energy warrants most of its GE manufactured products for 10 years. For warranty details including any limitations and disclaimers, see the GE Digital Energy Terms and Conditions at https://www.gedigitalenergy.com/multilin/warranty.htm

For products shipped before 1 October 2013, the standard 24-month warranty applies.

GENERAL SAFETY PRECAUTIONS

- Failure to observe and follow the instructions provided in the equipment manual(s) could cause irreversible damage to the equipment and could lead to property damage, personal injury and/or death.
- Before attempting to use the equipment, it is important that all danger and caution indicators are reviewed.
- If the equipment is used in a manner not specified by the manufacturer or functions abnormally, proceed with caution. Otherwise, the protection provided by the equipment may be impaired and can result in Impaired operation and injury.
- Caution: Hazardous voltages can cause shock, burns or death.
- Installation/service personnel must be familiar with general device test practices, electrical awareness and safety precautions must be followed.
- Before performing visual inspections, tests, or periodic maintenance on this device or associated circuits, isolate or disconnect all hazardous live circuits and sources of electric power.
- Failure to shut equipment off prior to removing the power connections could expose you to dangerous voltages causing injury or death.
- All recommended equipment that should be grounded and must have a reliable and un-compromised grounding path for safety purposes, protection against electromagnetic interference and proper device operation.
- Equipment grounds should be bonded together and connected to the facility's main ground system for primary power.
- Keep all ground leads as short as possible.
- At all times, equipment ground terminal must be grounded during device operation and service.
- In addition to the safety precautions mentioned all electrical connections made must respect the applicable local jurisdiction electrical code.
- Before working on CTs, they must be short-circuited.

FCC

This device complies with FCC Rules Part 15 and Industry Canada RSS-210 (Rev. 7). Operation is subject to the following two conditions:

1. This device may not cause harmful interference.
2. This device must accept any interference, including interference that may cause undesired operation of the device.

L'appareil conforme aux CNR d'Industrie Canada applicables aux appareils radio exempts de licence. L'exploitation est autorisé aux deux conditions suivantes:

1. L'appareil ne doit pas produire de brouillage.
2. L'utilisateur de l'appareil doit accepter tout brouillage radiolectrique subi, même si le brouillage est susceptible d'en compromettre le fonctionnement.

The antenna provided must not be replaced with a different type. Attaching a different antenna will void the FCC approval, and the FCC ID can no longer be considered.

This product cannot be disposed of as unsorted municipal waste in the European Union. For proper recycling return this product to your supplier or a designated collection point. For more information go to www.recyclethis.info.

Safety words and definitions

The following symbols used in this document indicate the following conditions

DANGER Indicates a hazardous situation which, if not avoided, will result in death or serious injury.

WARNING Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

CAUTION Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

NOTICE Indicates practices not related to personal injury.

NOTE Indicates general information and practices, including operational information, that are not related to personal injury.

Table of Contents

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EPM 7100 Electronic Submeter

Chapter 1: Three-Phase Power Measurement

This introduction to three-phase power and power measurement is intended to provide only a brief overview of the subject. The professional meter engineer or meter technician should refer to more advanced documents such as the EEI Handbook for Electricity Metering and the application standards for more in-depth and technical coverage of the subject.

1.1 Three Phase System Configurations

Three-phase power is most commonly used in situations where large amounts of power will be used because it is a more effective way to transmit the power and because it provides a smoother delivery of power to the end load. There are two commonly used connections for three-phase power, a wye connection or a delta connection. Each connection has several different manifestations in actual use.

When attempting to determine the type of connection in use, it is a good practice to follow the circuit back to the transformer that is serving the circuit. It is often not possible to conclusively determine the correct circuit connection simply by counting the wires in the service or checking voltages. Checking the transformer connection will provide conclusive evidence of the circuit connection and the relationships between the phase voltages and ground.

1.2 Wye Connection

The wye connection is so called because when you look at the phase relationships and the winding relationships between the phases it looks like a Y. Figure 1.1 depicts the winding relationships for a wye-connected service. In a wye service the neutral (or center point of the wye) is typically grounded. This leads to common voltages of 208/120 and 480/277 (where the first number represents the phase-to-phase voltage and the second number represents the phase-to-ground voltage).

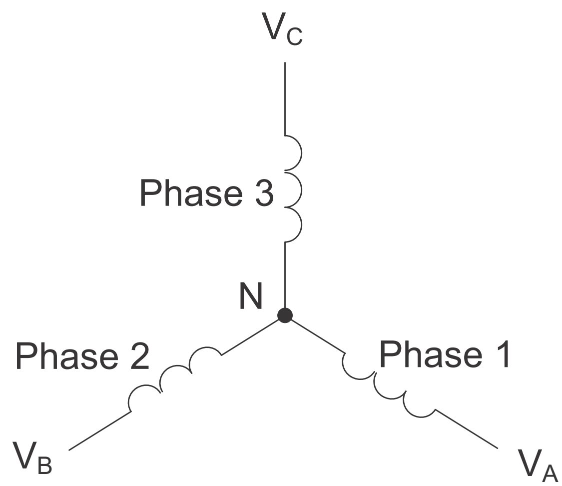

Figure 1-1: Three-phase Wye Winding

The three voltages are separated by 120° electrically. Under balanced load conditions the currents are also separated by 120°. However, unbalanced loads and other conditions can cause the currents to depart from the ideal 120° separation. Three-phase voltages and currents are usually represented with a phasor diagram. A phasor diagram for the typical connected voltages and currents is shown in Figure 1.2.

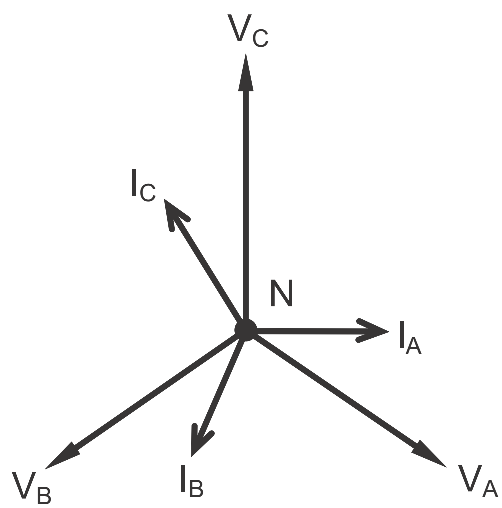

Figure 1-2: Phasor Diagram Showing Three-phase Voltages and Currents

The phasor diagram shows the 120° angular separation between the phase voltages. The phase-to-phase voltage in a balanced three-phase wye system is 1.732 times the phase-to-neutral voltage. The center point of the wye is tied together and is typically grounded. Table 1.1 shows the common voltages used in the United States for wye-connected systems.

Table 1.1: Common Phase Voltages on Wye Services

Phase to Ground Voltage	Phase to Phase Voltage
120 volts	208 volts
277 volts	480 volts
2,400 volts	4,160 volts
7,200 volts	12,470 volts

Table 1.1: Common Phase Voltages on Wye Services

Phase to Ground Voltage	Phase to Phase Voltage
7,620 volts	13,200 volts

Usually a wye-connected service will have four wires: three wires for the phases and one for the neutral. The three-phase wires connect to the three phases (as shown in Figure 1.1). The neutral wire is typically tied to the ground or center point of the wye.

In many industrial applications the facility will be fed with a four-wire wye service but only three wires will be run to individual loads. The load is then often referred to as a delta-connected load but the service to the facility is still a wye service; it contains four wires if you trace the circuit back to its source (usually a transformer). In this type of connection the phase to ground voltage will be the phase-to-ground voltage indicated in Table 1, even though a neutral or ground wire is not physically present at the load. The transformer is the best place to determine the circuit connection type because this is a location where the voltage reference to ground can be conclusively identified.

1.3 Delta Connection

Delta-connected services may be fed with either three wires or four wires. In a three-phase delta service the load windings are connected from phase-to-phase rather than from phase-to-ground. Figure 1.3 shows the physical load connections for a delta service.

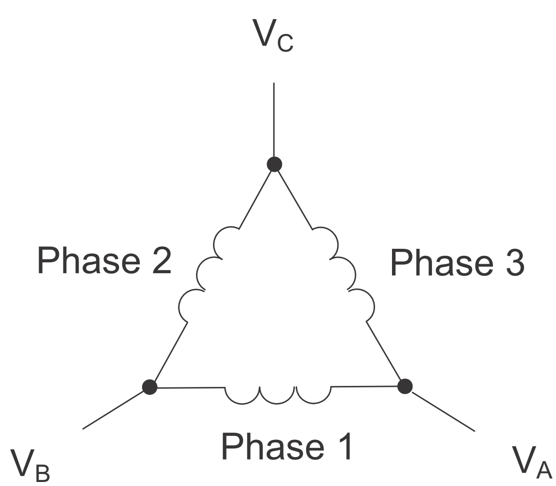

Figure 1-3: Three-phase Delta Winding Relationship

In this example of a delta service, three wires will transmit the power to the load. In a true delta service, the phase-to-ground voltage will usually not be balanced because the ground is not at the center of the delta.

Figure 1.4 shows the phasor relationships between voltage and current on a three-phase delta circuit.

In many delta services, one corner of the delta is grounded. This means the phase to ground voltage will be zero for one phase and will be full phase-to-phase voltage for the other two phases. This is done for protective purposes.

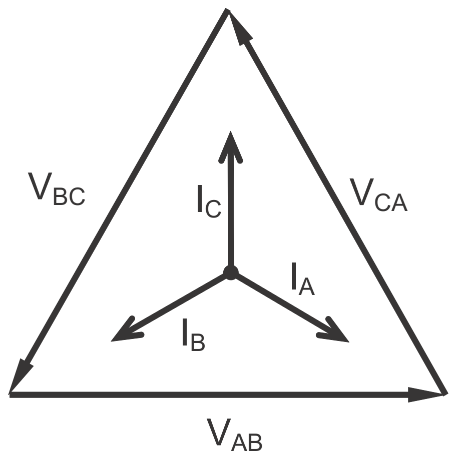

Figure 1-4: Phasor Diagram, Three-Phase Voltages and Currents, Delta-Connected

Another common delta connection is the four-wire, grounded delta used for lighting loads. In this connection the center point of one winding is grounded. On a 120/240 volt, four-wire, grounded delta service the phase-to-ground voltage would be 120 volts on two phases and 208 volts on the third phase. Figure 1.5 shows the phasor diagram for the voltages in a three-phase, four-wire delta system.

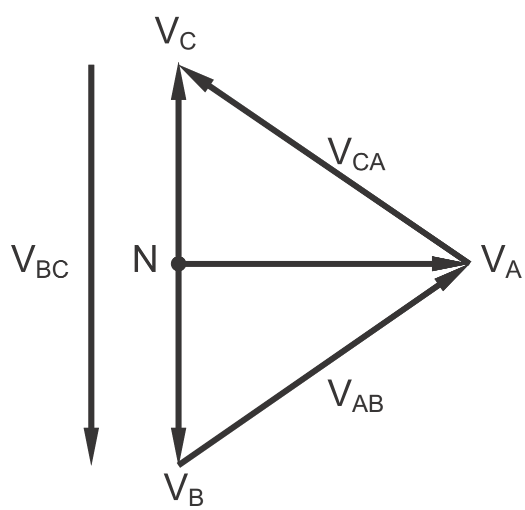

Figure 1-5: Phasor Diagram Showing Three-phase Four-Wire Delta-Connected System

1.4 Blondel's Theorem and Three Phase Measurement

In 1893 an engineer and mathematician named Andre E. Blondel set forth the first scientific basis for polyphase metering. His theorem states:

If energy is supplied to any system of conductors through N wires, the total power in the system is given by the algebraic sum of the readings of N wattmeters so arranged that each of the N wires contains one current coil, the corresponding potential coil being connected between that wire and some common point. If this common point is on one of the N wires, the measurement may be made by the use of N-1 Wattmeters.

The theorem may be stated more simply, in modern language:

In a system of N conductors, N-1 meter elements will measure the power or energy taken provided that all the potential coils have a common tie to the conductor in which there is no current coil.

Three-phase power measurement is accomplished by measuring the three individual phases and adding them together to obtain the total three phase value. In older analog meters, this measurement was accomplished using up to three separate elements. Each element combined the single-phase voltage and current to produce a torque on the meter disk. All three elements were arranged around the disk so that the disk was subjected to the combined torque of the three elements. As a result the disk would turn at a higher speed and register power supplied by each of the three wires.

According to Blondel's Theorem, it was possible to reduce the number of elements under certain conditions. For example, a three-phase, three-wire delta system could be correctly measured with two elements (two potential coils and two current coils) if the potential coils were connected between the three phases with one phase in common.

In a three-phase, four-wire wye system it is necessary to use three elements. Three voltage coils are connected between the three phases and the common neutral conductor. A current coil is required in each of the three phases.

In modern digital meters, Blondel's Theorem is still applied to obtain proper metering. The difference in modern meters is that the digital meter measures each phase voltage and current and calculates the single-phase power for each phase. The meter then sums the three phase powers to a single three-phase reading.

Some digital meters measure the individual phase power values one phase at a time. This means the meter samples the voltage and current on one phase and calculates a power value. Then it samples the second phase and calculates the power for the second phase. Finally, it samples the third phase and calculates that phase power. After sampling all three phases, the meter adds the three readings to create the equivalent three-phase power value. Using mathematical averaging techniques, this method can derive a quite accurate measurement of three-phase power.

More advanced meters actually sample all three phases of voltage and current simultaneously and calculate the individual phase and three-phase power values. The advantage of simultaneous sampling is the reduction of error introduced due to the difference in time when the samples were taken.

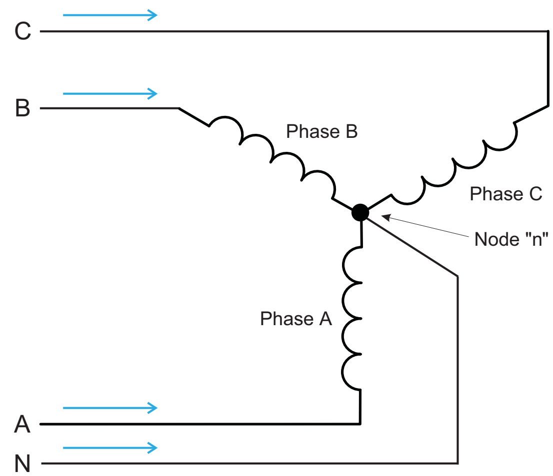

Figure 1-6: Three-Phase Wye Load Illustrating Kirchoff's Law and Blondel's Theorem

Blondel's Theorem is a derivation that results from Kirchoff's Law. Kirchoff's Law states that the sum of the currents into a node is zero. Another way of stating the same thing is that the current into a node (connection point) must equal the current out of the node. The law can be applied to measuring three-phase loads. Figure 1.6 shows a typical connection of a three-phase load applied to a three-phase, four-wire service. Kirchoff's Law holds that the sum of currents A, B, C and N must equal zero or that the sum of currents into Node "n" must equal zero.

If we measure the currents in wires A, B and C, we then know the current in wire N by Kirchoff's Law and it is not necessary to measure it. This fact leads us to the conclusion of Blondel's Theorem- that we only need to measure the power in three of the four wires if they are connected by a common node. In the circuit of Figure 1.6 we must measure the power flow in three wires. This will require three voltage coils and three current coils (a three-element meter). Similar figures and conclusions could be reached for other circuit configurations involving Delta-connected loads.

1.5 Power, Energy and Demand

It is quite common to exchange power, energy and demand without differentiating between the three. Because this practice can lead to confusion, the differences between these three measurements will be discussed.

Power is an instantaneous reading. The power reading provided by a meter is the present flow of watts. Power is measured immediately just like current. In many digital meters, the power value is actually measured and calculated over a one second interval because it takes some amount of time to calculate the RMS values of voltage and current. But this time interval is kept small to preserve the instantaneous nature of power.

Energy is always based on some time increment; it is the integration of power over a defined time increment. Energy is an important value because almost all electric bills are based, in part, on the amount of energy used.

Typically, electrical energy is measured in units of kilowatt-hours (kWh). A kilowatt-hour represents a constant load of one thousand watts (one kilowatt) for one hour. Stated another way, if the power delivered (instantaneous watts) is measured as 1,000 watts and the load was served for a one hour time interval then the load would have absorbed one kilowatt-hour of energy. A different load may have a constant power requirement of 4,000 watts. If the load were served for one hour it would absorb four kWh. If the load were served for 15 minutes it would absorb ¼ of that total or one kWh.

Figure 1.7 shows a graph of power and the resulting energy that would be transmitted as a result of the illustrated power values. For this illustration, it is assumed that the power level is held constant for each minute when a measurement is taken. Each bar in the graph will represent the power load for the one-minute increment of time. In real life the power value moves almost constantly.

The data from Figure 1.7 is reproduced in Table 1.2 to illustrate the calculation of energy. Since the time increment of the measurement is one minute and since we specified that the load is constant over that minute, we can convert the power reading to an equivalent consumed energy reading by multiplying the power reading times 1/60 (converting the time base from minutes to hours).

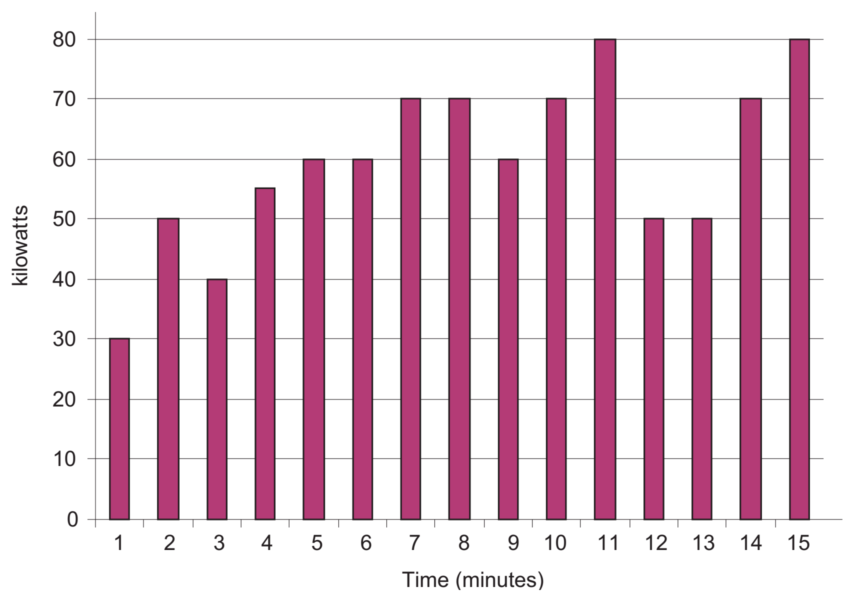

Figure 1-7: Power Use over Time

Table 1.2: Power and Energy Relationship over Time

Time Interval (minute)	Power (kW)	Energy (kWh)	Accumulated Energy (kWh)
1	30	0.50	0.50
2	50	0.83	1.33
3	40	0.67	2.00
4	55	0.92	2.92
5	60	1.00	3.92
6	60	1.00	4.92

Table 1.2: Power and Energy Relationship over Time

Time Interval (minute)	Power (kW)	Energy (kWh)	Accumulated Energy (kWh)
7	70	1.17	6.09
8	70	1.17	7.26
9	60	1.00	8.26
10	70	1.17	9.43
11	80	1.33	10.76
12	50	0.83	12.42
13	50	0.83	12.42
14	70	1.17	13.59
15	80	1.33	14.92

As in Table 1.2, the accumulated energy for the power load profile of Figure 1.7 is 14.92 kWh.

Demand is also a time-based value. The demand is the average rate of energy use over time. The actual label for demand is kilowatt-hours/hour but this is normally reduced to kilowatts. This makes it easy to confuse demand with power, but demand is not an instantaneous value. To calculate demand it is necessary to accumulate the energy readings (as illustrated in Figure 1.7) and adjust the energy reading to an hourly value that constitutes the demand.

In the example, the accumulated energy is 14.92 kWh. But this measurement was made over a 15-minute interval. To convert the reading to a demand value, it must be normalized to a 60-minute interval. If the pattern were repeated for an additional three 15-minute intervals the total energy would be four times the measured value or 59.68 kWh. The same process is applied to calculate the 15-minute demand value. The demand value associated with the example load is 59.68 kWh/hr or 59.68 kWd. Note that the peak instantaneous value of power is 80 kW, significantly more than the demand value.

Figure 1.8 shows another example of energy and demand. In this case, each bar represents the energy consumed in a 15-minute interval. The energy use in each interval typically falls between 50 and 70 kWh. However, during two intervals the energy rises sharply and peaks at 100 kWh in interval number 7. This peak of usage will result in setting a high demand reading. For each interval shown the demand value would be four times the indicated energy reading. So interval 1 would have an associated demand of 240 kWh/hr. Interval 7 will have a demand value of 400 kWh/hr. In the data shown, this is the peak demand value and would be the number that would set the demand charge on the utility bill.

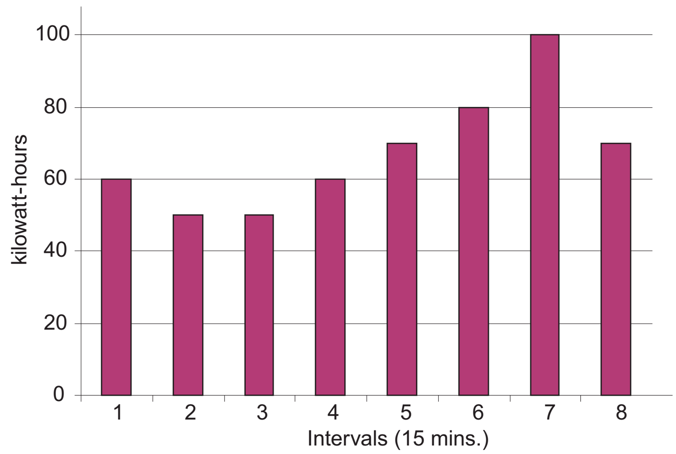

Figure 1-8: Energy Use and Demand

As can be seen from this example, it is important to recognize the relationships between power, energy and demand in order to control loads effectively or to monitor use correctly.

1.6 Reactive Energy and Power Factor

The real power and energy measurements discussed in the previous section relate to the quantities that are most used in electrical systems. But it is often not sufficient to only measure real power and energy. Reactive power is a critical component of the total power picture because almost all real-life applications have an impact on reactive power. Reactive power and power factor concepts relate to both load and generation applications. However, this discussion will be limited to analysis of reactive power and power factor as they relate to loads. To simplify the discussion, generation will not be considered.

Real power (and energy) is the component of power that is the combination of the voltage and the value of corresponding current that is directly in phase with the voltage. However, in actual practice the total current is almost never in phase with the voltage. Since the current is not in phase with the voltage, it is necessary to consider both the inphase component and the component that is at quadrature (angularly rotated 90o or perpendicular) to the voltage. Figure 1.9 shows a single-phase voltage and current and breaks the current into its in-phase and quadrature components.

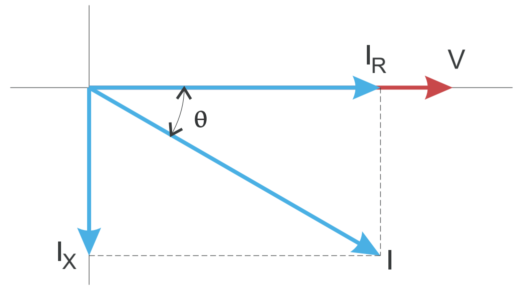

Figure 1-9: Voltage and Complex Current

The voltage (V) and the total current (I) can be combined to calculate the apparent power or VA. The voltage and the in-phase current (IR) are combined to produce the real power or watts. The voltage and the quadrature current (IX) are combined to calculate the reactive power.

The quadrature current may be lagging the voltage (as shown in Figure 1.9) or it may lead the voltage. When the quadrature current lags the voltage the load is requiring both real power (watts) and reactive power (VARs). When the quadrature current leads the voltage the load is requiring real power (watts) but is delivering reactive power (VARs) back into the system; that is VARs are flowing in the opposite direction of the real power flow.

Reactive power (VARs) is required in all power systems. Any equipment that uses magnetization to operate requires VARs. Usually the magnitude of VARs is relatively low compared to the real power quantities. Utilities have an interest in maintaining VAR requirements at the customer to a low value in order to maximize the return on plant invested to deliver energy. When lines are carrying VARs, they cannot carry as many watts. So keeping the VAR content low allows a line to carry its full capacity of watts. In order to encourage customers to keep VAR requirements low, some utilities impose a penalty if the VAR content of the load rises above a specified value.

A common method of measuring reactive power requirements is power factor. Power factor can be defined in two different ways. The more common method of calculating power factor is the ratio of the real power to the apparent power. This relationship is expressed in the following formula:

Total PF = real power / apparent power = watts/VA

This formula calculates a power factor quantity known as Total Power Factor. It is called Total PF because it is based on the ratios of the power delivered. The delivered power quantities will include the impacts of any existing harmonic content. If the voltage or current includes high levels of harmonic distortion the power values will be affected. By calculating power factor from the power values, the power factor will include the impact of harmonic distortion. In many cases this is the preferred method of calculation because the entire impact of the actual voltage and current are included.

A second type of power factor is Displacement Power Factor. Displacement PF is based on the angular relationship between the voltage and current. Displacement power factor does not consider the magnitudes of voltage, current or power. It is solely based on the phase angle differences. As a result, it does not include the impact of harmonic distortion. Displacement power factor is calculated using the following equation:

$$\text{Displacement PF} = \cos\theta$$

where q is the angle between the voltage and the current (see Fig. 1.9).

In applications where the voltage and current are not distorted, the Total Power Factor will equal the Displacement Power Factor. But if harmonic distortion is present, the two power factors will not be equal.

1.7 Harmonic Distortion

Harmonic distortion is primarily the result of high concentrations of non-linear loads. Devices such as computer power supplies, variable speed drives and fluorescent light ballasts make current demands that do not match the sinusoidal waveform of AC electricity. As a result, the current waveform feeding these loads is periodic but not sinusoidal. Figure 1.10 shows a normal, sinusoidal current waveform. This example has no distortion.

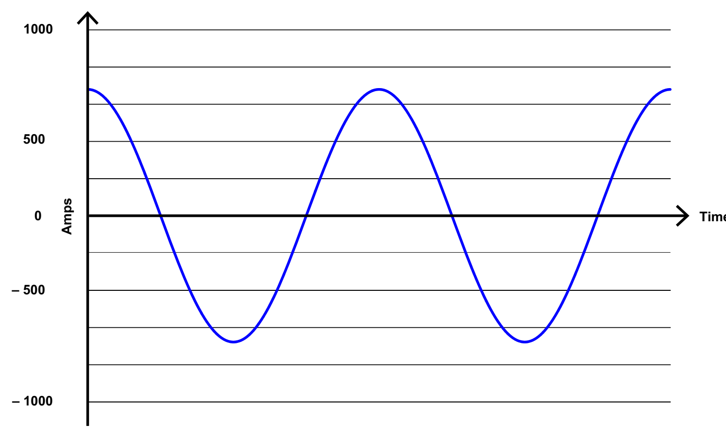

Figure 1-10: Nondistorted Current Waveform

Figure 1.11 shows a current waveform with a slight amount of harmonic distortion. The waveform is still periodic and is fluctuating at the normal 60 Hz frequency. However, the waveform is not a smooth sinusoidal form as seen in Figure 1.10.

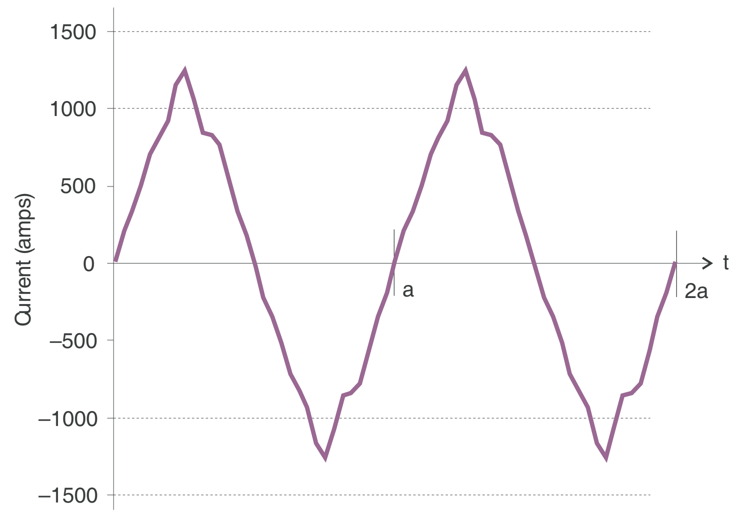

Figure 1-11: Distorted Current Waveform

The distortion observed in Figure 1.11 can be modeled as the sum of several sinusoidal waveforms of frequencies that are multiples of the fundamental 60 Hz frequency. This modeling is performed by mathematically disassembling the distorted waveform into a collection of higher frequency waveforms.

These higher frequency waveforms are referred to as harmonics. Figure 1.12 shows the content of the harmonic frequencies that make up the distortion portion of the waveform in Figure 1.11.

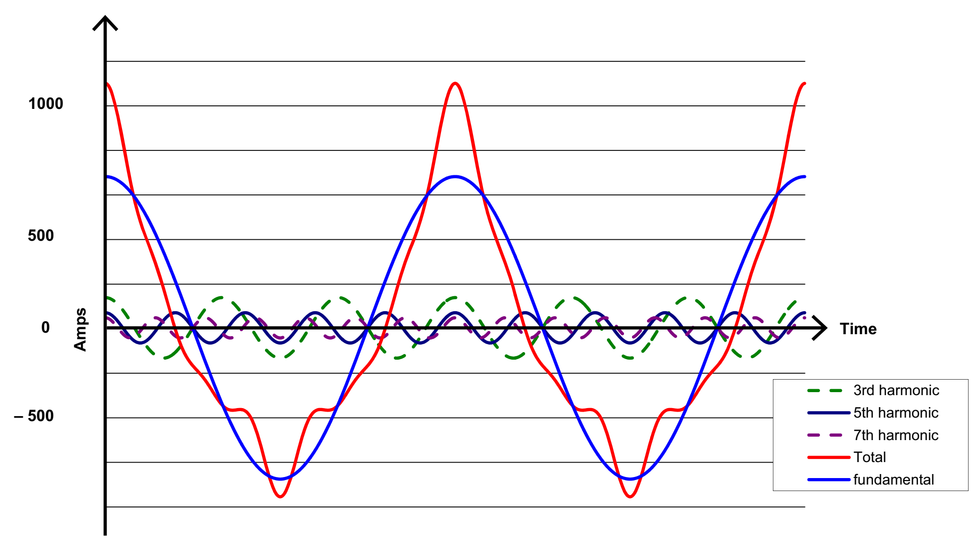

Figure 1-12: Waveforms of the Harmonics

The waveforms shown in Figure 1.12 are not smoothed but do provide an indication of the impact of combining multiple harmonic frequencies together.

When harmonics are present it is important to remember that these quantities are operating at higher frequencies. Therefore, they do not always respond in the same manner as 60 Hz values.

Inductive and capacitive impedance are present in all power systems. We are accustomed to thinking about these impedances as they perform at 60 Hz. However, these impedances are subject to frequency variation.

XL = jwL and

XC = 1/jwC

At 60 Hz, w = 377; but at 300 Hz (5th harmonic) w = 1,885. As frequency changes impedance changes and system impedance characteristics that are normal at 60 Hz may behave entirely differently in the presence of higher order harmonic waveforms.

Traditionally, the most common harmonics have been the low order, odd frequencies, such as the 3rd, 5th, 7th, and 9th. However newer, non-linear loads are introducing significant quantities of higher order harmonics.

Since much voltage monitoring and almost all current monitoring is performed using instrument transformers, the higher order harmonics are often not visible. Instrument transformers are designed to pass 60 Hz quantities with high accuracy. These devices, when designed for accuracy at low frequency, do not pass high frequencies with high accuracy; at frequencies above about 1200 Hz they pass almost no information. So when instrument transformers are used, they effectively filter out higher frequency harmonic distortion making it impossible to see.

However, when monitors can be connected directly to the measured circuit (such as direct connection to a 480 volt bus) the user may often see higher order harmonic distortion. An important rule in any harmonics study is to evaluate the type of equipment and connections before drawing a conclusion. Not being able to see harmonic distortion is not the same as not having harmonic distortion.

It is common in advanced meters to perform a function commonly referred to as waveform capture. Waveform capture is the ability of a meter to capture a present picture of the voltage or current waveform for viewing and harmonic analysis. Typically a waveform capture will be one or two cycles in duration and can be viewed as the actual waveform, as a spectral view of the harmonic content, or a tabular view showing the magnitude and phase shift of each harmonic value. Data collected with waveform capture is typically not saved to memory. Waveform capture is a real-time data collection event.

Waveform capture should not be confused with waveform recording that is used to record multiple cycles of all voltage and current waveforms in response to a transient condition.

1.8 Power Quality

Power quality can mean several different things. The terms “power quality” and “power quality problem” have been applied to all types of conditions. A simple definition of “power quality problem” is any voltage, current or frequency deviation that results in mis-operation or failure of customer equipment or systems. The causes of power quality problems vary widely and may originate in the customer equipment, in an adjacent customer facility or with the utility.

In his book Power Quality Primer, Barry Kennedy provided information on different types of power quality problems. Some of that information is summarized in Table 1.3.

Table 1.3: Typical Power Quality Problems and Sources

Cause	Disturbance Type	Source
Impulse transient	Transient voltage disturbance, sub-cycle duration	Lightning Electrostatic discharge Load switching Capacitor switching
Oscillatory transient with decay	Transient voltage, sub-cycle duration	Line/cable switching Capacitor switching Load switching
Sag/swell	RMS voltage, multiple cycle duration	Remote system faults
Interruptions	RMS voltage, multiple seconds or longer duration	System protection Circuit breakers Fuses Maintenance
Under voltage/over voltage	RMS voltage, steady state, multiple seconds or longer duration	Motor starting Load variations Load dropping
Voltage flicker	RMS voltage, steady state, repetitive condition	Intermittent loads Motor starting Arc furnaces
Harmonic distortion	Steady state current or voltage, long-term duration	Non-linear loads System resonance

It is often assumed that power quality problems originate with the utility. While it is true that power quality problems can originate with the utility system, many problems originate with customer equipment. Customer-caused problems may manifest themselves inside the customer location or they may be transported by the utility system to another adjacent customer. Often, equipment that is sensitive to power quality problems may in fact also be the cause of the problem.

If a power quality problem is suspected, it is generally wise to consult a power quality professional for assistance in defining the cause and possible solutions to the problem.

EPM 7100 Electronic Submeter

Chapter 2: Overview and Specifications

2.1 Hardware Overview

The EPM 7100 multifunction submeter is designed to measure revenue grade electrical energy usage and transmit that information via various communication media. The unit supports RS485, RJ-45 Ethernet or IEEE 802.11 Wi-Fi Ethernet connections. This allows it to be placed anywhere within a complex and to communicate back to central software quickly and easily. The unit also has an IrDA Port for direct PDA interface.

The EPM 7100 meter features advanced measurement capabilities, allowing it to achieve high performance accuracy. The submeter is specified as a 0.2% class energy meter (Current Class 10 only) for billing applications. The EPM 7100 meter is a traceable revenue meter and contains a utility grade test pulse to verify rated accuracy.

To be certified for revenue metering, power providers and utility companies have to verify that this billing energy submeter will perform to the stated accuracy. To confirm the submeter's performance and calibration, power providers use field test standards to ensure that the unit's energy measurements are correct.

The EPM 7100 meter has up to 2 MegaBytes* for datalogging. It offers three historical logs, a Limits (Alarm) log, and a System Events log.

NOTE

*Because the memory is flash-based rather than NVRAM (non-volatile random-access memory), some sectors are reserved for overhead, erase procedures, and spare sectors for long-term wear reduction.

EPM 7100 Meter features detailed in this manual are:

- 0.2% Class Revenue Certifiable Energy and Demand Submeter (Current Class 10 only)
- Meets ANSI C12.20 (0.2%) and IEC 62053-22 (Accuracy Class 0.2S)
- Multifunction Measurement including Voltage, Current, Power, Frequency, Energy, etc.
- Bright Red LED Display Featuring Three, 56" Lines

- 2 MegaBytes Memory for Datalogging
- Real Time Clock for Time-Stamping of Logs
- Line Frequency Time Synchronization
- 0.001% Frequency Measurement for Generating Stations
- Interval Energy Logging
- Percentage of Load Bar for Analog Meter Perception
- Modbus RTU and Modbus TCP (Over Ethernet)
- Serial RS485 Communication
- Ethernet and Wireless Ethernet (Wi-Fi)
- Easy-to-Use Faceplate Programming
- IrDA Port for PDA Remote Read
- Direct Interface with Most Building Management Systems
- DNP 3.0

The EPM 7100 submeter uses standard 5 or 1 Amp CTs (either split or donut). It surface mounts to any wall and is easily programmed in minutes. The unit is designed specifically for easy installation and advanced communication.

2.1.1 Order Codes

Table 2–1: EPM 7100 Order Codes

<table>
<tr><th></th><th>PL7100 –</th><th>* –</th><th>* –</th><th>B –</th><th>HI –</th><th>*</th><th></th></tr>
<tr><td>Base Unit</td><td>PL7100</td><td>|</td><td>|</td><td>|</td><td>|</td><td>|</td><td>All current/voltage/power/energy counters measurement, % load bar, RS 485 and IrDA ports and one front test pulse output.</td></tr>
<tr><td rowspan="2">System Frequency</td><td></td><td>5</td><td>|</td><td>|</td><td>|</td><td>|</td><td>50 Hz AC frequency system</td></tr>
<tr><td></td><td>6</td><td>|</td><td>|</td><td>|</td><td>|</td><td>60 Hz AC frequency system</td></tr>
<tr><td rowspan="2">Current Input</td><td></td><td></td><td>5A</td><td>|</td><td>|</td><td>|</td><td>5 Amp</td></tr>
<tr><td></td><td></td><td>1A</td><td>|</td><td>|</td><td>|</td><td>1 Amp</td></tr>
<tr><td>Software</td><td></td><td></td><td></td><td>B</td><td>|</td><td>|</td><td>Multi-function meter with 2MB datalogging</td></tr>
<tr><td>Power Supply</td><td></td><td></td><td></td><td></td><td>Hi</td><td>|</td><td>90 to 400 V AC / 100 to 370 V DC</td></tr>
<tr><td rowspan="2">Communications Option</td><td></td><td></td><td></td><td></td><td></td><td>S</td><td>RS485 Option</td></tr>
<tr><td></td><td></td><td></td><td></td><td></td><td>W</td><td>Wireless or LAN-based Ethernet</td></tr>
</table>

2.1.2 Measured Values

The EPM 7100 submeter provides the following Measured Values all in Real Time and some additionally as Avg, Max and Min values.

Table 2–2: EPM 7100 Meter Measured Values.

Measured Values	Real Time	Avg	Max	Min
Voltage L-N	X		X	
Voltage L-L	X		X	
Current Per Phase	X	X	X	X
Current Neutral	X	X		
Watts (A,B,C,Total)	X	X	X	X
VAR (A,B,C,Total)	X	X	X	X

Measured Values	Real Time	Avg	Max	Min
VA (A,B,C,Total)	X	X	X	X
PF (A,B,C,Total)	X	X	X	X
+Watt-Hr (A,B,C,Tot)	X			
- Watt-Hr (A,B,C,Tot)	X			
Watt-Hr Net	X			
+VAR-Hr (A,B,C,Tot)	X			
-VAR-Hr (A,B,C,Tot)	X			
VAR-Hr Net	X			
VA-Hr (A,B,C,Total)	X			
Frequency	X		X	X
Voltage Angles	X			
Current Angles	X			
% of Load Bar	X			

2.1.3 Utility Peak Demand

The EPM 7100 meter provides user-configured Block (Fixed) Window or Rolling Window Demand. This feature allows you to set up a Customized Demand Profile. Block Window Demand is demand used over a user-configured demand period (usually 5, 15 or 30 minutes). Rolling Window Demand is a fixed window demand that moves for a user-specified subinterval period. For example, a 15-minute Demand using 3 subintervals and providing a new demand reading every 5 minutes, based on the last 15 minutes.

Utility Demand Features can be used to calculate kW, kVAR, kVA and PF readings. All other parameters offer Max and Min capability over the user-selectable averaging period. Voltage provides an Instantaneous Max and Min reading which displays the highest surge and lowest sag seen by the meter.

2.2 Specifications

POWER SUPPLY

Range: .... Universal, (90 to 400)VAC @50/60Hz or (100 to 370)VDC
Power Consumption: .... 16 VA Maximum

VOLTAGE INPUTS (MEASUREMENT CATEGORY III)

(For Accuracy Specifications, see Section 2.4.)
Absolute Maximum Range: ..... Universal, Autoranging:
Phase to Reference (Va, Vb, Vc, to VRef): (20 to 576)VAC
Phase to Phase (Va to Vb, Vb to Vc, Vc to Va): (0-721)VAC
Supported hookups: .... 3 Element Wye, 2.5 Element Wye, 2 Element Delta, 4 Wire Delta
Input Impedance: .... 1M Ohm/Phase
Burden: .... 0.36VA/Phase Max at 600V, 0.014VA at 120V
Pickup Voltage: 10VAC
Connection: .... 7 pin 0.400” Screw Terminal Block AWG#16 - 26/(0.129-3.31)mm^2
Transient Withstand: .... Meets IEEE C37.90.1 (Surge Withstand Capability)
Reading: .... Programmable Full Scale to any PT Ratio

CURRENT INPUTS

(For Accuracy Specifications, see Section 2.4.)

Class 10: ....5A Nominal, 10A Maximum
Class 2:..........1A Nominal, 2A Maximum
Burden: ....0.005VA Per Phase Max at 11 Amps
Pickup Current: ....0.1% of Nominal
Connections: ....Screw terminal - #6-32 screws (Figure 4.1)
Current Surge Withstand: ....100A/10sec.at 23°C.
Reading: ....Programmable Full Scale to any CT Ratio

ISOLATION

All Inputs and Outputs are galvanically isolated and tested to 2500VAC

ENVIRONMENTAL RATING

Storage: ....-20 to +60°C
Operating: ....-20 to +60°C
Humidity: ....to 95% RH Non-condensing
Faceplate Rating: ....NEMA1 (Indoor Use)

MEASUREMENT METHODS

Voltage, Current: ....RMS
Power: ....Sampling at over 400 Samples per Cycle on All Channels
A/D Conversion:..........6 simultaneous 24 bit Analog to Digital Converters

UPDATE RATE

Watts, VAR and VA: ....Every 6 cycles (e.g. 100ms @60Hz)
All other parameters: ....Every 60 cycles (e.g. 1s @ 60Hz)

COMMUNICATION

1. RS485
2. IrDA Port through faceplate

Protocols: ....Modbus RTU, Modbus ASCII, DNP 3.0, Modbus TCP (for Ethernet enabled)
Com Port Baud Rate: ....9600 to 57,600 b/s; RS485 Only: 1200, 2400, 4800*;
Com Port Address: 001-247
Data Format: ....8 Bit, No Parity (RS485: also Even or Odd Parity*)
*With Runtime Firmware Version 26 or higher

WIRELESS ETHERNET (OPTIONAL)

802.11b Wireless or RJ45 Connection: 10/100BaseT Ethernet
Wireless Security: ....64 or 128 bit WEP; WPA; or WPA2
Modbus TCP Protocol

MECHANICAL PARAMETERS

Dimensions:..........(H7.9 x W7.6 x D3.2) inches, (H200.7 x W191.3 x D79) mm
Weight: ....4 pounds

KYZ/RS485 PORT SPECIFICATIONS

RS485 Transceiver; meets or exceeds EIA/TIA-485 Standard:

Type: ....Two-wire, half duplex
Min. Input Impedance: 96kΩ
Max. Output Current: ....±60mA

WH PULSE

KYZ output contacts (and infrared LED light pulses through face plate; see Section 7.4 for Kh values):

Pulse Width:.................................... 90ms
Full Scale Frequency: .... ~3Hz
Contact type:.................................. Solid State – SPDT (NO – C – NC)
Relay type:....................................... Solid state
Peak switching voltage:............ DC ±350V
Continuous load current:........... 120mA
Peak load current: .... 350mA for 10ms
On resistance, max.: 35Ω
Leakage current:........................... 1μA@350V
Isolation:... AC 3750V
Reset State:..................................... (NC - C) Closed; (NO - C) Open
Infrared LED:
Peak Spectral Wavelength:...... 940nm
Reset State:..................................... Off

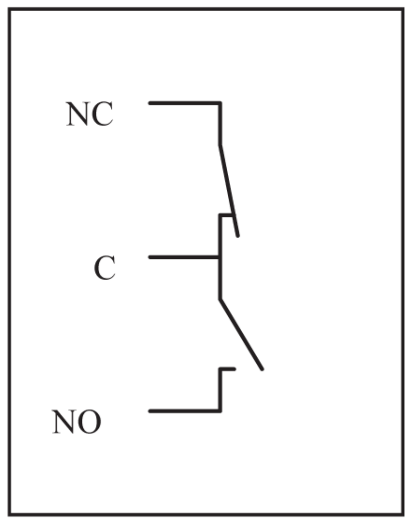

Figure 2-1: Internal Schematic

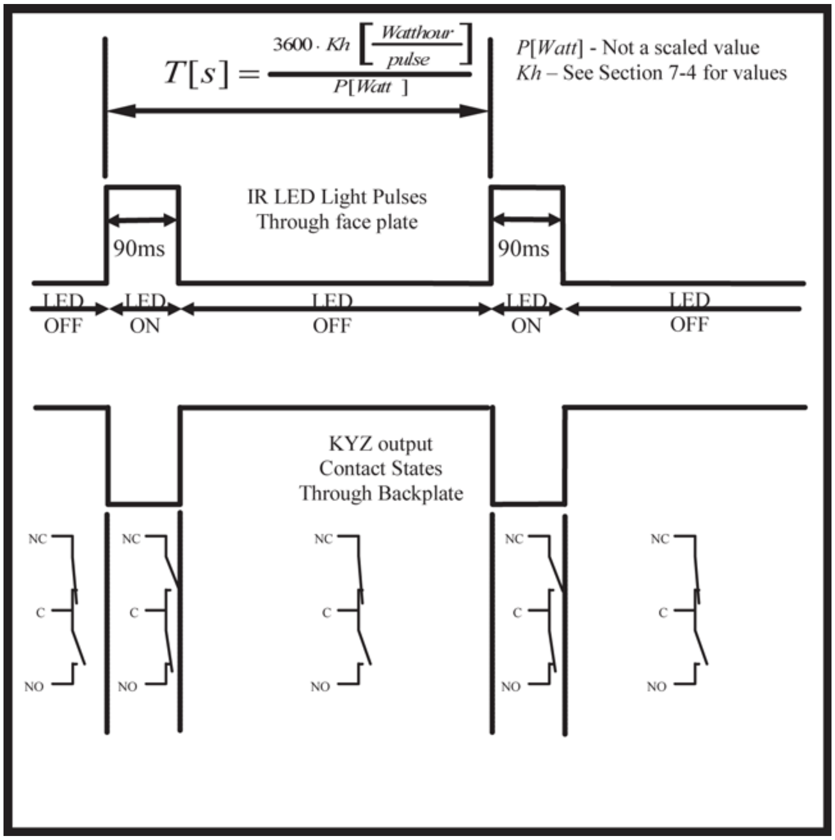

Figure 2-2: Output Timing

COMPLIANCE

Test	Reference Standard	Level/Class
Electrostatic Discharge	EN/IEC61000-4-2	Level 3
RF immunity	EN/IEC61000-4-3	10V/m
Fast Transient Disturbance	EN/IEC61000-4-4	Level 3
Surge Immunity	EN/IEC61000-4-5	Level 3
Conducted RF Immunity	EN/IEC61000-4-6	Level 3
Radiated & Conducted Emissions	EN/IEC61000-6-4/ CISPR 11	Class A
Power magnetic frequency	EN/IEC61000-4-8	Level 4
Voltage Dip & interruption	EN/IEC61000-4-11	0, 40, 70, 80% dips, 250/300 cycle interrupts

APPROVALS

	Applicable Council Directive	According to:
CE compliance	Low voltage directive	EN/IEC61010-1
	EMC Directive	EN61000-6-2
		EN61000-6-4
	R&TTE Directive	EN300 328
North America	cULus Listed	UL61010-1 (PICQ)
		C22.2.No 61010-1 (PICQ7)
		File e200431
ISO	Manufactured under a registered quality program	ISO9001

2.3 Accuracy (For full Rating specifications, see Section 2.2)

Test conditions:

- 23°C
- 3-phase balanced load
- 50 or 60Hz (as per order)
- 5A (Class 10) Nominal unit

Parameter	Accuracy	Accuracy Input Range[1]
Voltage L-N [V]	0.1% of reading	(69 to 480)V
Voltage L-L [V]	0.1% of reading[2]	(120 to 600)V
Current Phase [A]	0.1% of reading[1]	(0.15 to 5)A

Parameter	Accuracy	Accuracy Input Range[1]
Current Neutral (Calculated) [A]	2.0% F.S. [1]	(0.15 to 5)A @ (45-65)Hz
Active Power Total [W]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Active Energy Total [Wh]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Reactive Power Total [VAR]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Reactive Energy Total [VARh]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Apparent Power Total [VA]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Apparent Energy Total [VAh]	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Power Factor	0.2% of reading[1,2]	(0.15 to 5)A @ (69 to 480)V @ +/-(0.5 to 1) lag/lead PF
Frequency [Hz]	0.001Hz	(45 to 65)Hz
Load Bar	+/- 1 segment	(0.005 to 6)A

[1]

- For 2.5 element programmed units, degrade accuracy by an additional 0.5% of reading.
- For 1A (Class 2) Nominal, degrade accuracy by an additional 0.5% of reading.
- For 1A (Class 2) Nominal input current range for accuracy specification is 20% of the values listed in the table.

[2] For unbalanced voltage inputs where at least one crosses the 150V autoscale threshold (for example, 120V/120V/208V system), degrade the accuracy by an additional 0.4% of reading.

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EPM 7100 Electronic Submeter

Chapter 3: Mechanical Installation

3.1 Overview

- The EPM 7100 meter can be installed on any wall. See Chapter 4 for wiring diagrams.
- Mount the meter in a dry location, which is free from dirt and corrosive substances.

Recommended Tools for EPM 7100 Installation:

- #2 Phillips screwdriver
- Wire cutters

3.2 Install the Base

1. Determine where you want to install the submeter.

2. With the **submeter power off**, open the top of the submeter. Use the Front Cover Support to keep the cover open as you perform the installation.

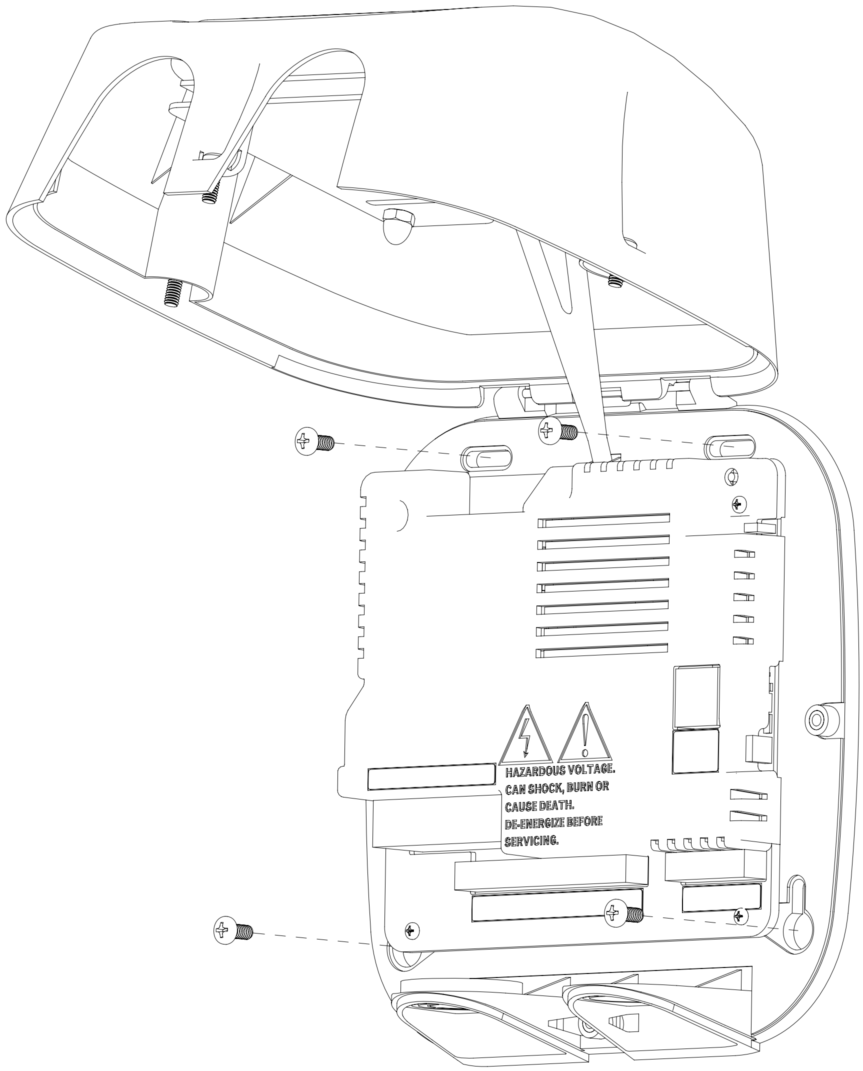


Figure 3-1: EPM 7100 Meter Opened

NOTICE

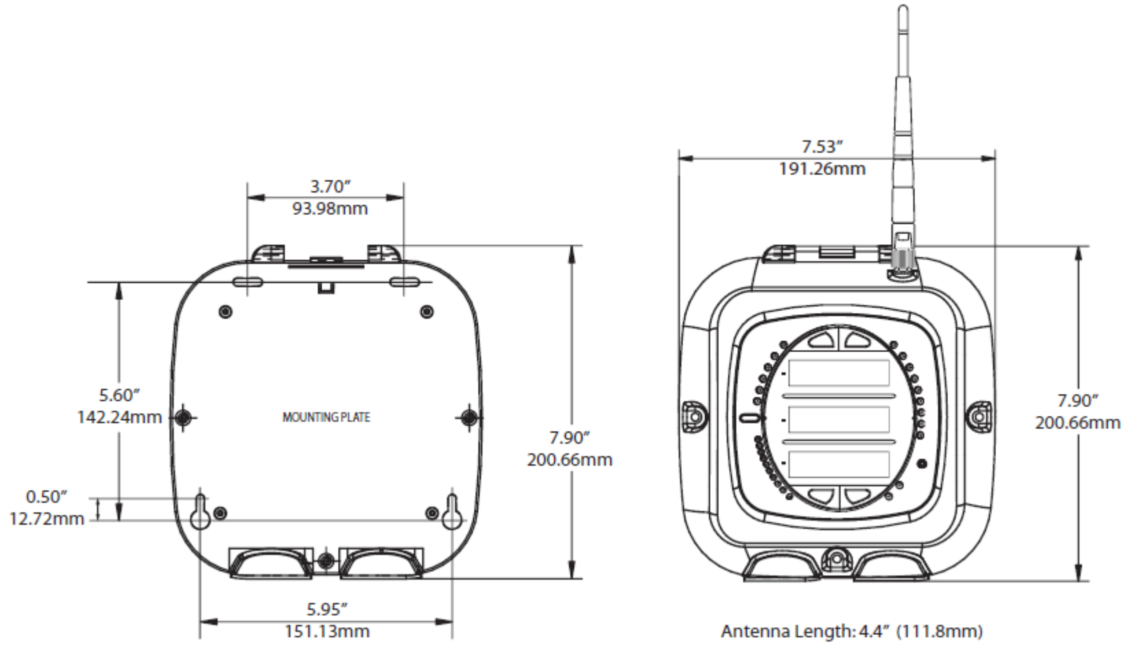
Remove the antenna before opening the unit.

NOTICE

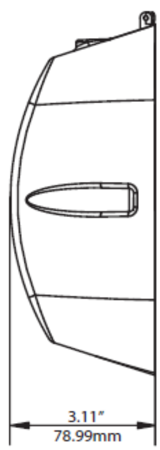
Only use the front cover support if you are able to open the front cover to the extent that you can fit the front cover support into its base. **DO NOT** rest the front cover support on the inside of the meter, even for a short time - by doing so, you may damage components on the board assembly.

3. Find the 4 Installation Slots and insert screws through each slot into the wall or panel.
4. Fasten securely. DO NOT overtighten.

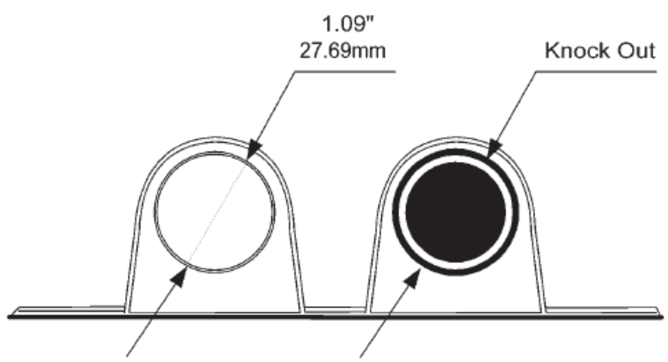
3.2.1 Mounting Diagrams



Mounting Dimensions



Side View



Bottom View with Access Holes

Figure 3-2: EPM 7100 Mounting

3.3 Secure the Cover

1. Close the cover, making sure that power and communications wires exit the submeter through the openings at the base.

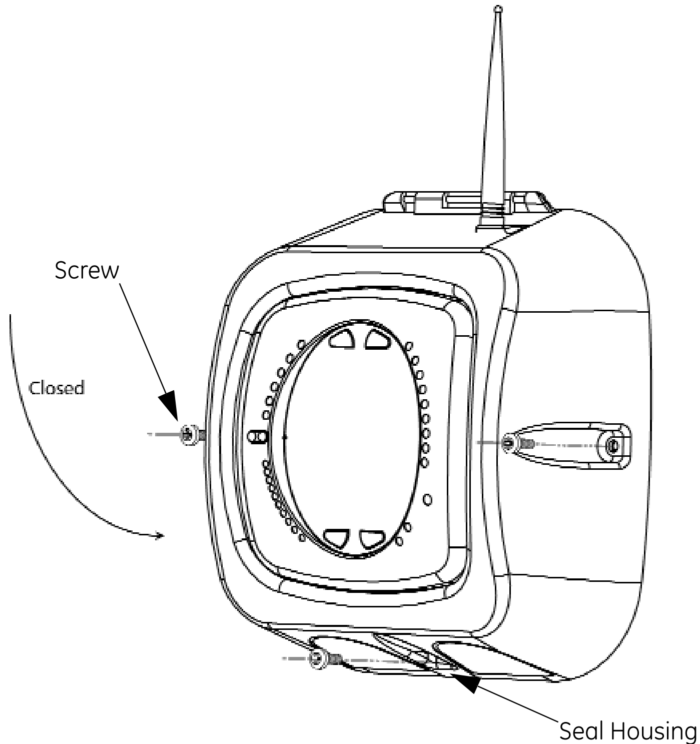


Figure 3-3: EPM 7100 Meter Closed

To avoid damaging components on the board assembly, make sure the front cover support is in the upright position before closing the front cover.

2. Using the 3 enclosed screws, secure the cover to the base in three places.
   Do not overtighten (you may damage the cover).

The unit can be sealed after the front cover is closed. To seal the unit, thread the seal tag through the housing located between the bottom access holes.

3. Re-attach the antenna, if appropriate.

Recommended Tools for EPM 7100 Meter Installation:

- #2 Phillips screwdriver
- 1/8" slotted-tip screwdriver
- Wire cutters.

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EPM 7100 Electronic Submeter

Chapter 4: Electrical Installation

4.1 Considerations When Installing Meters

WARNING

POTENTIAL ELECTRICAL EXPOSURE - The EPM 7100/6010T must be installed in an electrical enclosure where any access to live electrical wiring is restricted only to authorized service personnel.

- Installation of the EPM 7100 meter must be performed by only qualified personnel who follow standard safety precautions during all procedures. Those personnel should have appropriate training and experience with high voltage devices. Appropriate safety gloves, safety glasses and protective clothing are recommended.
- During normal operation of the EPM 7100 meter, dangerous voltages flow through many parts of the meter, including: Terminals and any connected CTs (Current Transformers) and PTs (Potential Transformers), all I/O Modules (Inputs and Outputs) and their circuits. All Primary and Secondary circuits can, at times, produce lethal voltages and currents. Avoid contact with any current-carrying surfaces.
- **Before performing ANY work on the meter, make sure the meter is powered down and all connected circuits are de-energized.**
- **Do not use the meter or any I/O Output Device for primary protection or in an energy-limiting capacity. The meter can only be used as secondary protection.**
- Do not use the meter for applications where failure of the meter may cause harm or death. Do not use the meter for any application where there may be a risk of fire.
- All meter terminals should be inaccessible after installation.
- Do not apply more than the maximum voltage the meter or any attached device can withstand. Refer to meter and/or device labels and to the Specifications for all devices before applying voltages. Do not HIPOT/Dielectric test any Outputs, Inputs or Communications terminals.

- GE requires the use of **Fuses** for voltage leads and power supply and **Shorting Blocks** to prevent hazardous voltage conditions or damage to CTs, if the meter needs to be removed from service. **CT grounding is optional, but recommended**.

NOTICE

The current inputs are only to be connected to external current transformers provided by the installer. The CT's shall be Listed or Approved and rated for the current of the meter used.

⚠CAUTION

If the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.

NOTICE

There is no required preventive maintenance or inspection necessary for safety. However, any repair or maintenance should be performed by the factory.

⚠CAUTION

DISCONNECT DEVICE: A switch or circuit-breaker shall be included in the end-use equipment or building installation. The switch shall be in close proximity to the equipment and within easy reach of the operator. The switch shall be marked as the disconnecting device for the equipment.

4.2 Electrical Connections

All wiring for the EPM 7100 is meter done through the front of the unit (lifting the cover with the power to the unit OFF) so that the unit can be surface mounted. Connecting cables exit the unit via two openings in the base plate.

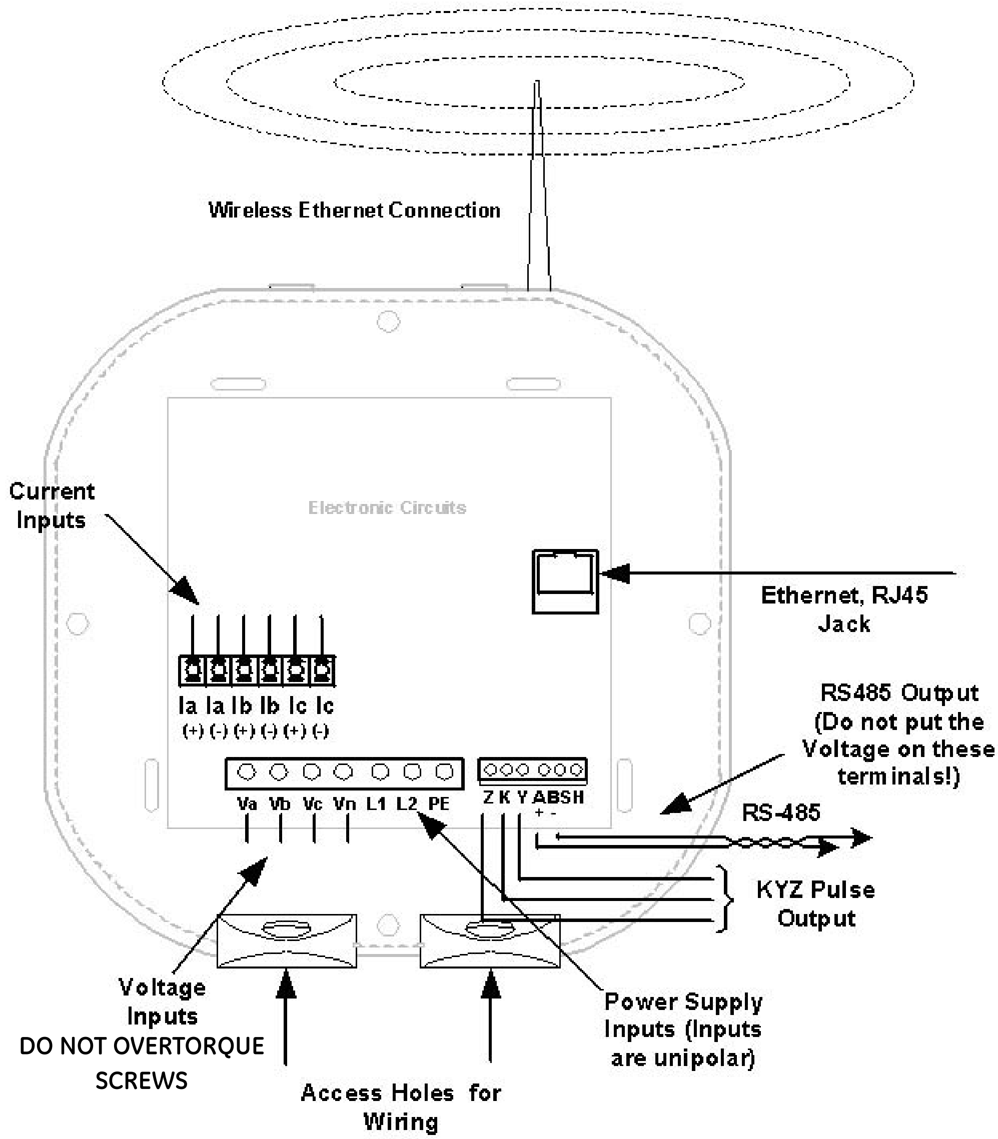


Figure 4-1: Submeter Connections

NOTICE

Do not over-torque screws.

4.3 Ground Connections

The meter's Ground Terminal (PE) should be connected directly to the installation's protective earth ground.

4.4 Voltage Fuses

GE Digital Energy recommends the use of fuses on each of the sense voltages and on the control power, even though the wiring diagrams in this chapter do not show them.

- Use a 0.1 Amp fuse on each voltage input.
- Use a 3 Amp fuse on the power supply.

4.5 Electrical Connection Diagrams

Choose the diagram that best suits your application. Make sure the CT polarity is correct.

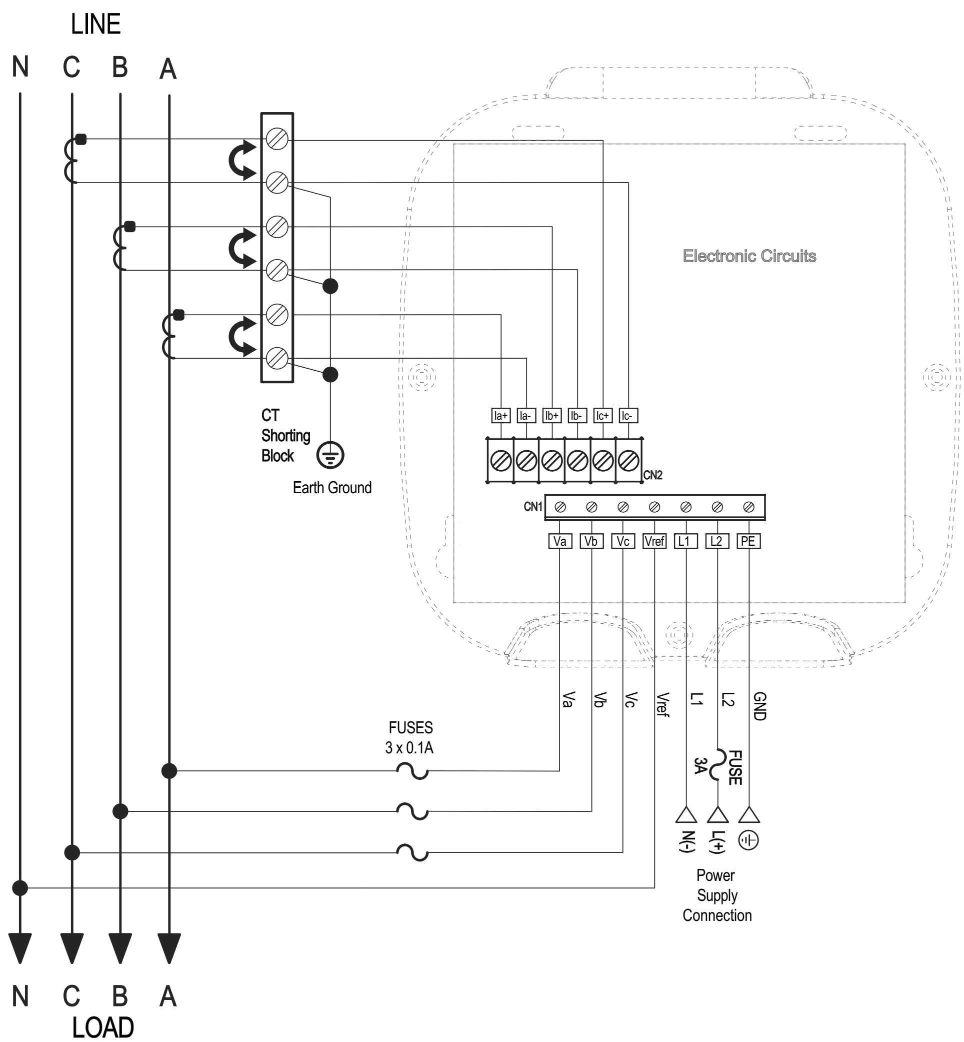
1. Three Phase, Four-Wire System Wye with Direct Voltage, 3 Element

    1a. Dual Phase Hookup

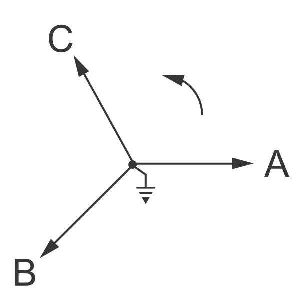
    1b. Single Phase Hookup

2. Three Phase, Four-Wire System Wye with Direct Voltage, 2.5 Element
3. Three-Phase, Four-Wire Wye with PTs, 3 Element
4. Three-Phase, Four-Wire Wye with PTs, 2.5 Element
5. Three-Phase, Three-Wire Delta with Direct Voltage (No PTs, 2 CTs)
6. Three-Phase, Three-Wire Delta with Direct Voltage (No PTs, 3 CTs)
7. Three-Phase, Three-Wire Delta with 2 PTs, 2 CTs
8. Three-Phase, Three-Wire Delta with 2 PTs, 3 CTs
9. Current Only Measurement (Three Phase)
10. Current Only Measurement (Dual Phase)
11. Current Only Measurement (Single Phase)

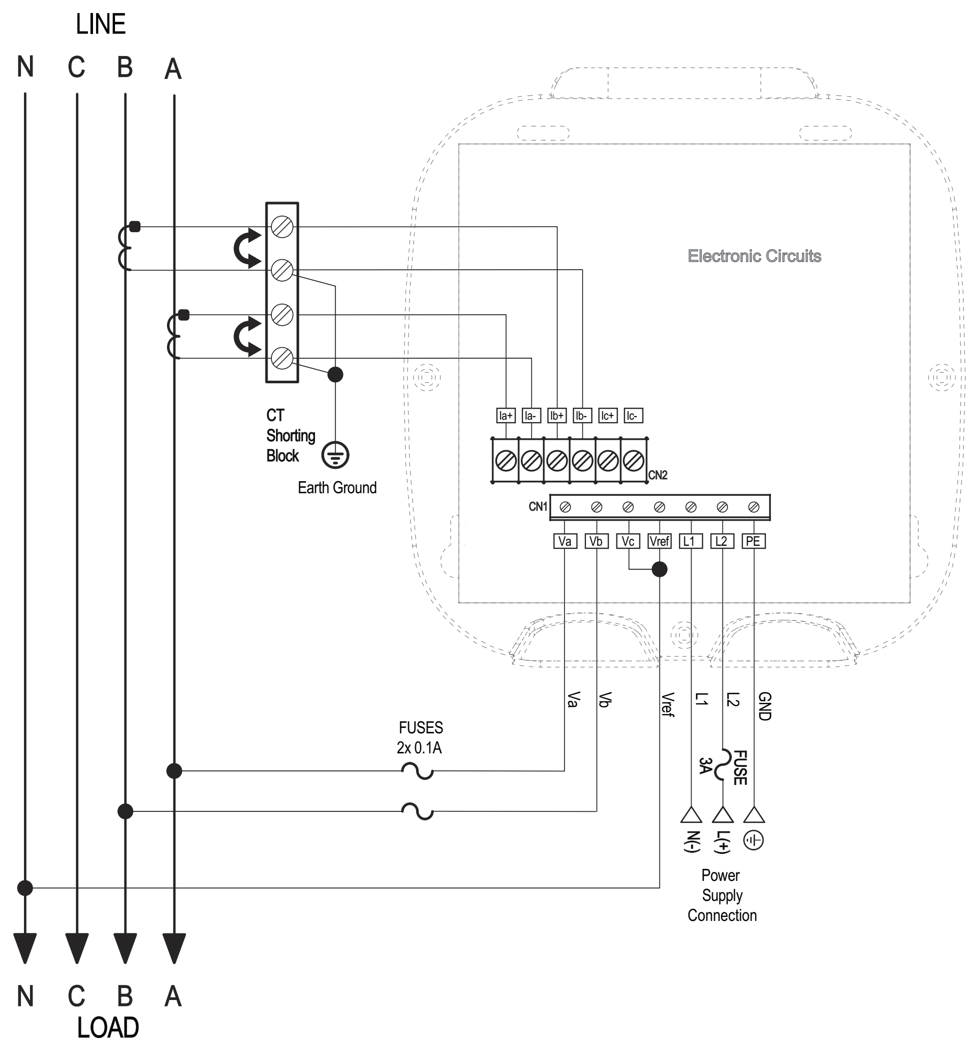
1. Service: WYE, 4-Wire with No PTs, 3 CTs



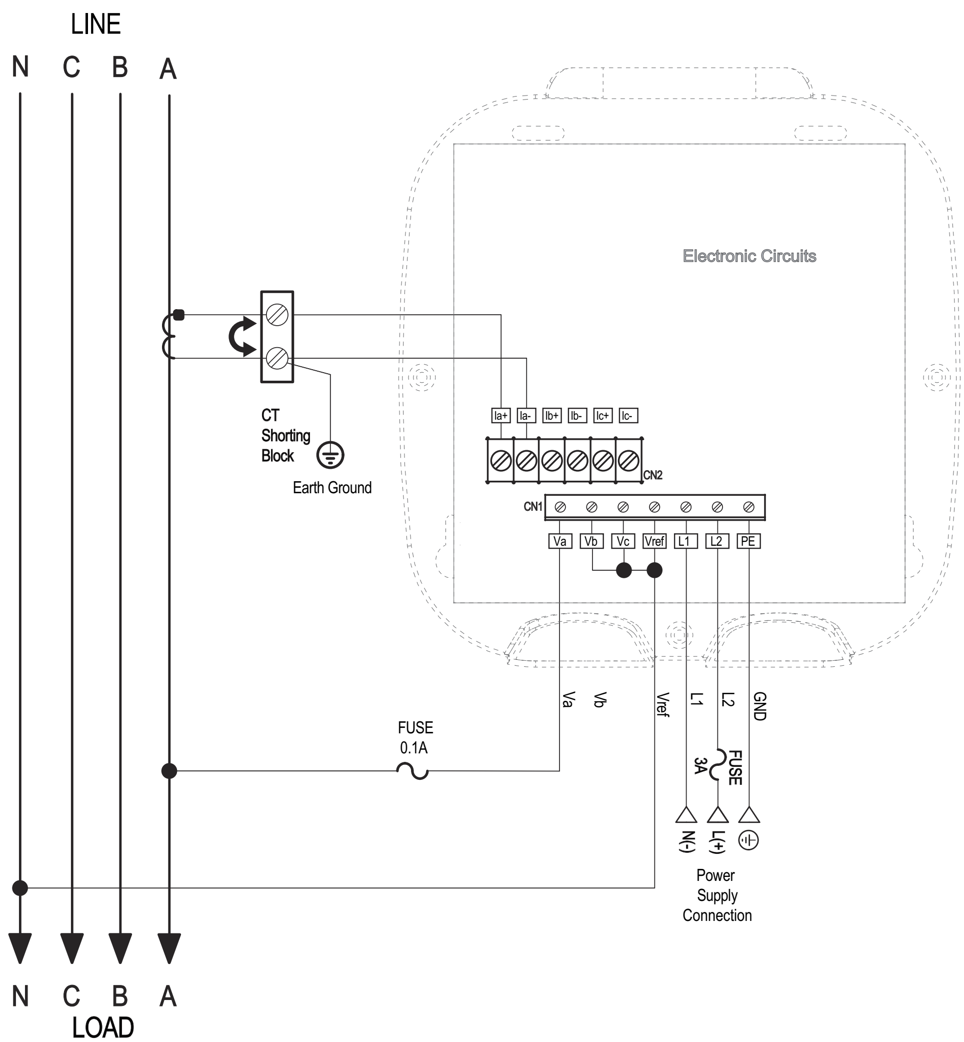
Select: "3 EL WYE" (3 Element Wye) in Meter Programming setup.



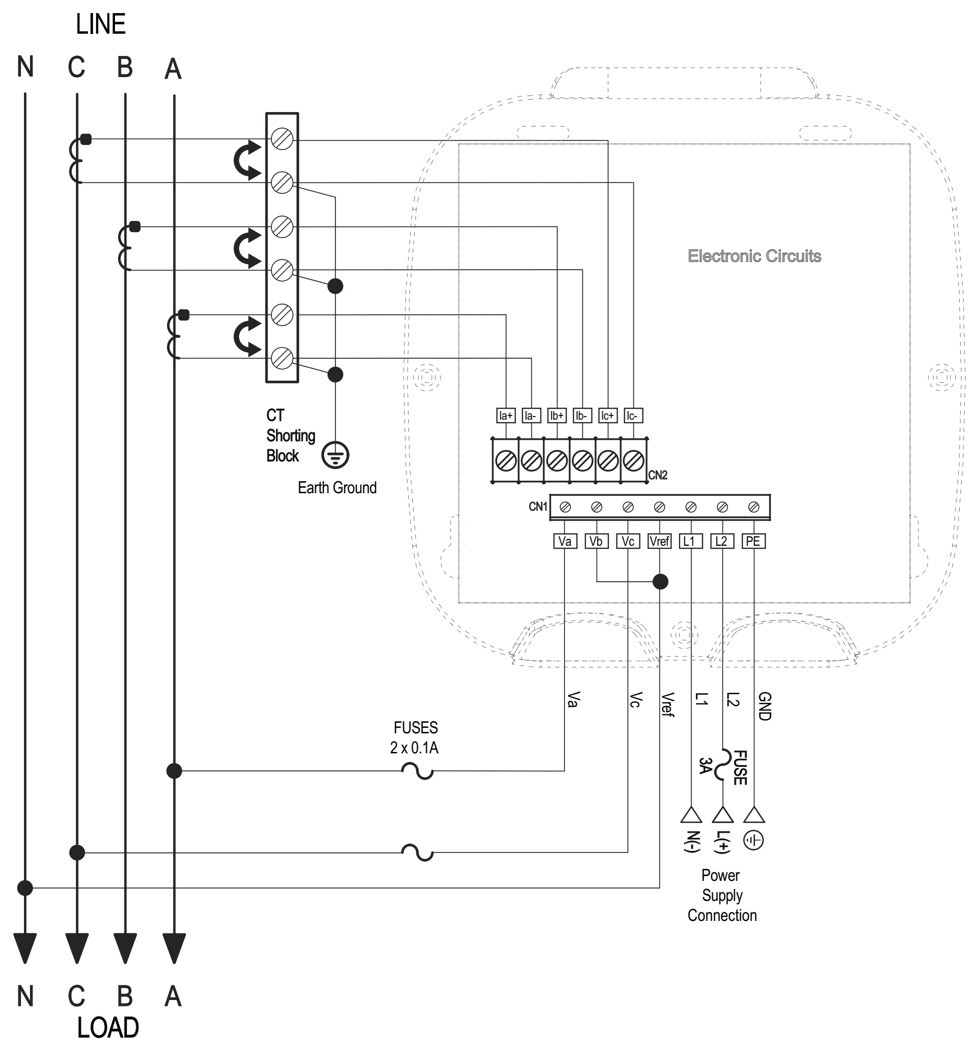
1a. Dual Phase Hookup



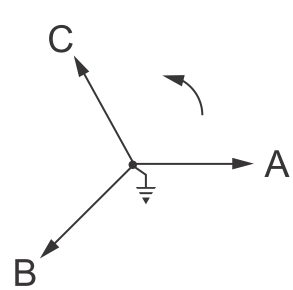
1b. Single Phase Hookup



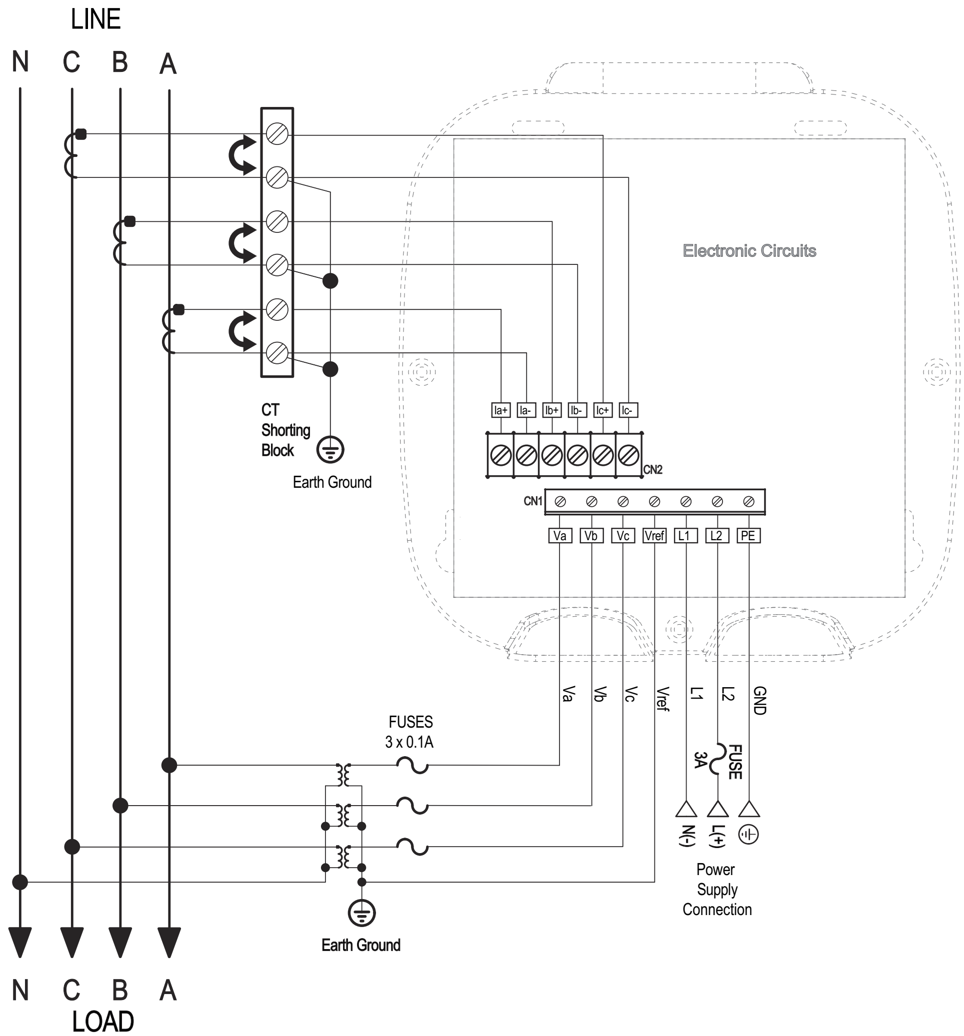
2. Service: 2.5 Element WYE, 4-Wire with No PTs, 3 CTs



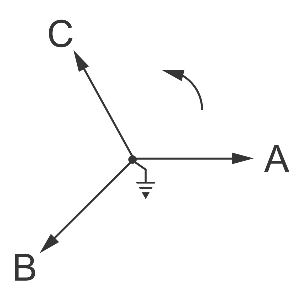
Select: “2.5 EL WYE” (2.5 Element Wye) in Meter Programming setup.



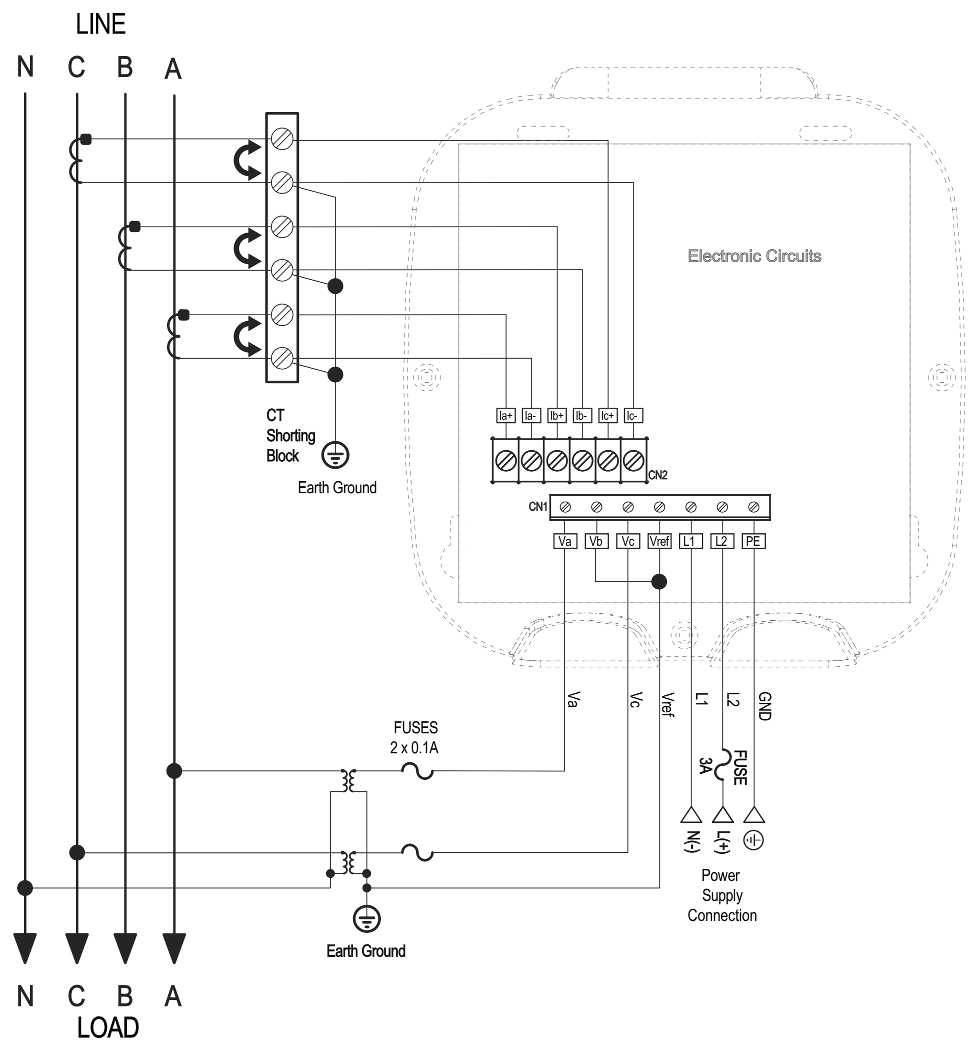
3. Service: WYE, 4-Wire with 3 PTs, 3 CTs



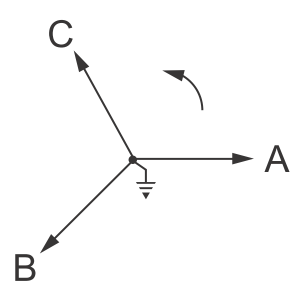
Select: "3 EL WYE" (3 Element Wye) in Meter Programming setup.



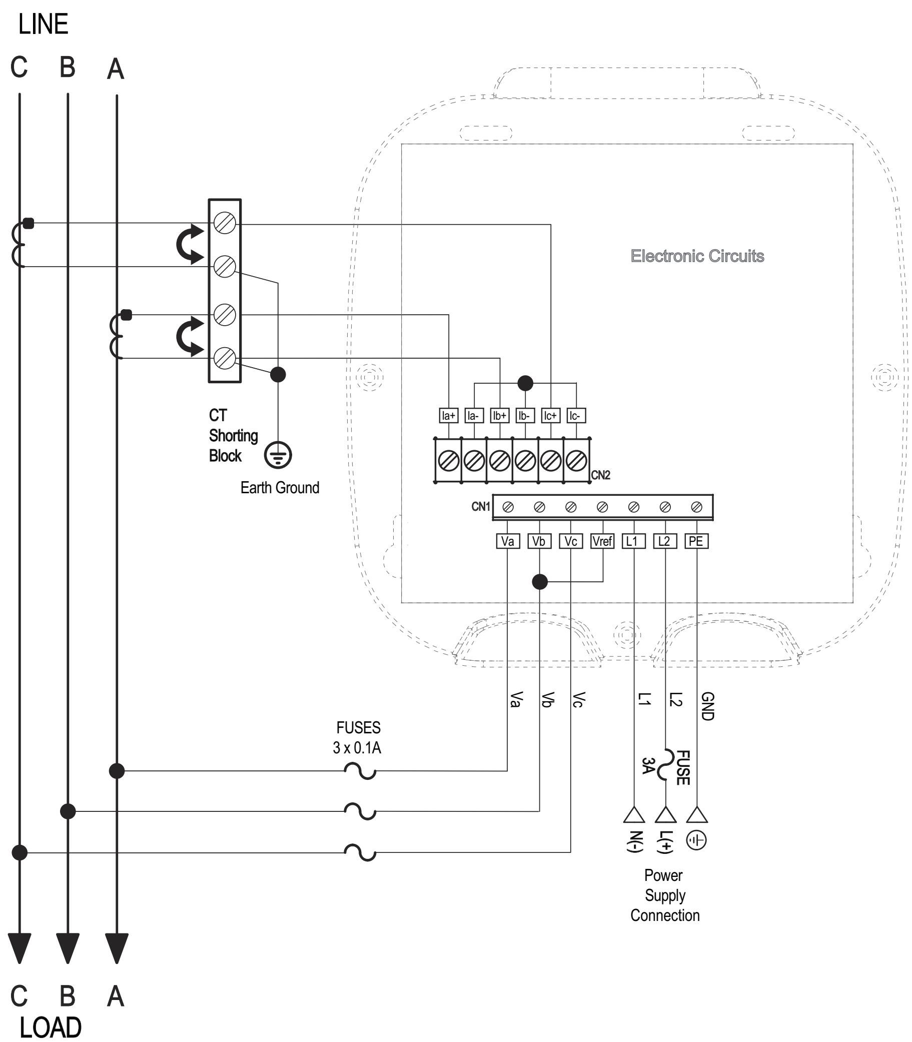
4. Service: 2.5 Element WYE, 4-Wire with 2 PTs, 3 CTs



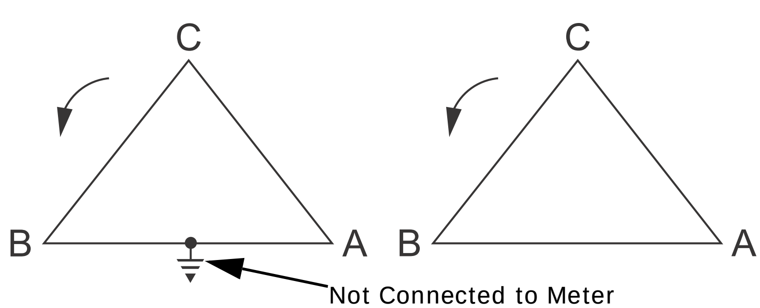
Select: "2.5 EL WYE" (2.5 Element Wye) in Meter Programming setup.



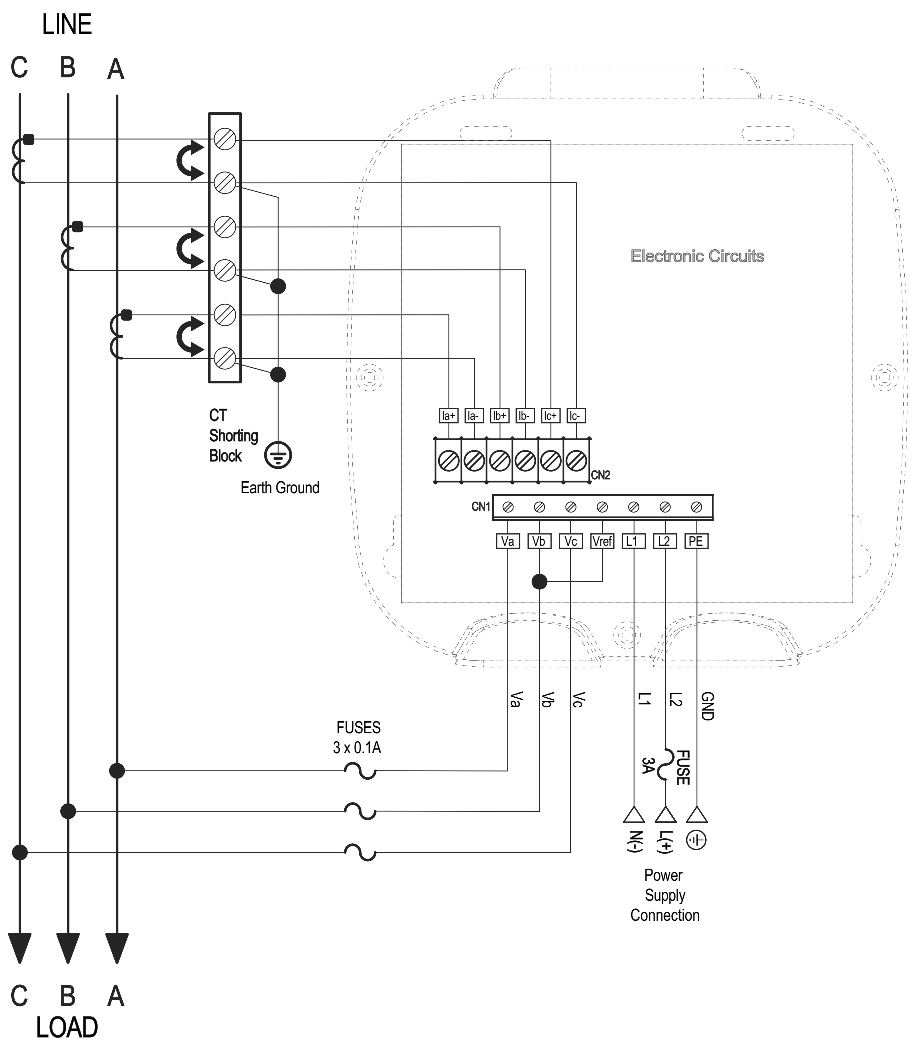
5. Service: Delta, 3-Wire with No PTs, 2 CTs



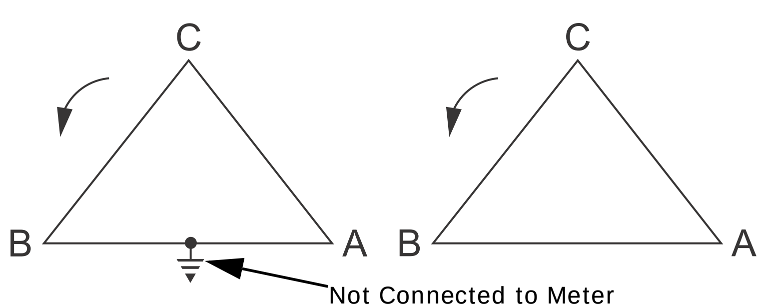
Select: "2 Ct dEL" (2 CT Delta) in Meter Programming setup.



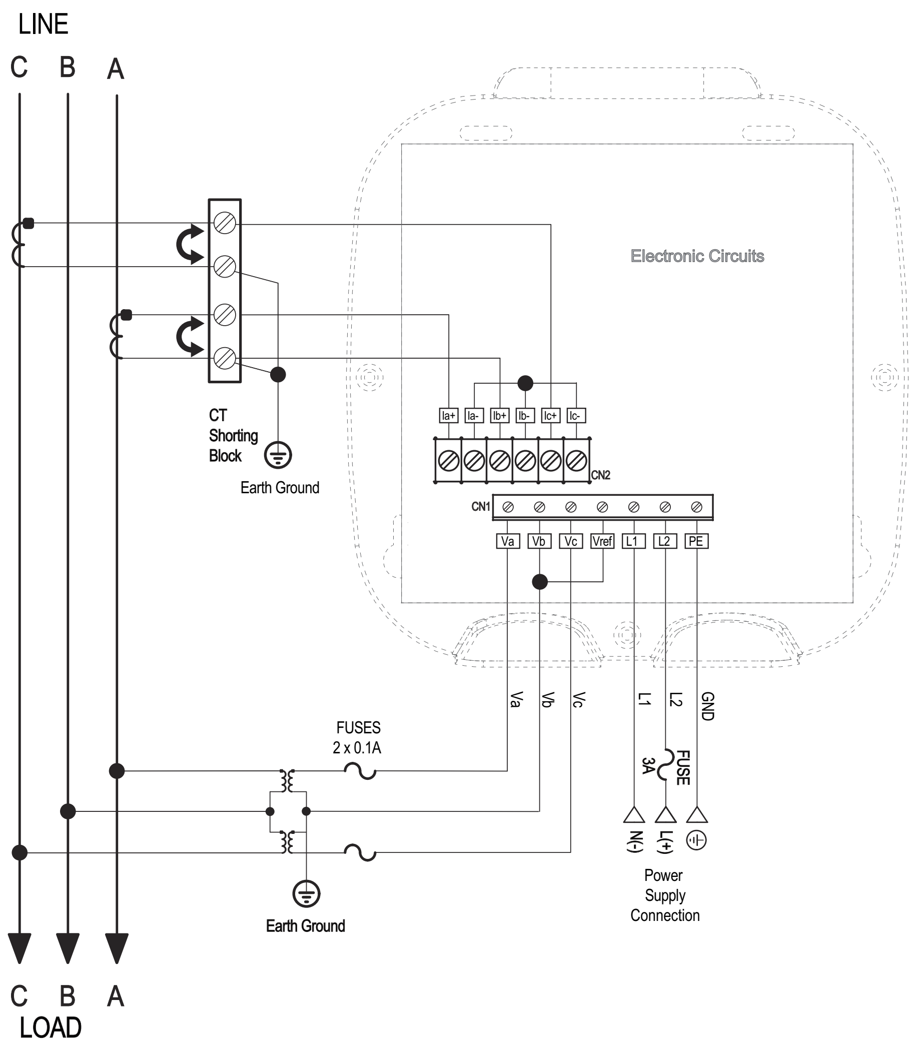
6. Service: Delta, 3-Wire with No PTs, 3 CTs



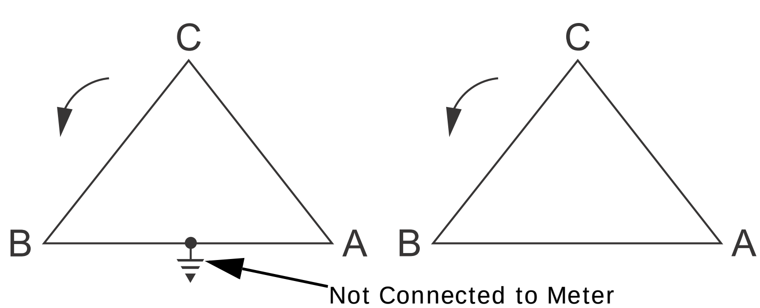
Select: “2 Ct dEL” (2 CT Delta) in Meter Programming setup.



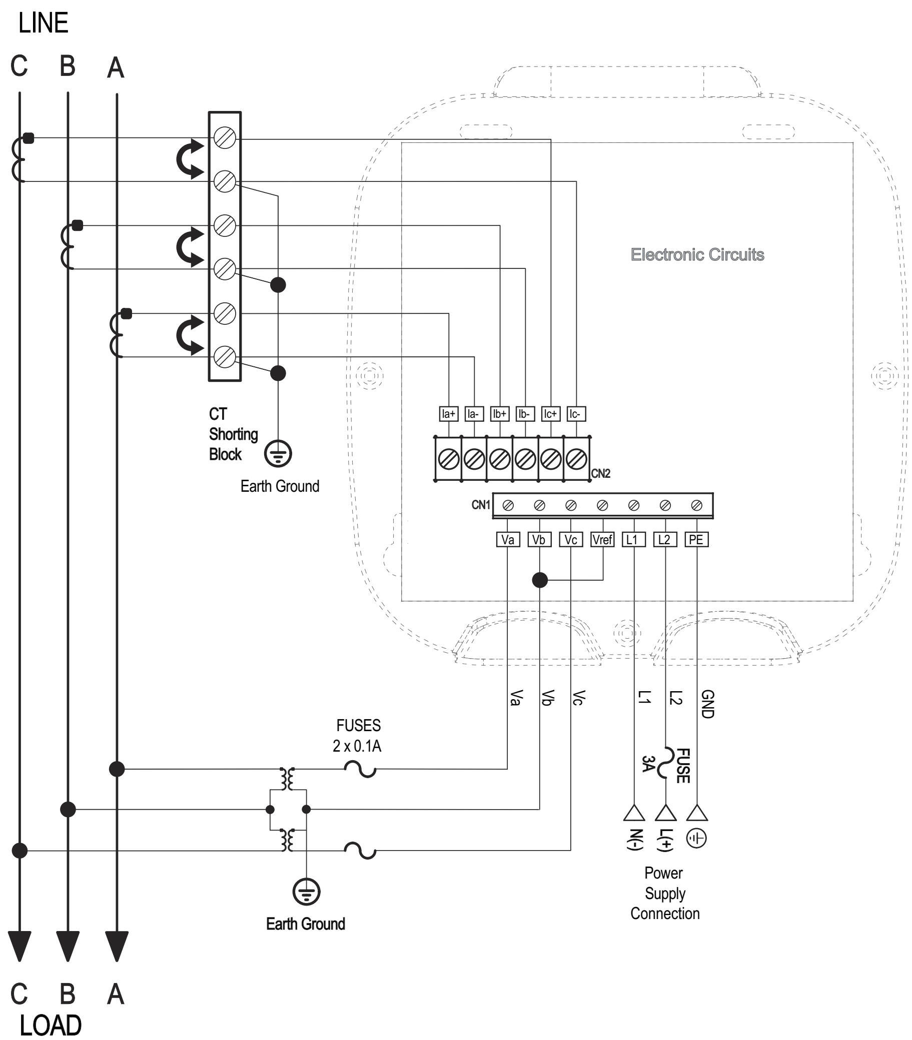
7. Service: Delta, 3-Wire with 2 PTs, 2 CTs



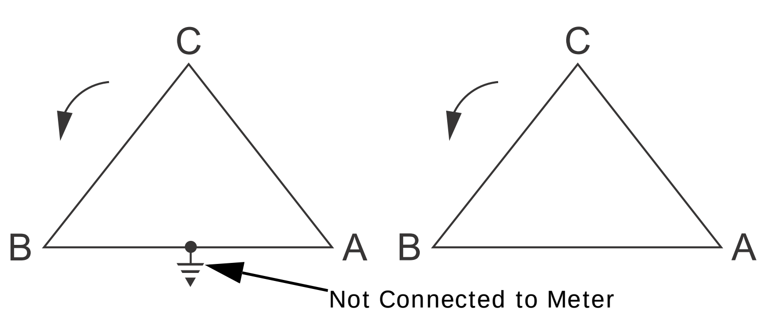
Select: “2 Ct dEL” (2 CT Delta) in Meter Programming setup.



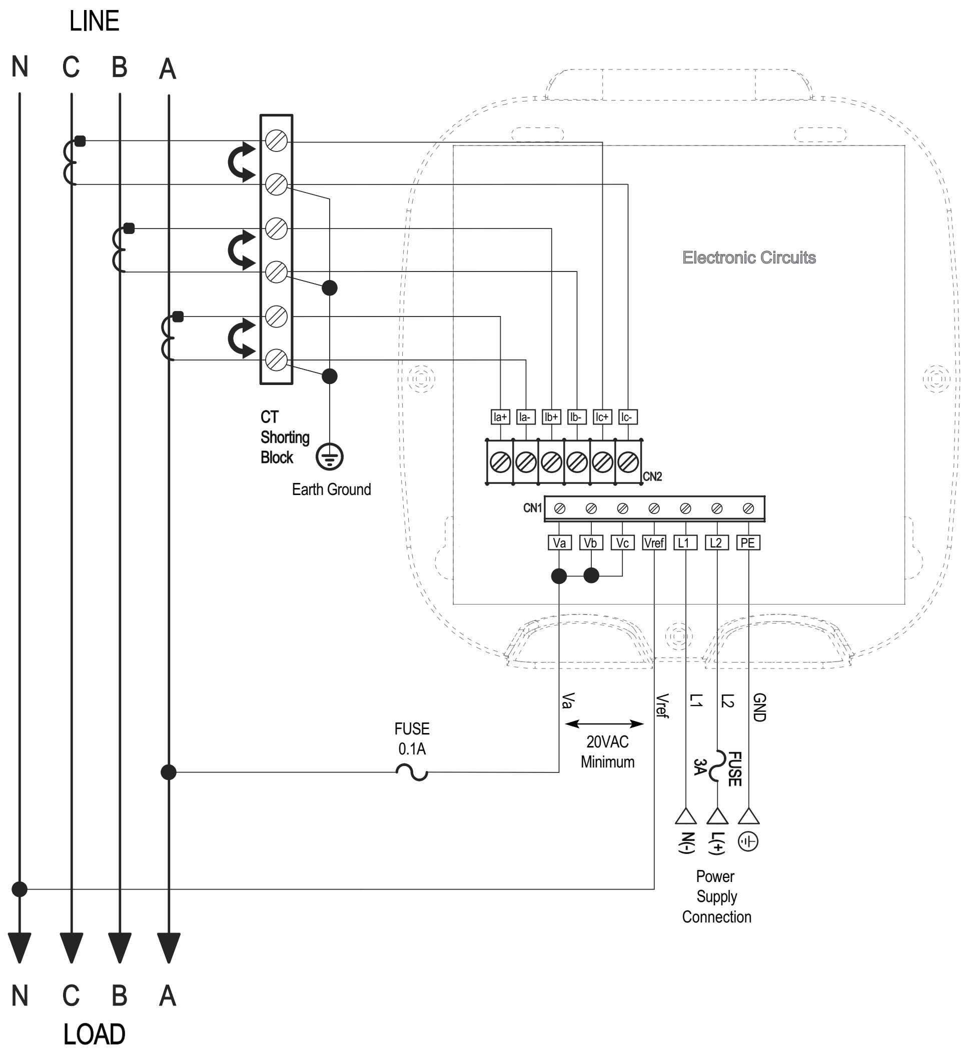
8. Service: Delta, 3-Wire with 2 PTs, 3 CTs



Select: “2 Ct dEL” (2 CT Delta) in Meter Programming setup.



9. Service: Current Only Measurement (Three Phase)

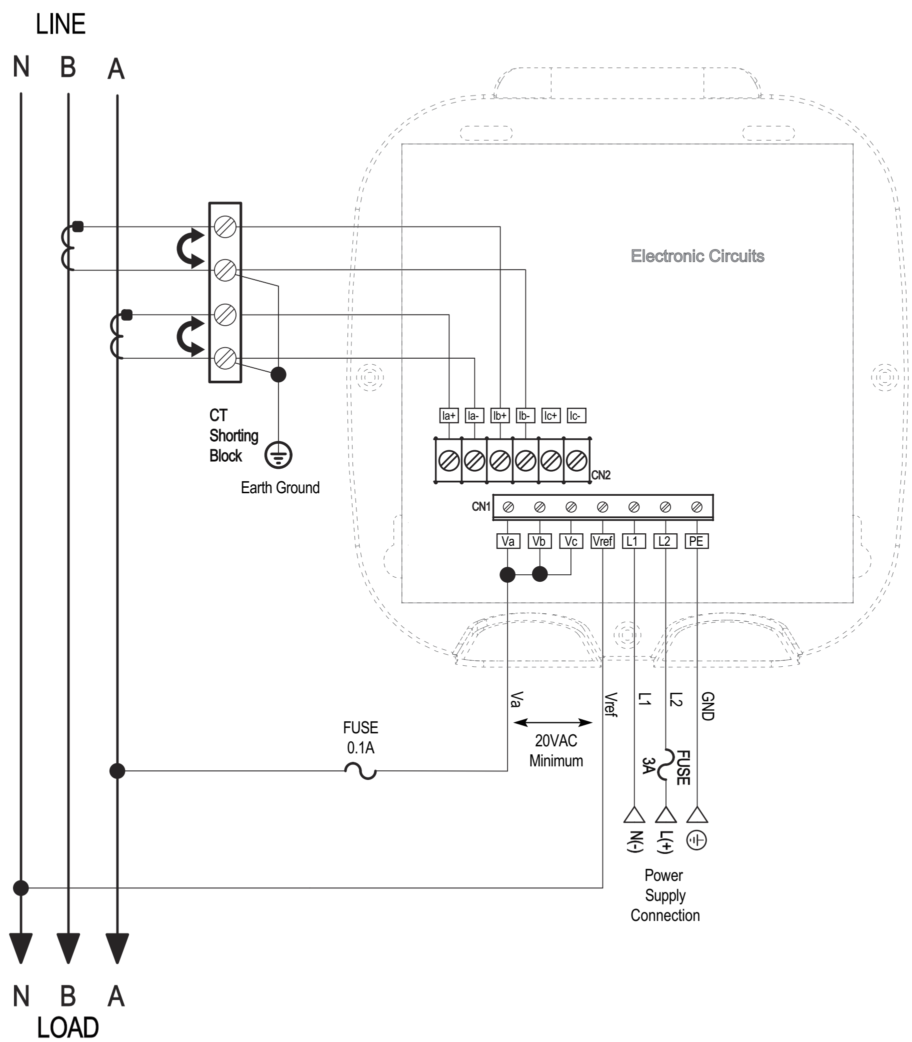


Select: “3 EL WYE” (3 Element Wye) in Meter Programming setup.

NOTE

Even if the meter is used for only Amp readings, the unit requires a Volts AN reference. Please make sure that the Voltage input is attached to the meter. AC Control Power can be used to provide the reference signal.

10. Service: Current Only Measurement (Dual Phase)

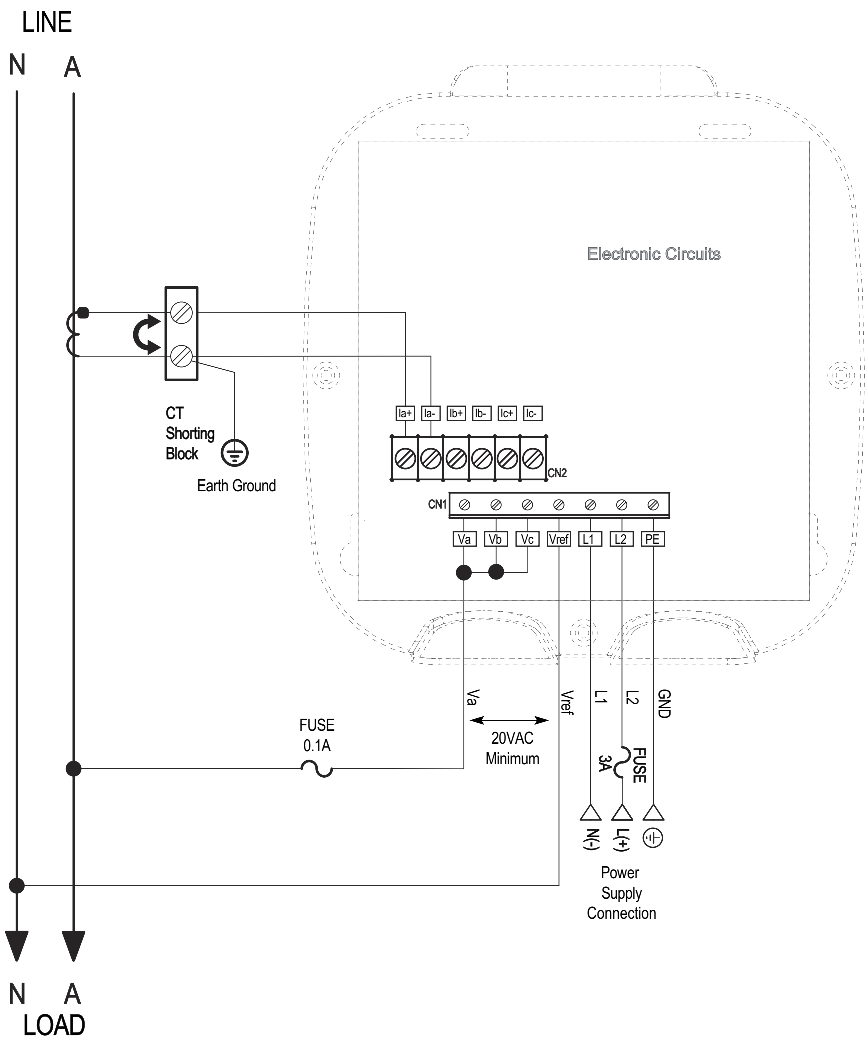


Select: “3 EL WYE” (3 Element Wye) in Meter Programming setup.

NOTE

Even if the meter is used for only Amp readings, the unit requires a Volts AN reference. Please make sure that the Voltage input is attached to the meter. AC Control Power can be used to provide the reference signal.

11. Service: Current Only Measurement (Single Phase)



Select: "3 EL WYE" (3 Element Wye) in Meter Programming setup.

NOTE

Even if the meter is used for only Amp readings, the unit requires a Volts AN reference. Please make sure that the Voltage input is attached to the meter. AC Control Power can be used to provide the reference signal.

EPM 7100 Electronic Submeter

Chapter 5: Communication Installation

5.1 EPM 7100 Meter Communication

The EPM 7100 submeter provides two independent Communication ports plus KYZ pulse output. (For information on Ethernet configuration, see Chapter 6.) The first port, Com 1, is an IrDA Port, which uses Modbus ASCII. The second port, Com 2, provides RS485 or RJ45 Ethernet or Wi-Fi Ethernet Communication.

5.1.1 IrDA Port (Com 1)

The EPM 7100 submeter's Com 1 IrDA port is located on the meter's face. This port allows the unit to be set up and programmed with any device capable of IrDA communication.

IrDA Port Settings are:

Address: 1

Baud Rate: 57.6k

Protocol: Modbus ASCII

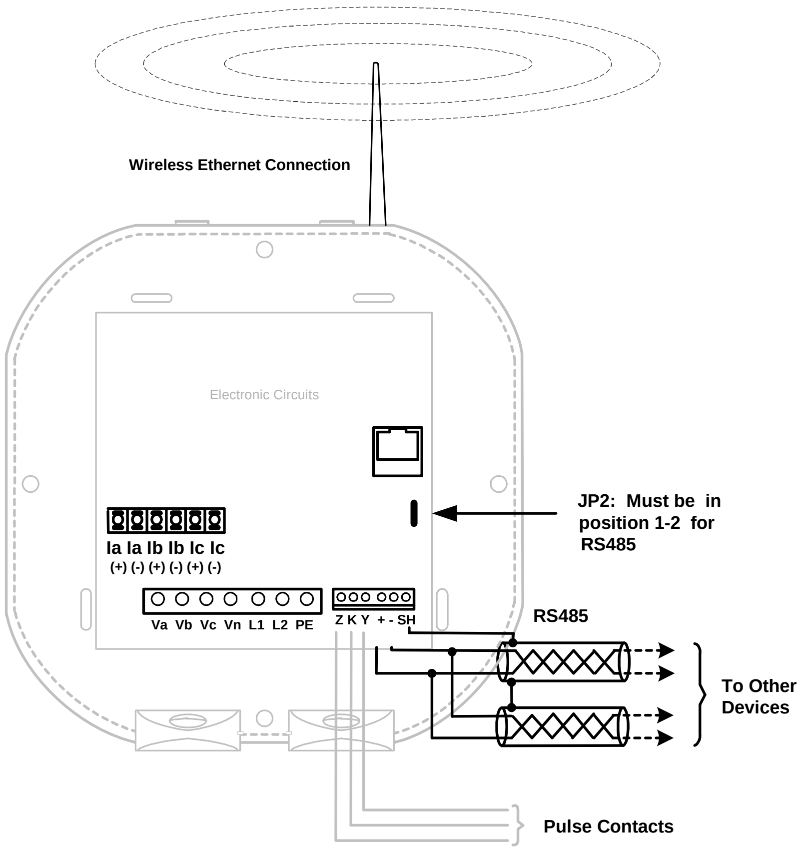
Figure 5-1: Communication with IrDA Port

5.1.2 RS485 Communication Com 2 (485 Option)

The EPM 7100 submeter's RS485 port uses standard 2-Wire, Half Duplex architecture. The RS485 connector is located on the front of the meter, under the cover. A connection can easily be made to a Master device or to other Slave devices, as shown below.

NOTE

Care should be taken to connect **+** to **+** and **-** to **-** connections.



The EPM 7100 submeter's RS485 port can be programmed with the buttons on the Meter's face or by using GE Communicator software.

The standard RS485 port settings* are as follows:

Address: 001 to 247

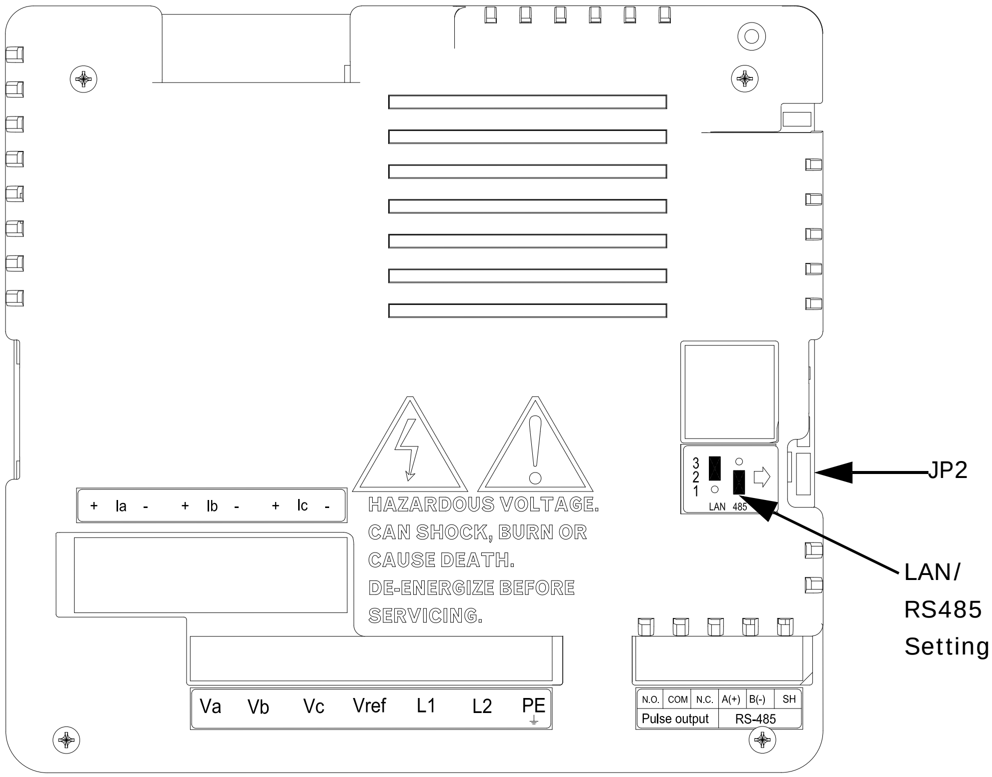
Baud Rate: 9.6k, 19.2k, 38.4k or 57.6k

Protocol: Modbus RTU, Modbus ASCII, DNP 3.0

* With Runtime Firmware Version 26 or higher, Baud Rate settings of 1200, 2400, and 4800 and Parity settings (Even, Odd, None) are also available.

NOTICE

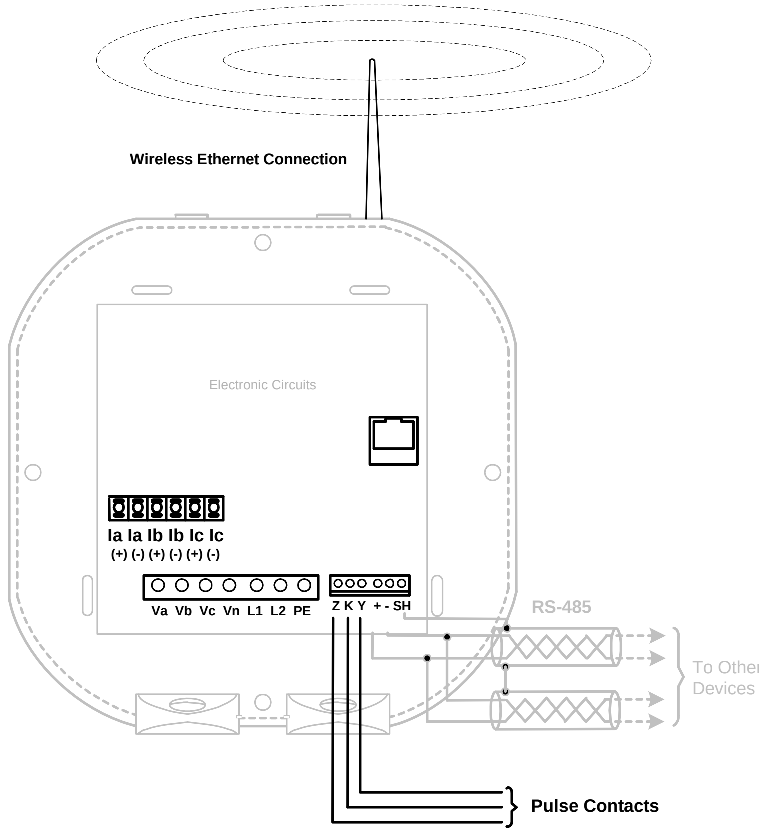
The position of Jumper 2 (JP2) must be set for either RS485 or Ethernet communication (see figure on next page). You put the jumper on positions 2 and 3 for LAN (Ethernet) communication, and on 1 and 2 for RS485 communication.



5.1.3 KYZ Output

- The KYZ pulse output provides pulsing energy values that are used to verify the submeter's readings and accuracy.
- The KYZ pulse output is located on meter's face, under the cover, next to the RS485 connection.

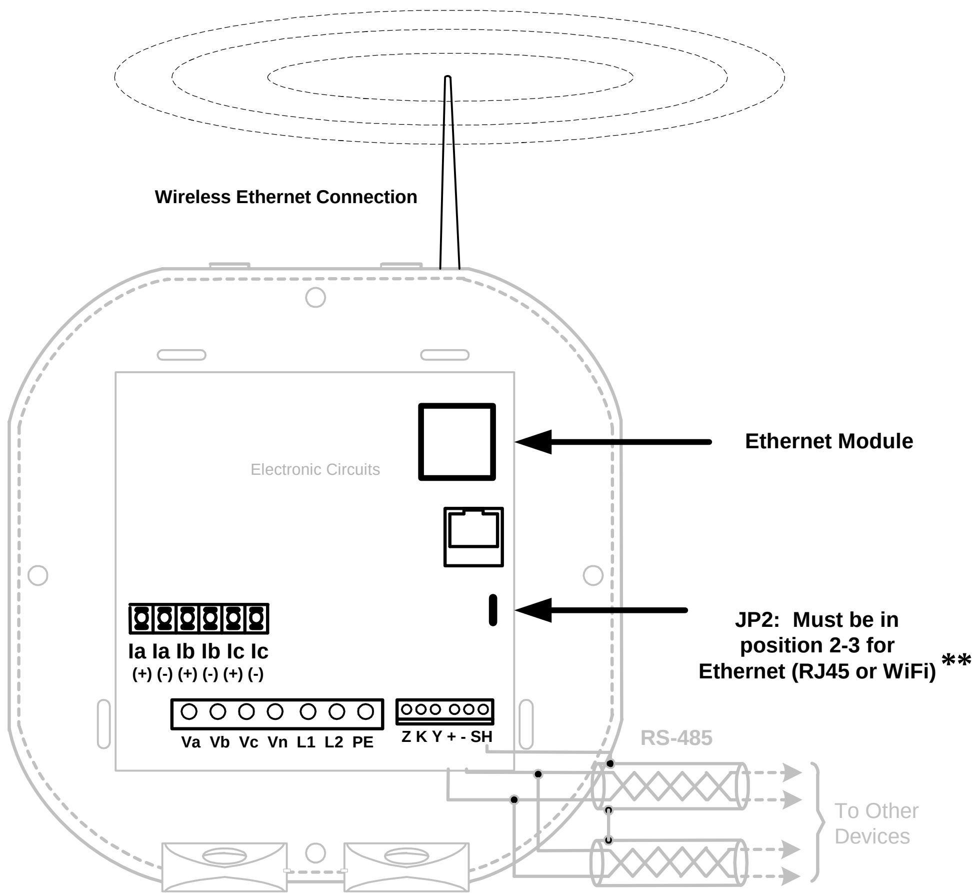
See Section 2.2 for the KYZ output specifications; see Section 7.4 for pulse constants.



5.1.4 Ethernet Connection

In order to use the Ethernet capability of the EPM 7100 submeter, the Ethernet (Network) module must be installed in your meter, and JP2 must be set to positions 2-3. You can use either wired Ethernet, or Wi-Fi.

- For wired Ethernet, use Standard RJ45 10/100Base T cable to connect to the EPM 7100 submeter. The RJ45 line is inserted into the RJ45 Port of the meter.
- For Wi-Fi connections, make sure you have the correct antenna attached to the meter.



** See the JP2 figure and instructions on page 5-2.

Refer to Chapter 6 of this manual for instructions on how to configure the Network module.

5.2 Meter Communication and Programming Overview

You can connect to the meter using either the RS485 connection (as shown in Section 5.1.2) or the RJ45/WiFi connection (as shown in Section 5.1.4). Once a connection is established, GE Communicator software can be used to program the meter and communicate to other devices.

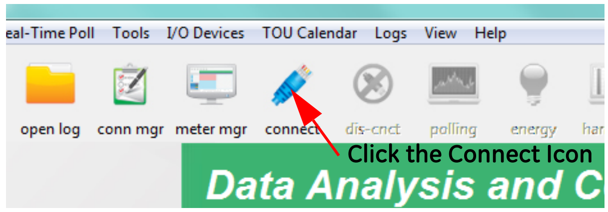
Meter Connection (Physical Connection):

To provide power to the meter, use one of the wiring diagrams in Chapter 4 or attach a Power cord to PE, L1 and L2.

The RS485 cable attaches to SH, B(-) and A(+) as shown in Section 5.1.2.

5.2.1 Connecting to the Meter

1. Open **GE Communicator** software.



2. Click the **Connect** button on the Icon bar.
3. The **Connect** screen opens, showing the Initial settings.

   Make sure your settings are the same as those shown here, except for the IP Address field, which must be your device's IP address. The address shown here is the default Ethernet option address.

NOTE

The settings you make will depend on whether you are connecting to the meter via Serial Port or Network. Use the pull-down windows to make any necessary changes.

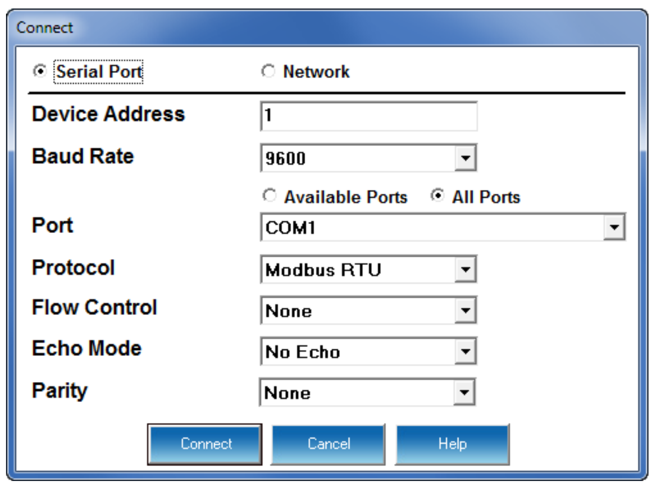


Figure 5-2: Serial Port settings

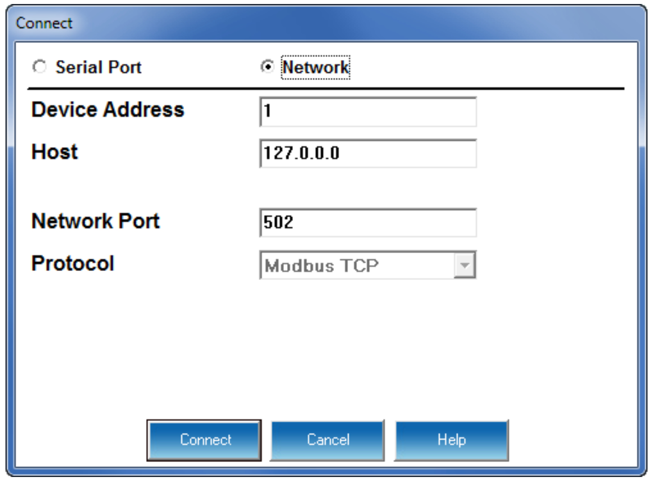


Figure 5-3: Network Port settings

4. Click the **Connect** button on the screen. (You may have to disconnect power, reconnect power and then click **Connect**.)

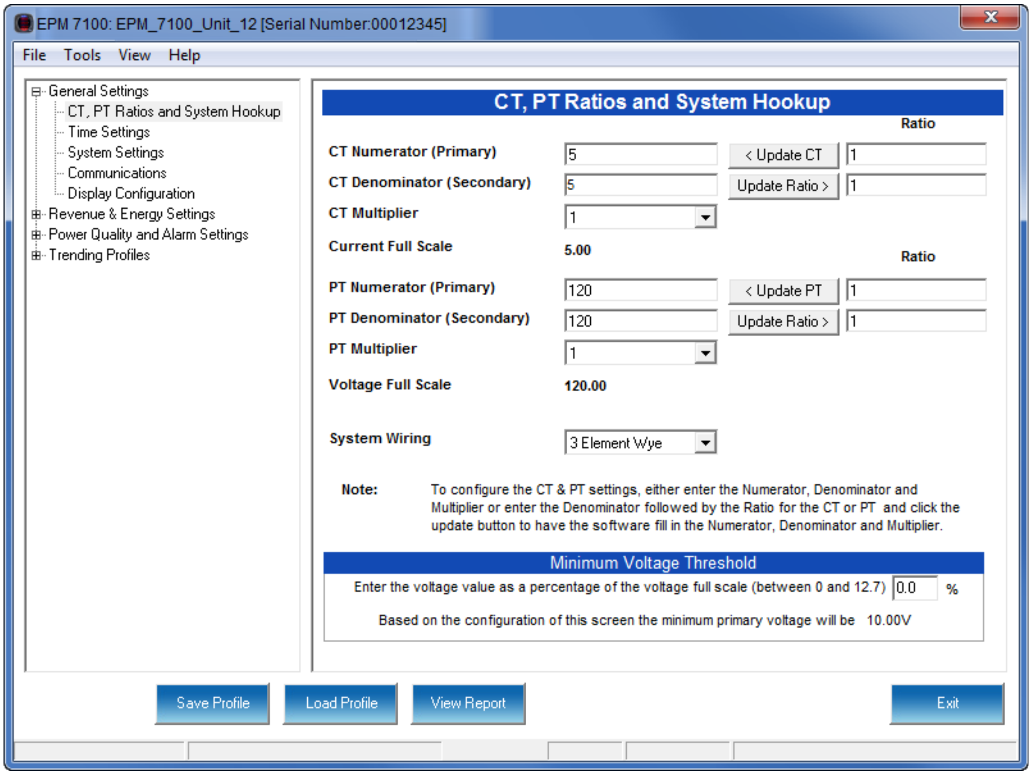
   The **Device Status** screen opens, confirming the connection.

5. Click **OK** to close the Device Status screen.

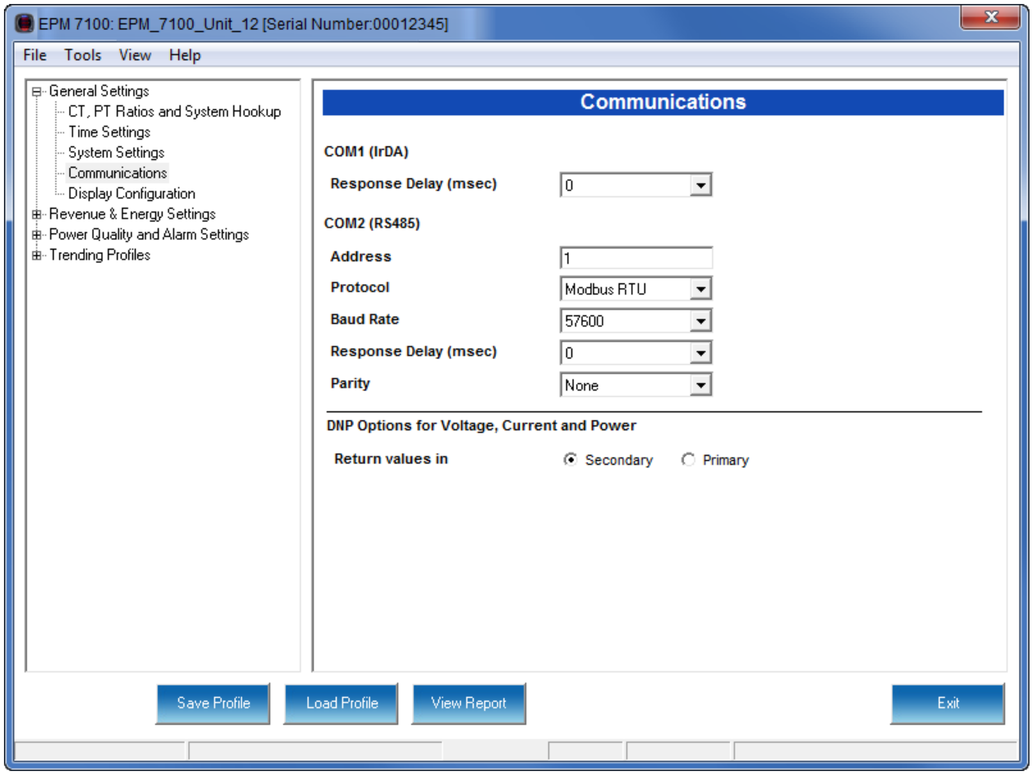
   The GE Communicator Main screen reappears.

6. Click the **Profile** button on the toolbar.

   You will see the EPM 7100 meter's **Device Profile** screen. Use the Tree menu on the left of the screen to navigate between settings screens (see below).



7. Click the **Communications** tab. You will see the screen shown on the next page. Use this screen to enter communication settings for the meter's two on-board ports: the IrDA port (COM 1) and RS485 port (COM 2) Make any necessary changes to settings.



Valid Communication Settings are as follows:

COM1: (IrDA)

Response Delay: (0-750 msec)

COM2: (RS485)

Address: (1-247)

Protocol: (Modbus RTU, Modbus ASCII or DNP)

Baud Rate: (1200 to 57600) Your meter must have Runtime Firmware Version 26 or higher to set Baud rates of 1200, 2400, and 4800.

Response Delay: (0-750 msec)

Parity: (Odd, Even, or None) Your meter must have Runtime Firmware Version 26 or higher to be able to set Parity.

DNP Options for Voltage, Current, and Power: These fields allow you to choose Primary or Secondary Units for DNP, and to set custom scaling if you choose Primary. See the *GE Communicator Instruction Manual* for more information.

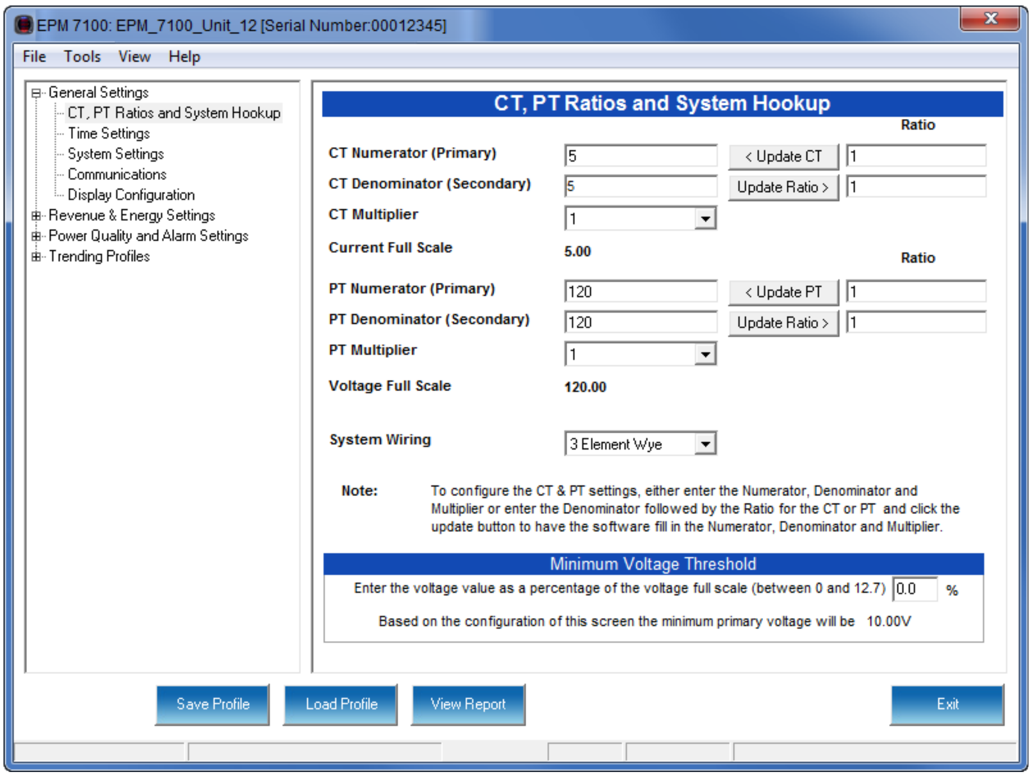
8. When changes are complete, click the **Update Device** button to send a new profile to the meter.
9. Click **Exit** to leave the Device Profile or click other menu items to change other aspects of the Device Profile (see the following section for instructions).

5.2.2 EPM 7100 Meter Device Profile Settings

NOTE

This section contains instructions for setting some of the EPM 7100 meter's parameters. Refer to the *GE Communicator Instruction Manual* for detailed instructions on all of the available settings. You can view the manual online by clicking **Help > Contents** from the GE Communicator Main screen.

CT, PT Ratios and System Hookup



NOTICE

You have two options for entering the CT and PT settings. You can either enter CT/PT Numerator, Denominator, and Multiplier manually (see instructions below), or you can enter the Ratios for CT/PT Numerator and Denominator and click the Update CT/Update PT buttons to let the software calculate the Numerator, Denominator, and Multiplier for you. You can then empty the Ratio fields and click the Update Ratio buttons to confirm the calculated settings: you will see the same ratios you initially entered.

For manual entry:

CT Ratios

CT Numerator (Primary): 1 - 9999

CT Denominator (Secondary): 5 or 1 Amp

NOTE

This field is display only.

Either CT Multiplier (Scaling): 1, 10 or 100

OR Ratio: the ratio to be applied, and click **Update CT**

Current Full Scale: Display only.

PT Ratios

PT Numerator (Primary): 1 - 9999

PT Denominator (Secondary): 40 - 600

PT Multiplier (Scaling): 1, 10, 100, or 1000

Voltage Full Scale: Display only.

System Wiring

3 Element Wye; 2.5 Element Wye; 2 CT Delta

Example Settings:

For a CT of 2000/5A, set the following CT Ratios in the entry fields:

CT Numerator (Primary) 2000

CT Denominator (Secondary) 5

CT Multiplier 1

The Current Full Scale field will read 2000.

NOTE

You can obtain the same Current Full Scale by entering a CT Numerator of 200 and a CT Multiplier of 10.

For a system that has 14400V primary with a 120V secondary line to neutral (PT Ratio of 120:1), set the following PT Ratios in the entry fields:

PT Numerator (Primary) 1440

PT Denominator (Secondary) 120

PT Multiplier 10

The Voltage Full Scale field will read 14.40k.

Use the box at the bottom of the screen to enter the minimum voltage threshold, which is a percentage of the voltage full scale. Enter a percentage between 0 and 12.7 in the % entry field. The minimum primary voltage based on the percentage you entered is displayed at the bottom of the screen.

Example CT Settings:

200/5 Amps: Set the Ct-n value for 200, Ct-Multiplier value for 1

800/5 Amps: Set the Ct-n value for 800, Ct-Multiplier value for 1

2,000/5 Amps: Set the Ct-n value for 2000, Ct-Multiplier value for 1

10,000/5 Amps: Set the Ct-n value for 1000, Ct-Multiplier value for 10

Example PT Settings:

277/277 Volts: Pt-n value is 277, Pt-d value is 277, Pt-Multiplier is 1

14,400/120 Volts: Pt-n value is 1440, Pt-d value is 120, Pt-Multiplier value is 10

138,000/69 Volts: Pt-n value is 1380, Pt-d value is 69, Pt-Multiplier value is 100

345,000/115 Volts: Pt-n value is 3450, Pt-d value is 115, Pt-Multiplier value is 100

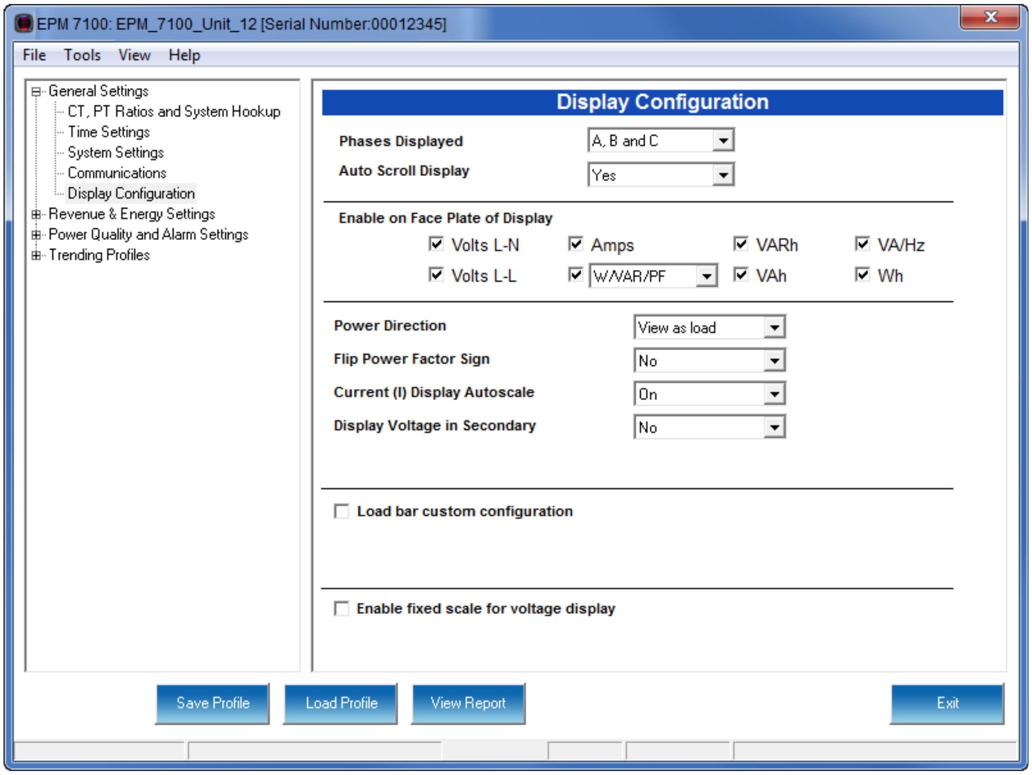
345,000/69 Volts: Pt-n value is 345, Pt-d value is 69, Pt-Multiplier value is 1000

NOTE

Settings are the same for Wye and Delta configurations.

Display Configuration

The settings on this screen determine the display configuration of the meter's faceplate.



The screen fields and acceptable entries are as follows:

Phases Displayed: A; A and B; A, B, and C. This field determines which phases are displayed on the faceplate. For example, if you select A and B, only those two phases will be displayed on the faceplate.

Auto Scroll Display: Yes or No. This field enables/disables the scrolling of selected readings on the faceplate. If enabled, the readings scroll every 5 seconds.

Enable on Face Plate of Display: Check the boxes of the Readings you want displayed on the faceplate of the meter. You must select at least one reading.

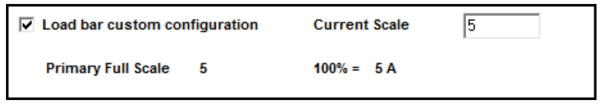
Power Direction: View as Load or View as Generator

Flip Power Factor Sign: Yes or No

Current (I) Display Autoscale: On to apply scaling to the current display or Off (No decimal places)

Display Voltage in Secondary: Yes or No

Load Bar Custom Configuration: To enter scaling for the Load Bar, click the Load Bar Custom Configuration checkbox. Fields display on the screen that allow you to enter a Scaling factor for the display (as shown).

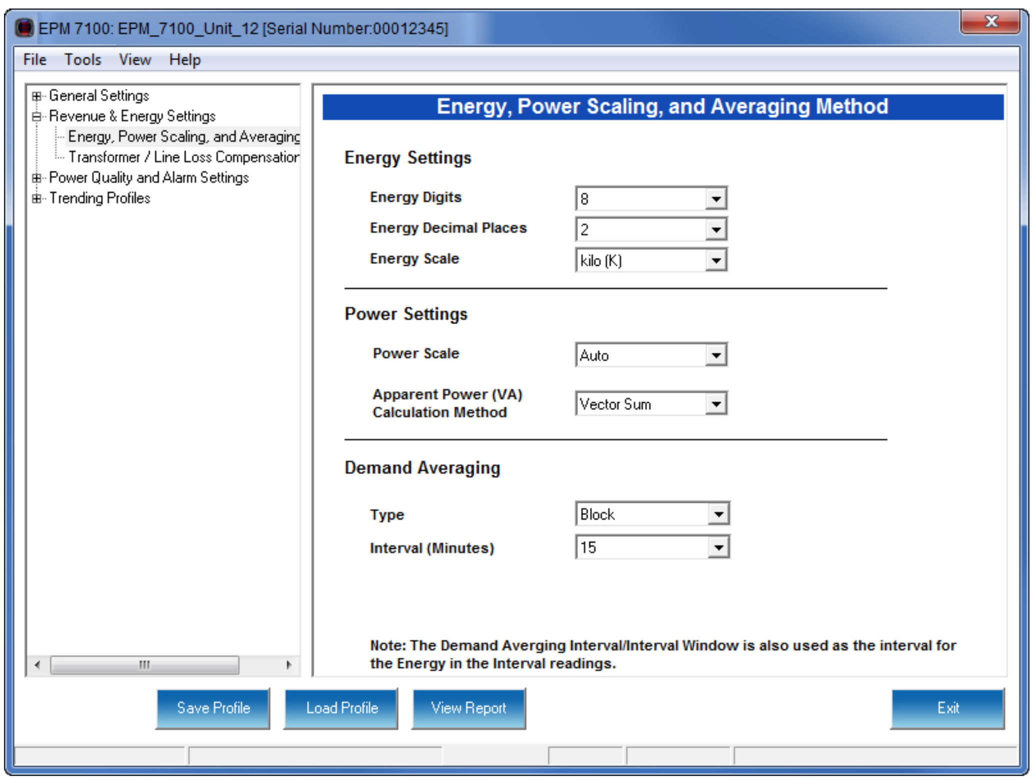


Enter the scaling factor you want in the Current Scale field. This field is multiplied by the CT Multiplier (set in the CT, PT Ratios, and System Hookup screen) to arrive at the Primary Full Scale. Make sure you set the CT multiplier correctly.

Enable Fixed Scale for Voltage Display: To enter a scaling factor for the Voltage display, click the checkbox next to Enable Fixed Scale for Voltage Display. The screen changes (as shown).

Select the scaling you want to use from the pull-down menu. The options are: 0, 100.0kV, 10.00kV, or 0kV.

Energy, Power Scaling, and Averaging



The screen fields and acceptable entries are as follows:

Energy Settings

Energy Digits: 5; 6; 7; 8

Energy Decimal Places: 0 - 6

Energy Scale: unit; kilo (K); Mega (M)

Example: a reading for Digits: 8; Decimals: 3; Scale: K would be formatted as 00123.456k

Power Settings

Power Scale: Auto; unit; kilo (K); Mega (M)

Apparent Power (VA) Calculation Method: Arithmetic Sum; Vector Sum

Demand Averaging

Type: Block or Rolling

Interval (Block demand) or Sub-Interval (Rolling demand) in minutes: 5; 15; 30; 60

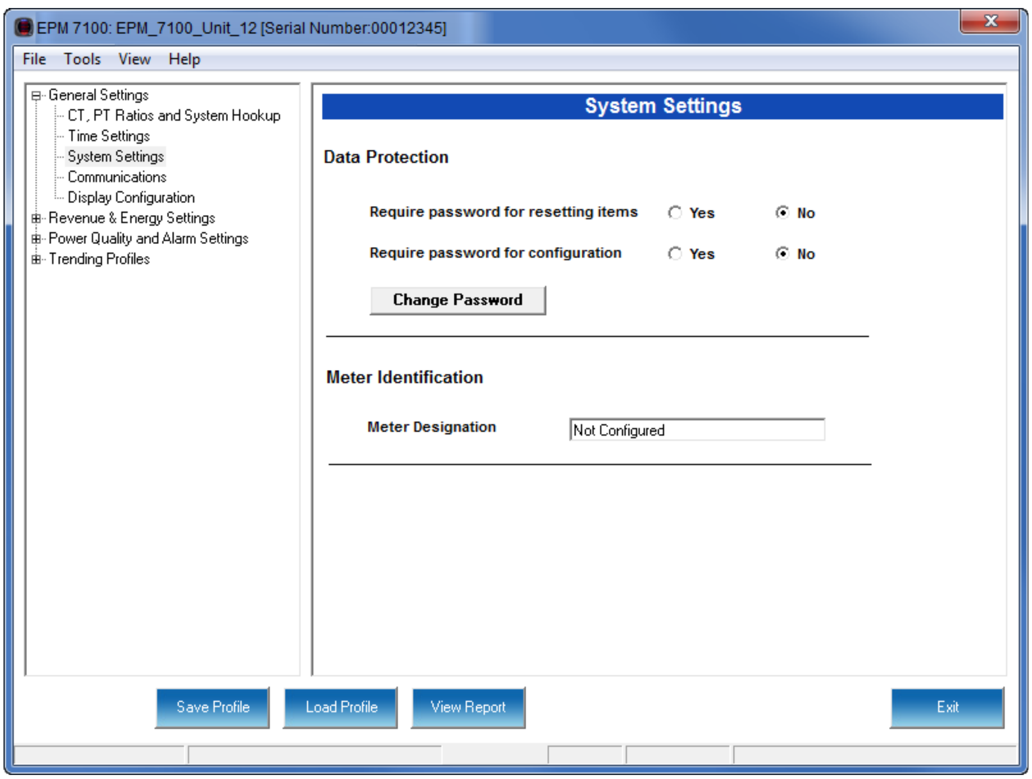
Number of Subintervals: 1; 2; 3; 4

Interval Window: This field is display only. It is the product of the values entered in the Sub-Interval and Number of Subintervals fields.

NOTE

You will only see the Number of Subintervals and Interval Window fields if you select Rolling Demand.

System Settings



From this screen you can do the following:

Enable or disable password for Reset (reset max/min Energy settings, Energy accumulators, and the individual logs) and/or Configuration (Device profile): click the radio button next to **Yes** or **No**.

NOTE

If you enable a password for reset, you must also enable it for configuration.

NOTE

The meter's default is password disabled.

NOTE

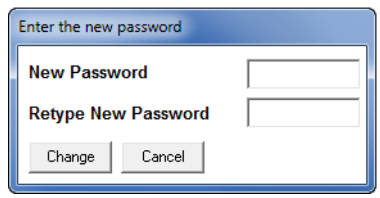
Enabling Password protection prevents unauthorized tampering with devices. When a user attempts to make a change that is under Password protection, GE Communicator opens a screen asking for the password. If the correct password is not entered, the change does not take place.

NOTICE

You must set up a password before enabling Password protection. Click the Change button next to Change Password if you have not already set up a password.

Change the Password:

1. Click the **Change** button. You will see the Enter the New Password screen, as shown.



2. Type in the new password (0 - 9999).
3. Retype the password.
4. Click Change.

The new password is saved and the meter restarts.

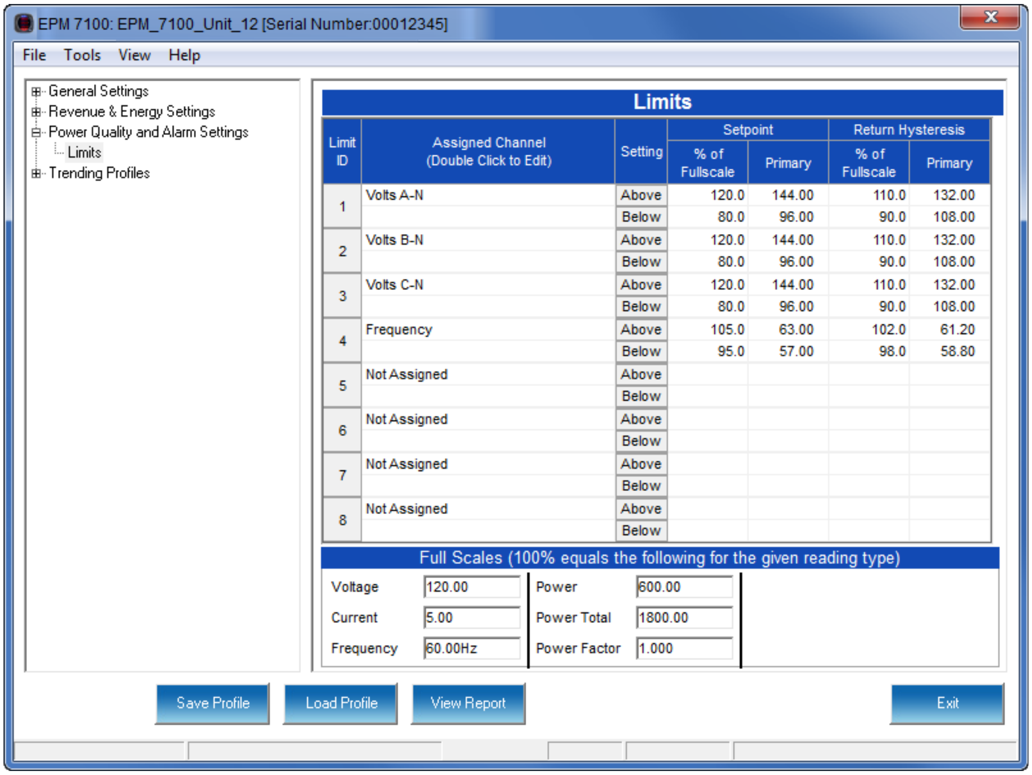
NOTE

If Password protection has already been enabled for configuration and you attempt to change the password, you will see the Enter Password screen after you click **Change**. Enter the old password and click **OK** to proceed with the password change.

Change the Meter Identification: input a new meter label into the Meter Designation field.

Limits

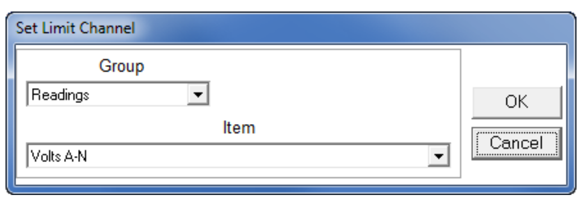
Limits are transition points used to divide acceptable and unacceptable measurements. When a value goes above or below the limit an out-of-limit condition occurs. Once they are configured, you can view the out-of-Limits (or Alarm) conditions in the Limits log or Limits polling screen. You can also use Limits to trigger relays. See the *GE Communicator Instruction Manual* for details.



The current settings for Limits are shown in the screen. You can set and configure up to eight Limits for the EPM 7100.

To set up a Limit:

1. Select a Limit by double-clicking the **Assigned Channel** field.
2. You will see the screen shown.



   Select a Group and an Item for the Limit.

3. Click **OK**.

To configure a Limit:

Double-click on the field to set the following values:

Above and Below Setpoint: % of Full Scale (the point at which the reading goes out of limit)

Examples:

100% of 120V Full Scale = 120V

90% of 120V Full Scale = 108V

Above and Below Return Hysteresis: the point at which the reading goes back within limit (see figure)

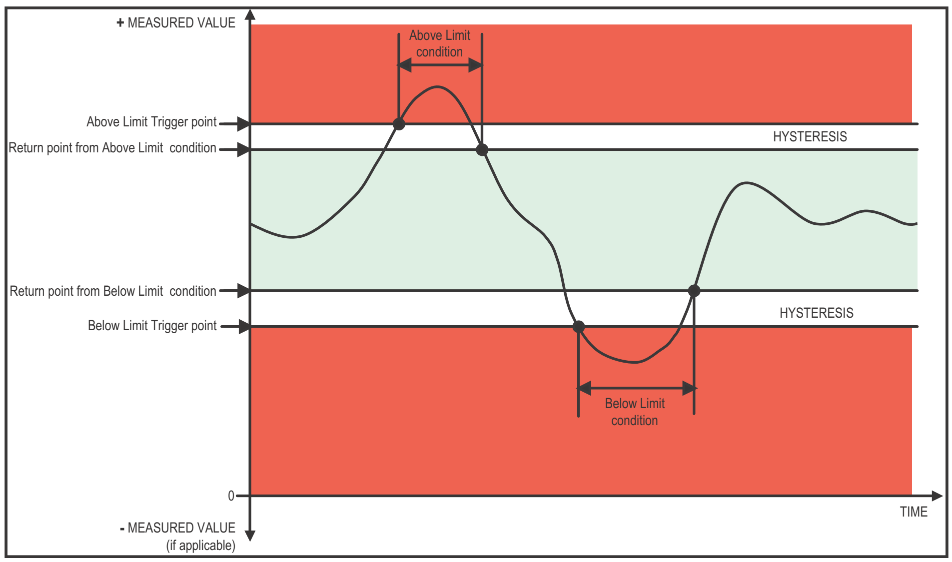
Examples:

Above Setpoint = 110%; Below Setpoint = 90%

(Out of Limit above 132V);(Out of Limit below 108V)

Above Return Hysteresis = 105%; Below Return Hysteresis = 95%

(Stay out of Limit until below 126V)(Stay out of Limit until above 114V)



Primary Fields: These fields are display only. They show what the setpoint and return hysteresis value are for each limit.

NOTE

If you are entering negative Limits, be aware that the negative value affects the way the above and below Limits function, since negative numbers are processed as signed values.

NOTE

If the Above Return Hysteresis is greater than the Above Setpoint, the Above Limit is Disabled; if the Below Return Hysteresis is less than the Below Setpoint, the Below Limit is Disabled. You may want to use this feature to disable either Above or Below Limit conditions for a reading.

NOTICE

When you finish making changes to the Device Profile, click **Update Device** to send the new Profile settings to the meter.

NOTE

Refer to the *GE Communicator Instruction Manual* for additional instructions on configuring the EPM 7100 meter settings, including Time Setting, Transformer and Line Loss Compensation, CT and PT Compensation, Secondary Voltage display, Symmetrical Components, Voltage and Current Unbalance, and scaling Primary readings for use with DNP.

EPM 7100 Electronic Submeter

Chapter 6: Ethernet Connection Configuration

6.1 Introduction

The EPM 7100 submeter offers an optional WiFi (Wireless) or RJ45 Ethernet connection. This option allows the submeter to be set up for use in a LAN (Local Area Network), using standard WiFi base stations. Configuration for these connections is easily accomplished through your PC using Telnet connections. Then you can access the submeter to perform meter functions directly through any computer on your LAN: the EPM 7100 meter does not need to be directly connected (wired) to these computers for it to be accessed.

This chapter outlines the procedures for setting up the parameters for Ethernet communication.

- Host PC setup Section 6.2.
- EPM 7100 submeter setup Section 6.3.

6.2 Setting up the Host PC to Communicate with EPM 7100 meter

- Consult with the network administrator before performing these steps because some of the functions may be restricted to Administrator privileges.
- The Host PC could have multiple Ethernet Adapters (Network Cards) installed. Identify and configure the one that will be used for accessing the EPM 7100 meter.
- The PC's Ethernet Adapter must be set up for point-to-point communication when setting up for the EPM 7100 meter. The Factory Default IP parameters programmed in the EPM 7100 meter are:

  IP Address: 10.0.0.1

  Subnet Mask: 255.255.255.0

  See other parameters in Section 6.3.
- The factory default Ethernet mode is WLAN (WiFi) disabled. This means the meter can be accessed via the RJ45 jack and cable connection only!

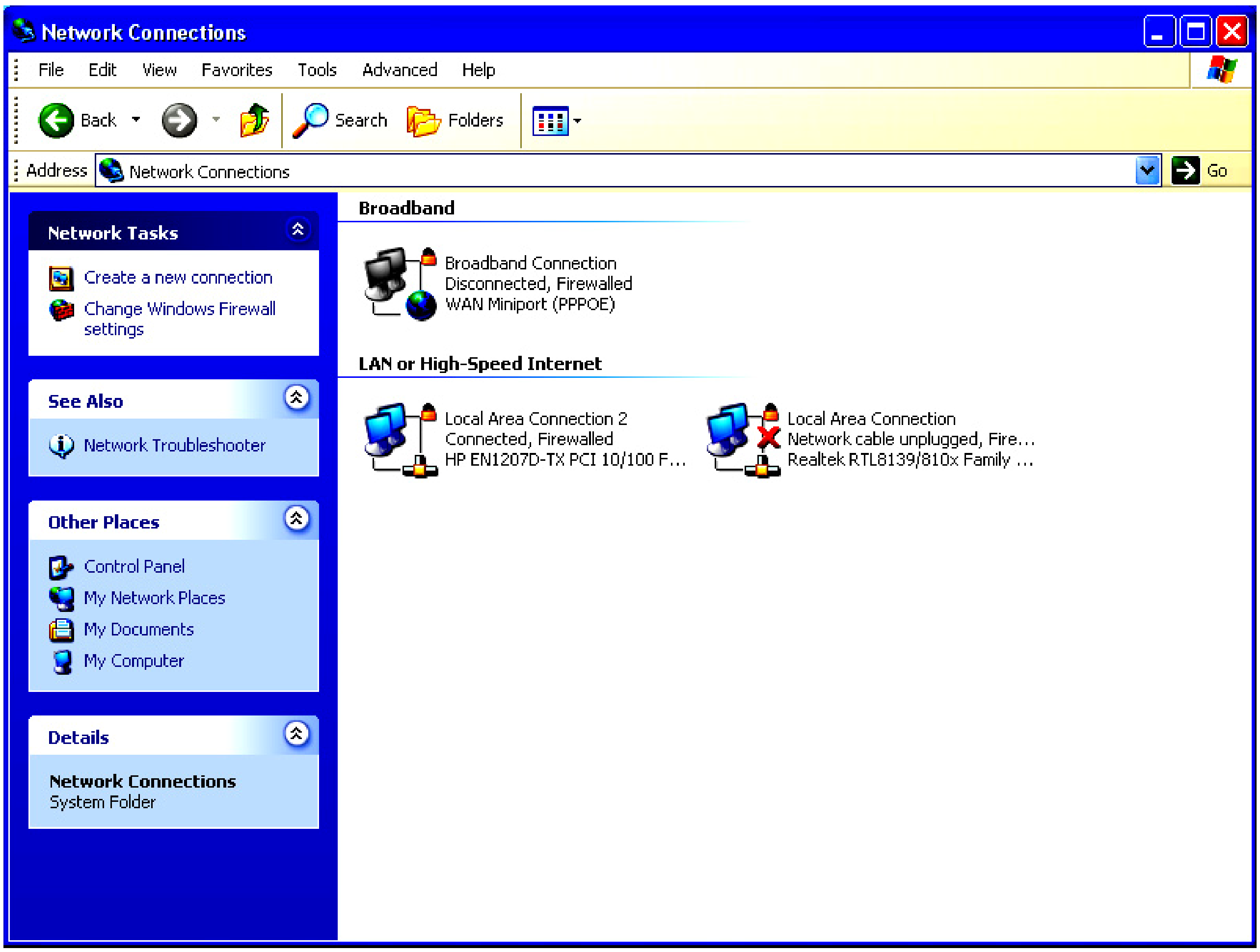
NOTE

If the settings are lost or unknown in the EPM 7100 meter, follow the procedure in Section 6.4 for restoring Factory Default parameters. Default settings are listed in Section 6.3.

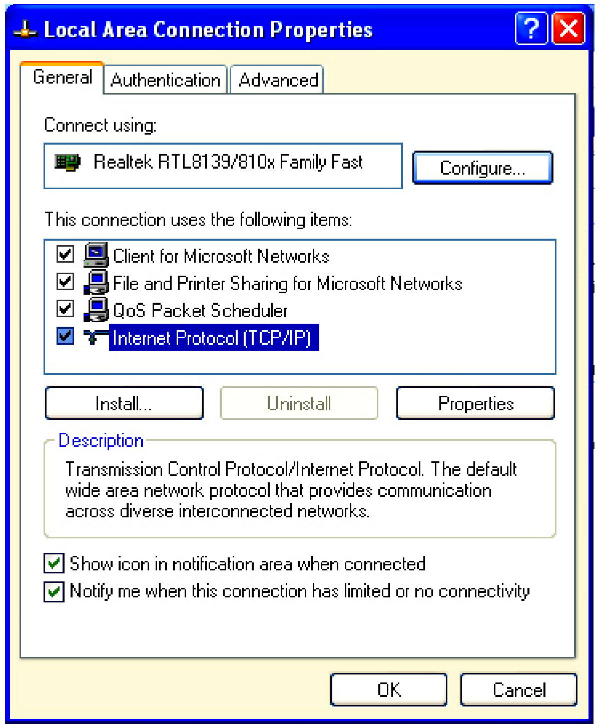
6.2.1 Configuring the Host PC's Ethernet Adapter Using Windows XP©

The following example shows the PC configuration settings that allow you to access the EPM 7100 meter in default mode. Use the same procedure when the settings are different than the default settings, but are also known by you.

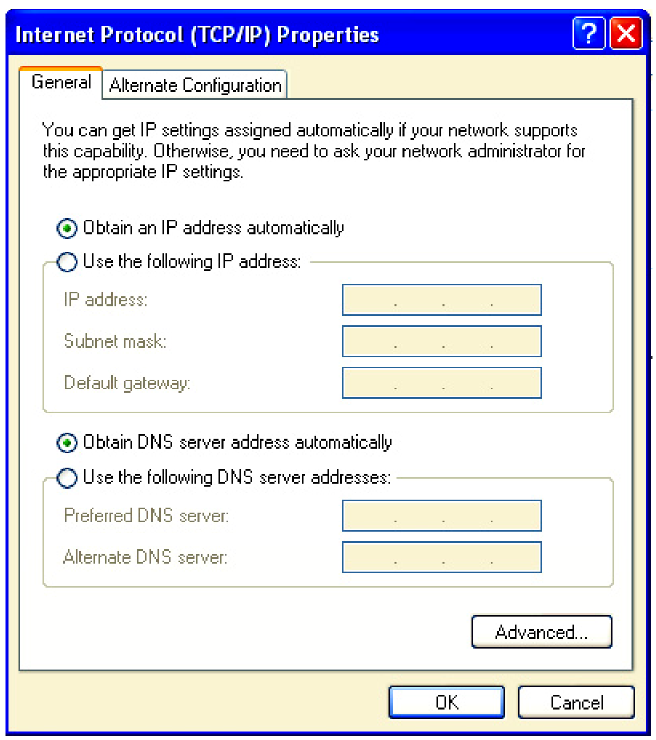
1. From the **Start** Menu, select **Control Panel > Network Connections**. Refer to the window shown below.



2. Right click on the Local Area Network Connection that you will use to connect to the EPM 7100 meter and select **Properties** from the drop-down menu.
   Refer the window shown below.



3. Select **Internet Protocol [TCP/IP]** and click the **Properties** button.



4. On the window shown, click the **Use the Following IP Address** radio button and enter these parameters. The values shown below are the default connection IP Address and Subnet Mask.

   IP Address: 10.0.0.2

   Subnet Mask: 255.255.255.0

5. Click the **OK** button. You have completed the setup procedure.

6.3 Setting up the Ethernet Module in the EPM 7100 meter

Below are the Factory Default settings for the EPM 7100 meter's Ethernet Module. These are programmed into the meter before it is shipped out from the factory. Parameters indicated in bold letters (**1**, **6**) may need to be altered to satisfy the local Ethernet configuration requirements. Other parameters (**2**, **3**, **4**) should not be altered.

NOTE

Follow the procedure described in Section 6.4 if these Factory Default parameters need to be restored in the meter.

1. Network/IP Settings:

   Network Mode...........Wired Only

   IP Address 10.0.0.1

   Default Gateway .... --- not set ---

   Netmask 255.255.255.0

2. Serial & Mode Settings:

   Protocol .... Modbus/RTU,Slave(s) attached

   Serial Interface 57600,8,N,1,RS232,CH1

3. Modem/Configurable Pin Settings:

   CP0..! Defaults (In) CP1..! GPIO (In) CP2..! GPIO (In)

   CP3..! GPIO (In) CP4..! GPIO (In) CP5..! GPIO (In)

   CP6..! GPIO (In) CP7..! GPIO (In) CP8..! GPIO (In)

   CP9..! GPIO (In) CP10.! GPIO (In)

   RTS Output .... Fixed High/Active

4. Advanced Modbus Protocol settings:

   Slave Addr/Unit Id Source .. Modbus/TCP header

   Modbus Serial Broadcasts ... Disabled (Id=0 auto-mapped to 1)

   MB/TCP Exception Codes ..... Yes (return 00AH and 00BH)

   Char, Message Timeout 00050msec, 05000msec

6. WLAN Settings:

   WLAN.................................. Disabled, network:LTRX_IBSS

   Topology............................. Infrastructure, Country: US

   Security................................none

   TX Data rate......................11 Mbps auto fallback

Power management......Disabled

Soft AP Roaming..............N/A

Ad-hoc merging................Enabled

WLAN Max failed packets..0

7. Security Settings:

SNMP..............................Enabled

SNMP Community Name...public

Telnet Setup....................Enabled

TFTP Download............... Enabled

Port 77FEh...................... Enabled

Enhanced Password..........Disabled

D)efault settings, S)ave, Q)uit without save

Select Command or parameter set (1..7) to change:

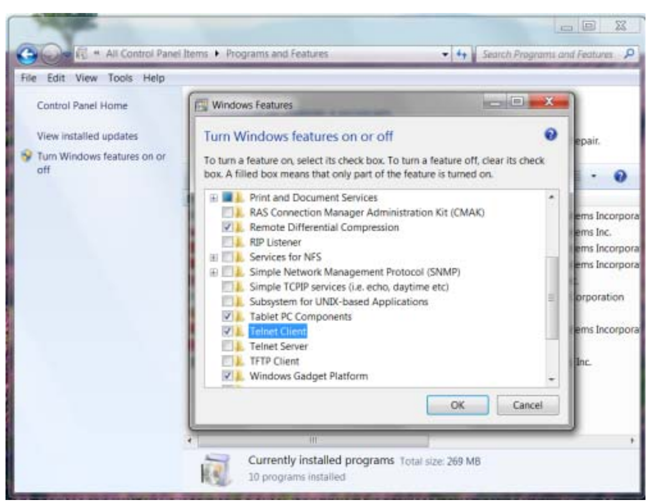
- The Ethernet Module in the EPM 7100 meter can be locally or remotely configured using a Telnet connection over the network.
- The configuration parameters can be changed at any time and are retained when the meter is not powered up. After the configuration has been changed and saved, the Ethernet module performs a Reset.
- Only one person at a time should be logged into the network port used for setting up the meter. This eliminates the possibility of several people trying to configure the Ethernet interface simultaneously.

6.3.1 Configuring the Ethernet Module in the EPM 7100 Meter using Windows XP© on the Host Computer

NOTE

If your PC is running Windows 7, you need to enable Telnet before using it as follows:

1. Open the Control Panel.
2. Select **Programs and Features**.



3. Select **Turn Windows features on or off**.

4. Check the box for **Telnet Client**.
5. Click **OK**. The Telnet client is now available.

To establish a Telnet connection on port 9999, follow these steps:

1. From the Windows **Start** menu, click **Run** and type '**cmd**'.
2. Click the **OK** button to bring up the Windows' Command Prompt window.
3. In the Command Prompt window, type:

   "telnet 10.0.0.1 9999" and press the **Enter** key.

NOTE

Make sure there is a space between the IP address and 9999.

When the Telnet connection is established you will see a message similar to the example shown below.

```
Modbus Bridge
Serial Number 5415404 MAC Address 00:20:4A:54:3C:2C
Software Version V01.2 (000719)
Press Enter to go into Setup Mode
```

4. To proceed to Setup Mode press **Enter** again. You will see a screen similar to the one shown on the next page.

```
1) Network/IP Settings:
    Network Mode...........Wired Only
    IP Address .................... 10.0.0.1
    Default Gateway ............ --- not set ---
    Netmask .................... ...255.255.255.0
2) Serial & Mode Settings:
    Protocol ................... Modbus/RTU,Slave(s) attached
    Serial Interface ........... 57600,8,N,1,RS232,CH1
3) Modem/Configurable Pin Settings:
    CP0..! Defaults (In) CP1..! GPIO (In) CP2..! GPIO (In)
    CP3..! GPIO (In) CP4..! GPIO (In) CP5..! GPIO (In)
    CP6..! GPIO (In) CP7..! GPIO (In) CP8..! GPIO (In)
    CP9..! GPIO (In) CP10.! GPIO (In)
    RTS Output ................. Fixed High/Active
4) Advanced Modbus Protocol settings:
    Slave Addr/Unit Id Source .. Modbus/TCP header
    Modbus Serial Broadcasts ... Disabled (Id=0 auto-mapped to 1)
    MB/TCP Exception Codes ..... Yes (return 00AH and 00BH)
    Char, Message Timeout ...... 00050msec, 05000msec
6) WLAN Settings:
    WLAN ....................... Disabled, network:LTRX_IBSS
    Topology................ AdHoc, Country: US, Channel: 11
    Security................. none
    TX Data rate........... 11 Mbps auto fallback
    Power management..... not supported in ad hoc mode
7. Security Settings:
    SNMP...............................Enabled
    SNMP Community Name...public
    Telnet Setup.....................Enabled
    TFTP Download................ Enabled
    Port 77FEh...................... Enabled
    Enhanced Password..........Disabled
D)efault settings, S)ave, Q)uit without save
Select Command or parameter set (1..6) to change:
```

5. Type the number for the group of parameters you need to modify. After the group is selected, the individual parameters display for editing. Either:
   - Enter a new parameter if a change is required
   - Press **Enter** to proceed to the next parameter without changing the current one.

NOTICE

Change Settings 1 and 6 ONLY! Settings 2, 3, and 4 must have the default values shown.

6. Continue setting up parameters as needed. After finishing your modifications, make sure to press the "**S**" key on the keyboard. This will save the new values and perform a Reset in the Ethernet Module.

6.3.2 Example of Modifying Parameters in Groups 1, 6, and 7

Follow the steps in 6.3.1 to enter Setup Mode.

- **Network IP Settings Detail (1) (Set device with static IP Address.)**

  Network Mode: 0=Wired only, 1=Wireless Only <0> ? Key 1 and press Enter for WiFi mode.

  IP Address <010> 192.<000> 168.<000> .<000> .<001> You can change the IP address in this setting.

  Set Gateway IP Address <N> ? Y (If you want to change the Gateway address.)

  Gateway IP Address : <192> .<168> .<000> .<001> (You can change the Gateway address in this setting.)

  Set Netmask <N for default> <Y> ? Y (If you want to change the Netmask.)

  <255> .<255> .<255> .<000> (You can change the Netmask in this setting.)

  Change telnet config password <N> ? N

- **WLAN Settings Detail (6)**
  (The settings shown are recommended by GE Multilin for use with the EPM 7100 meter. You will only be able to access these settings if you have set Network Mode to "1" (to select Wireless mode) in the Network IP Settings Detail, shown previously.)

  Topology: 0=Infrastructure, 1=Ad-Hoc <1> ? 0

  Network name <SSID> <LTRX_IBSS> ? EPM_METERS

  Security suite: 0=none, 1=WEP, 2=WPA, 3=WPA2/802.11i <0> ? Enter the number of the encryption method are using, e.g., 3 for WPA2/802.11i.

  - **If you select "1" (WEP), you will see the following settings:**

    Authentication 0=open/none, 1=shared <0> ? (Enter 1 if you want the encryption key matched with a communication partner before messages are passed through.)

    Encryption 1=WEP64, 2=WEP128 <1> 2

    Change Key <N> Y

    Display Key <N> N

    Key Type 0=hex, 1=passphrase <0> 0

    Enter Key:

    You can manually enter 26 hexadecimal characters (required for 128-bit encryption) or you can use a WEP Key provider online. WEP Key providers should note on their website that their encryption algorithm is for the Wired Equivalent Privacy portion of IEEE 802.11b/g.

WEP Key Provider Steps

1. Input 26 alphanumeric characters as your Passphrase.

NOTICE

Remember your Passphrase.

```
PASSPHRASE TO HEXADECIMAL WEP KEYS

   Enter the passphrase below.

                  1009egbck001036ab

                          [Generate keys]
```

2. Click the Generate Keys button. Your Hexadecimal WEP Keys display.

```
PASSPHRASE TO HEXADECIMAL WEP KEYS

The passphrase 1009egbcke001306ab produces the following keys:

     64-BIT (40-BIT KEYS)
      1.  AA43FB768D
      2.  637D8DB9CE
      3.  AFDE50AF61
      4.  0c35E73E25

     128-BIT (104-BIT) KEY

      041D7773D8B2C1D97BE9531DC
```

3. Enter the 128-bit Key.

TX Key Index <1> ? 1 (The WEP key used for transmissions - must be a value between 1 and 4.)

TX Data Rate: 0=fixed, 1=auto fallback <1> ? 1

TX Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <7> ?

Enter data transmission rate, e.g., 7 for 54Mbps.

Minimum Tx Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <0> ? 0

Enable Power management <N> ? Y

Enable Soft AP Roaming <N> ? N

Max Failed Packets (6-64, 255=disable) <6>? 6

- **If you select "2" (WPA), you will make the following settings:**

Change Key <N> Y

Display Key <N> N

Key Type 0=hex, 1=passphrase <0> 1

Enter Key: (The maximum length of the passphrase is 63 characters. GE Multilin recommends using a passphrase of 20 characters or more for maximum security.)

Encryption: 0=TKIP, 1=TKIP+WEP <0> ? Set the type to the minimum required security level. The "+" sign indicates that the group (broadcast) encryption method is different from the pairwise (unicast) encryption (WEP and TKIP).

TX Data rate: 0=fixed, 1=auto fallback <1> ? 1

TX Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <7> ?

Enter data transmission rate, e.g., 7 for 54Mbps.

Minimum Tx Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <0> ? 0

Enable Power management <N> ? Y

Enable Soft AP Roaming <N> ? N

Max Failed Packets (6-64, 255=disable) <6>? 6

- **If you select "3" (WPA2/802.11i), you will make the following settings:**

Change Key <N> Y

Display Key <N> N

Key Type 0=hex, 1=passphrase <0> 1

Enter Key: (The maximum length of the passphrase is 63 characters. GE Multilin recommends using a passphrase of 20 characters or more for maximum security.)

Encryption: 0=CCMP, 1=CCMP+TKIP, 2=CCMP+WEP, 3=TKIP, 4=TKIP+WEP <3> ? (Set the type to the minimum required security level. The "+" sign indicates that the group (broadcast) encryption method is different from the pairwise (unicast) encryption. For example, for CCMP+TKIP, CCMP is the pairwise encryption and TKIP is the group encryption. CCMP is the default for WPA2.)

TX Data rate: 0=fixed, 1=auto fallback <1> ? 1

TX Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <7> ?

Enter data transmission rate, e.g., 7 for 54Mbps.

Minimum Tx Data rate: 0=1, 1=2, 2=5.5, 3=11, 4=18, 5=24, 6=36, 7=54 Mbps <0> ? 0

Enable Power management <N> ? Y

Enable Soft AP Roaming <N> ? N

Max Failed Packets (6-64, 255=disable) <6>? 6

- **Security Settings (7)**

Disable SNMP <N> ? N

SNMP Community Name <public>: (You can enter an SNMP community name here.)

Disable Telnet Setup <N> ? N (If you change this setting to Y, you will not be able to use Telnet to re-configure the Network card once you save the settings, without resetting the Network card, as shown in Section 6.4. However, you may want to disable Telnet setup and Port 77FEh to prevent users from accessing the setup from the network.)

Disable TFTP Firmware Update <N> ? N

Disable Port 77FEh <N> ? N (For security purposes, you may want to disable Telnet setup and Port 77FEh to prevent users from accessing the setup from the network.)

Enable Enhanced Password <N> ? N

Exiting the screen

CAUTION

DO NOT PRESS 'D' as it will overwrite all changes and will save the default values.

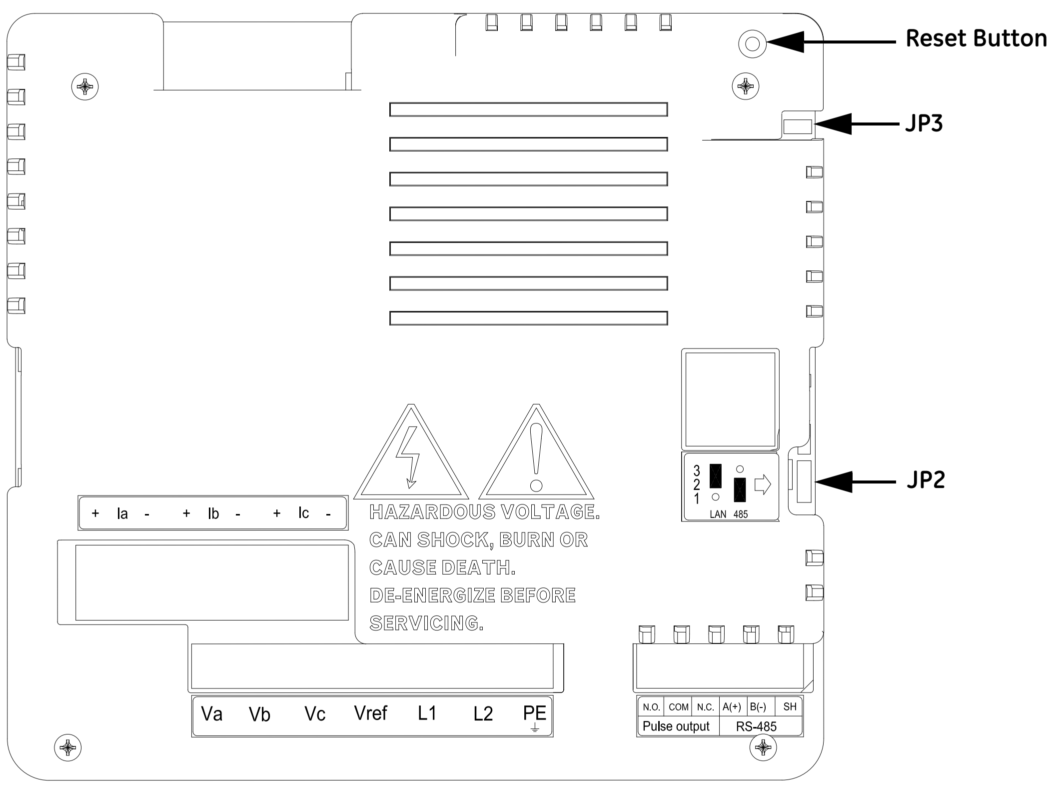
Press 'S' to Save the settings you've entered.

6.4 Network Module Hardware Initialization

If you don't know your current Network Module settings, or if the settings are lost, you can use this method to initialize the hardware with known settings you will be able to work with.

CAUTION

Use extreme care when following this procedure. Parts of the Main Board have HIGH VOLTAGE that you must not touch. Only touch the Reset button, shorting blocks and jumpers as described in the procedure.



1. Place a shorting block on JP3 and press the **Reset** button on the main board.

NOTE

JP3 is located at the right hand side, upper corner of the main board. The shorting block can be “borrowed” from JP2, located at the middle, right hand side. See the figure shown on the previous page.

2. After you press the **Reset** button, relocate the jumper back to JP2.

EPM 7100 Electronic Submeter

Chapter 7: Using the EPM 7100 Meter

7.1 Introduction

You can use the **Elements** and **Buttons** on the EPM 7100 meter's face to view meter readings, reset and/or configure the meter, and perform related functions. The following sections explain the Elements and Buttons and detail their use. See Appendix A for complete screen Navigation maps.

7.1.1 Understanding Meter Face Elements

The meter face features the following elements:

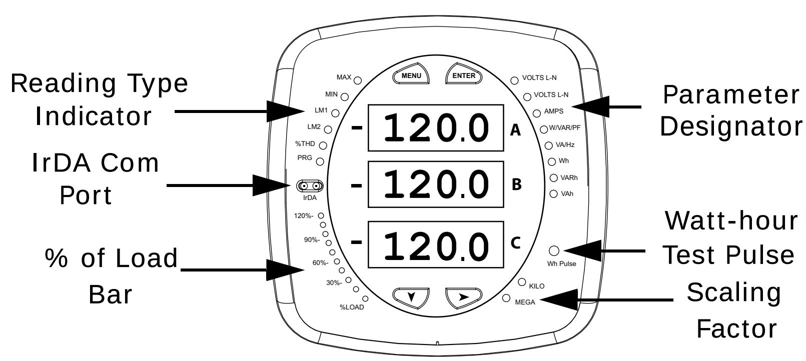


Figure 7-1: Figure 7.1: Meter Faceplate Showing Elements

- **Reading Type Indicator**:
  Indicates Type of Reading
- **Parameter Designator**:
  Indicates Reading Displayed

- **Watt-Hour Test Pulse**:
  Energy Pulse Output to Test Accuracy
- **Scaling Factor**:
  Kilo or Mega multiplier of Displayed Readings
- **% of Load Bar**:
  Graphic Display of Amps as % of the Load (Refer to Section 6.3 for additional information.)
- **IrDA Communication Port**:
  Com 1 Port for Wireless Communication

7.1.2 Understanding Meter Face Buttons

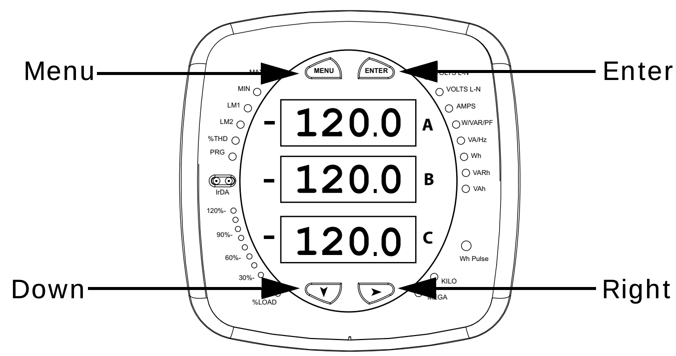


Figure 7-2: Figure 7.2: Meter Faceplate Showing Buttons

The meter face has **Menu**, **Enter**, **Down** and **Right** buttons, which allow you to perform the following functions:

- View Meter Information
- Enter Display Modes
- Configure Parameters (may be Password Protected)
- Perform Resets (may be Password Protected)
- Perform LED Checks
- Change Settings
- View Parameter Values
- Scroll Parameter Values
- View Limit States

7.2 Using the Front Panel

You can access four modes using the EPM 7100 meter's front panel buttons:

- Operating Mode (Default)
- Reset Mode
- Configuration Mode
- Information Mode.
  Information Mode displays a sequence of screens that show model information, such as Frequency, Amps, Software Option, etc.

Use the **Menu**, **Enter**, **Down** and **Right** buttons to navigate through each mode and its related screens.

NOTE

- Appendix A contains the complete Navigation Map for the front panel display modes and their screens.
- The meter can also be configured using software; see the *GE Communicator Instruction Manual* for instructions.

7.2.1 Understanding Startup and Default Displays

Upon Power Up, the meter displays a sequence of screens:

- **Lamp Test Screen** where all LEDs are lit
- **Lamp Test Screen** where all digits are lit
- **Firmware Screen** showing build number
- **Error Screen** (if an error exists).

After startup, if auto-scrolling is enabled, the EPM 7100 meter scrolls the parameter readings on the right side of the front panel. The Kilo or Mega LED lights, showing the scale for the Wh, VARh and VAh readings. Figure 7.3 shows an example of a Wh reading.

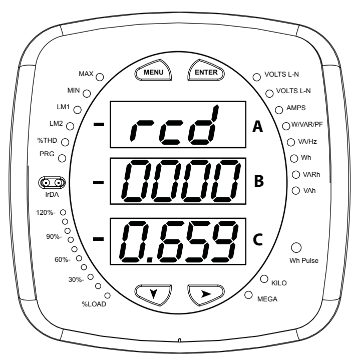


Figure 7-3: Figure 7.3: Wh Reading

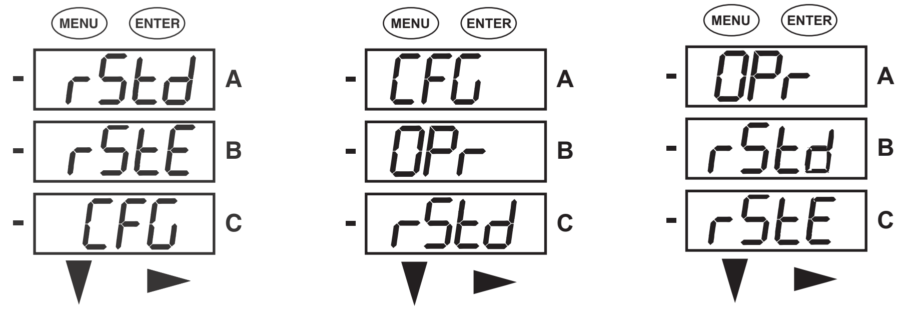
The EPM 7100 meter continues to provide scrolling readings until one of the buttons on the front panel is pressed, causing the meter to enter one of the other Modes.

7.2.2 Using the Main Menu

1. Press the **Menu** button. The Main Menu screen displays.

- Reset Demand mode (**rStd**) is in the A window. Use the **Down** button to scroll, causing the Reset Energy (**rStE**), Configuration (**CFG**), Operating (**OPr**), and Information (**InFo**) modes to move to the A window.
- The mode that is currently flashing in the A window is the "Active" mode - it is the mode that can be configured.

For example:



2. Press the **Enter** button from the Main Menu to view the Parameters (Settings) screen for the currently active mode (mode shown in the A window).

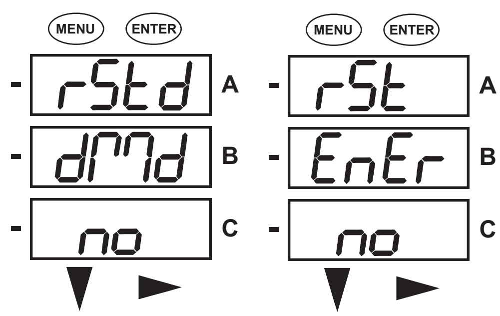
7.2.3 Using Reset Mode

Reset mode has two options:

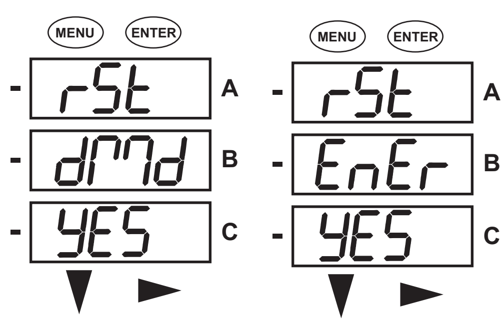
- Reset Demand (**rStd**): resets the Max and Min values.
- Reset Energy (**rStE**): resets the energy accumulator fields.

Press the **Enter** button while either **rStd** or **rStE** is in the A window.

Depending on your selection, either the Reset Demand No or Reset Energy No screen displays.



- If you press the **Enter** button again, the Main Menu displays, with the next mode in the A window. (The **Down** button does not affect this screen.)
- If you press the **Right** button, the Reset Demand YES or Reset Energy YES screen appears.



Press **Enter** to perform a reset.

NOTE

If Password Protection is enabled for Reset, you must enter the four digit Password before you can reset the meter. To enter a password, follow the instructions in Section 7.2.4.

CAUTION

Reset Demand YES resets all Max and Min values.

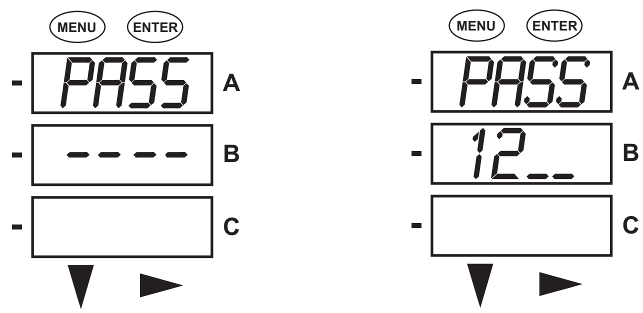
Once you have performed a reset, the screen displays either "**rSt dMd donE**" or "**rSt EnEr donE**" (depending on which Reset you performed) and then resumes auto-scrolling parameters.

7.2.4 Entering a Password

If Password Protection has been enabled in the software for Reset and/or Configuration (see the *GE Communicator Instruction Manual* for information), a screen appears requesting a Password when you try to reset the meter and/or configure settings through the front panel. **PASS** displays in the A window and 4 dashes appear in the B window. The leftmost dash is flashing.

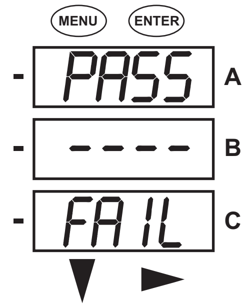
1. Press the **Down** button to scroll numbers from 0 to 9 for the flashing dash. When the correct number appears for that dash, use the **Right** button to move to the next dash.

Example: The left screen, below, shows four dashes. The right screen shows the display after the first two digits of the password have been entered.



2. When all 4 digits of the password have been selected, press the **Enter** button.
   - If you are in Reset mode and the correct Password has been entered, "rSt dMd donE" or "rSt EnEr donE"displays and the screen resumes auto-scrolling parameters.
   - If you are in Configuration mode and the correct Password has been entered, the display returns to the screen that required a password.
   - If an incorrect Password has been entered, "PASS ---- FAIL" displays and:
     - If you are in Reset mode, the previous screen is redisplayed.

- If you are in Configuration mode, the previous Operating Mode screen is redisplayed.



7.2.5 Using Configuration Mode

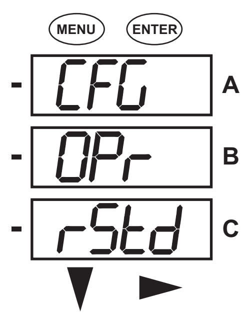
Configuration mode follows Reset Energy in the Main Menu.

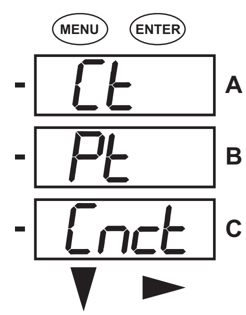
To access Configuration mode:

1. Press the **Menu** button while the meter is auto-scrolling parameters.
2. Press the **Down** button until the Configuration Mode option (CFG) is in the A window.
3. Press the **Enter** button. The Configuration Parameters screen displays.
4. Press the **Down** button to scroll through the configuration parameters: Scroll (**SCrL**), CT, PT, Connection (**Cnct**) and **Port**. The parameter currently 'Active," i.e., configurable, flashes in the A window.
5. Press the **Enter** button to access the Setting screen for the currently active parameter.

NOTE

You can use the **Enter** button to scroll through all of the Configuration parameters and their Setting screens, in order.



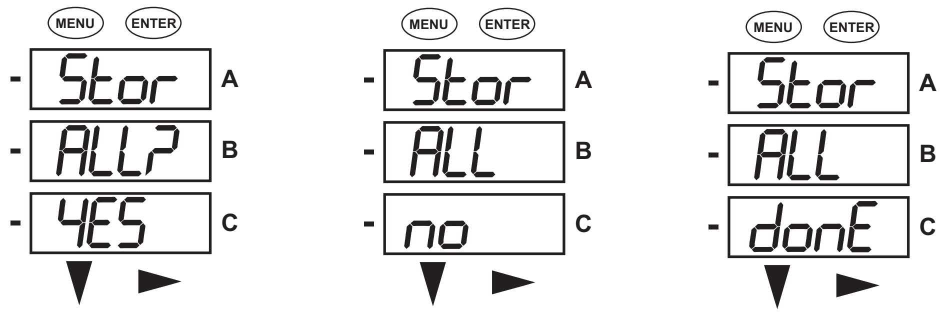


6. The parameter screen displays, showing the current settings. To change the settings:
   - Use either the **Down** button or the **Right** button to select an option.
   - To enter a number value, use the **Down** button to select the number value for a digit and the **Right** button to move to the next digit.

NOTE

When you try to change the current setting and Password Protection is enabled for the meter, the Password screen displays. See Section 7.2.4 for instructions on entering a password.

7. Once you have entered the new setting, press the **Menu** button twice.
8. The Store ALL YES screen displays. You can either:
    - Press the **Enter** button to save the new setting.
    - Press the **Right** button to access the Store ALL no screen; then press the **Enter** button to cancel the Save.
9. If you have saved the settings, the Store ALL done screen displays and the meter resets.

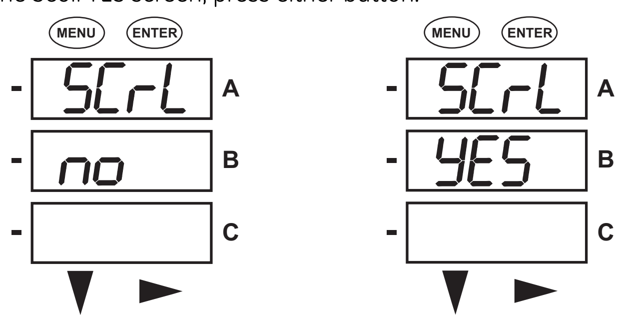


Configuring the Scroll Feature

When in Auto Scroll mode, the meter performs a scrolling display, showing each parameter for 7 seconds with a 1 second pause between parameters. The parameters that the meter displays are selected through software. (Refer to the *GE Communicator Instruction Manual* for instructions.)

To enable or disable Auto-scrolling:

1. Press the **Enter** button when **SCrl** is in the A window.
   The Scroll YES screen displays.
2. Press either the **Right** or **Down** button if you want to access the Scroll no screen. To return to the Scoll YES screen, press either button.



3. Press the **Enter** button on either the Scroll YES screen (to enable auto-scrolling) or the Scroll no screen (to disable auto-scrolling).
   The CT- n screen appears (this is the next Configuration mode parameter).

NOTE

- To exit the screen without changing scrolling options, press the **Menu** button.
- To return to the Main Menu screen, press the **Menu** button twice.
- To return to the scrolling (or non-scrolling) parameters display, press the **Menu** button three times.

Configuring CT Setting

The CT setting has three parts: Ct-n (numerator), Ct-d (denominator), and Ct-S (scaling).

NOTE

The Ct-d screen is preset to a 5 Amp or 1 Amp value at the factory and cannot be changed.

1. Press the **Enter** button when Ct is in the A window.
2. The Ct-n screen displays. You can either:
   - Change the value for the CT numerator.
   - Access one of the other CT screens by pressing the **Enter** button:

     - Press **Enter** once to access the Ct-d screen

     - Press **Enter** twice to access the Ct-S screen.

To change the value for the CT numerator:

From the Ct-n screen:

- Use the **Down** button to select the number value for a digit.
- Use the **Right** button to move to the next digit.

To change the value for CT scaling:

From the Ct-S screen:

- Use the **Right** button or the **Down** button to choose the scaling you want. The Ct-S setting can be 1, 10, or 100.

NOTE

If you are prompted to enter a password, refer to Section 7.2.4 for instructions on doing so.

3. After the new setting is entered, press the **Menu** button twice.
4. The Store ALL YES screen displays. Press **Enter** to save the new CT setting.

Example CT Settings:

200/5 Amps: Set the Ct-n value for 200 and the Ct-S value for 1.

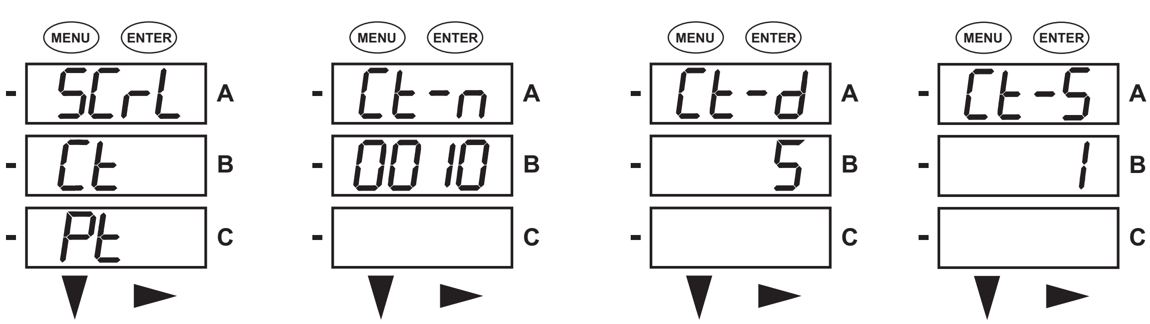
800/5 Amps: Set the Ct-n value for 800 and the Ct-S value for 1.

2,000/5 Amps: Set the Ct-n value for 2000 and the Ct-S value for 1.

10,000/5 Amps: Set the Ct-n value for 1000 and the Ct-S value for 10.

NOTE

- The value for Amps is a product of the Ct-n value and the Ct-S value.
- Ct-n and Ct-S are dictated by primary current; Ct-d is secondary current.



Configuring PT Setting

The PT setting has three parts: Pt-n (numerator), Pt-d (denominator), and Pt-S (scaling).

1. Press the **Enter** button when Pt is in the A window.
2. The PT-n screen displays. You can either:
   - Change the value for the PT numerator.
   - Access one of the other PT screens by pressing the **Enter** button:

     - Press **Enter** once to access the Pt-d screen

     - Press **Enter** twice to access the Pt-S screen.

To change the value for the PT numerator or denominator:

From the Pt-n or Pt-d screen:

- Use the **Down** button to select the number value for a digit.
- Use the **Right** button to move to the next digit.

To change the value for the PT scaling:

From the Pt-S screen:

- Use the **Right** button or the **Down** button to choose the scaling you want. The Pt-S setting can be 1, 10, 100, or 1000.

NOTE

If you are prompted to enter a password, refer to Section 7.2.4 for instructions on doing so.

3. After the new setting is entered, press the **Menu** button twice.
4. The STOR ALL YES screen displays. Press **Enter** to save the new PT setting.

Example Settings:

277/277 Volts: Pt-n value is 277, Pt-d value is 277, Pt-S value is 1.

14,400/120 Volts: Pt-n value is 1440, Pt-d value is 120, Pt-S value is 10.

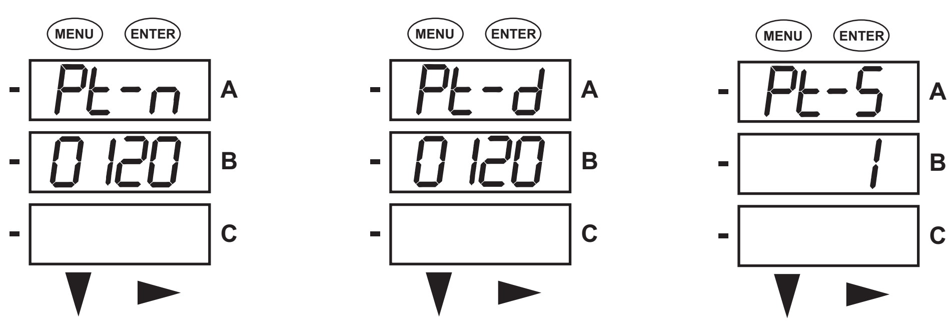
138,000/69 Volts: Pt-n value is 1380, Pt-d value is 69, Pt-S value is 100.

345,000/115 Volts: Pt-n value is 3450, Pt-d value is 115, Pt-S value is 100.

345,000/69 Volts: Pt-n value is 345, Pt-d value is 69, Pt-S value is 1000.

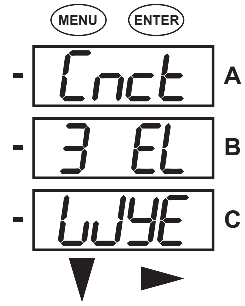
NOTE

Pt-n and Pt-S are dictated by primary voltage; Pt-d is secondary voltage.



Configuring Connection Setting

1. Press the **Enter** button when Cnct is in the A window. The Cnct screen displays.



2. Press the **Right** button or **Down** button to select a configuration.

The choices are:

- 3 Element Wye (3 EL WYE)
- 2.5 Element Wye (2.5EL WYE)
- 2 CT Delta (2 Ct dEL)

NOTE

If you are prompted to enter a password, refer to Section 7.2.4 for instructions on doing so.

3. When you have made your selection, press the **Menu** button twice.
4. The STOR ALL YES screen displays. Press **Enter** to save the setting.

Configuring Communication Port Setting

Port configuration consists of : Address (a three digit number), Baud Rate (9600; 19200; 38400; or 57600), and Protocol (DNP 3.0; Modbus RTU; or Modbus ASCII).

1. Press the **Enter** button when POrt is in the A window.
2. The Adr (address) screen displays. You can either:
   - Enter the address.
   - Access one of the other Port screens by pressing the **Enter** button:

     - Press **Enter** once to access the bAUd screen (Baud Rate).

     - Press **Enter** twice to access the Prot screen (Protocol).

To enter Address:

From the Adr screen:

- Use the **Down** button to select the number value for a digit.
- Use the **Right** button to move to the next digit.

To select Baud Rate:

From the bAUd screen:

- Use the **Right** button or the **Down** button to select the setting you want.

To select Protocol:

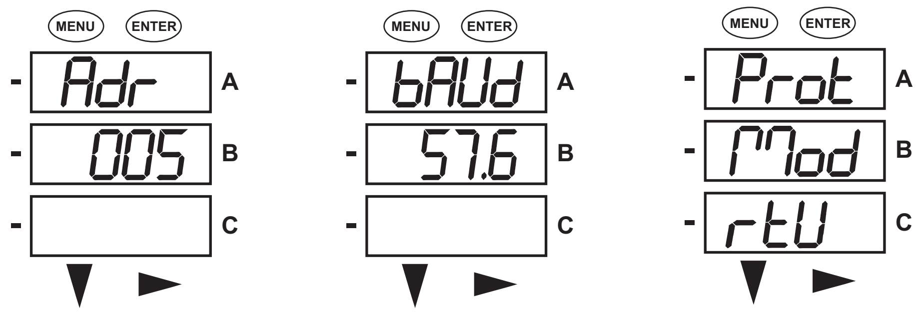
From the Prot screen:

- Press the **Right** button or the **Down** button to select the setting you want.

NOTE

If you are prompted to enter a password, refer to Section 7.2.4 for instructions on doing so.

3. When you have finished making your selections, press the **Menu** button twice.
4. The STOR ALL YES screen displays. Press **Enter** to save the settings.



7.2.6 Using Operating Mode

Operating mode is the EPM 7100 meter's default mode, that is, its standard front panel display. After Startup, the meter automatically scrolls through the parameter screens, if scrolling is enabled. Each parameter is shown for 7 seconds, with a 1 second pause between parameters. Scrolling is suspended for 3 minutes after any button is pressed.

1. Press the **Down** button to scroll all the parameters in Operating mode. The currently "Active," i.e., displayed, parameter has the Indicator light next to it, on the right face of the meter.
2. Press the **Right** button to view additional readings for that parameter. The table on the next page shows possible readings for Operating Mode. Sheet 2 in Appendix A shows the Operating Mode Navigation Map.

NOTE

Readings or groups of readings are skipped if they are not applicable to the meter type or hookup, or if they are disabled in the programmable settings.

Table 7–1: Operating Mode Parameter Readings: Possible Readings

VOLTS L-N	VOLTS_LN	VOLTS_LN_MAX	VOLTS_LN_MIN		VOLTS_LN_THD
VOLTS L-L	VOLTS_LL	VOLTS_LL_MAX	VOLTS_LL_MIN		
AMPS	AMPS	AMPS_NEUTRAL	AMPS_MAX	AMPS_MIN	AMPS_THD
W/VAR/PF	W_VAR_PF	W_VAR_PF_MAX_POS	W_VAR_PF_MIN_POS	W_VAR_PF_MIN_NEG	
VA/Hz	VA_FREQ	VA_FREQ_MAX	VA_FREQ_MIN		
Wh	KWH_REC	KWH_DEL	KWH_NET	KWH_TOT	
VARh	KVARH_POS	KVARH_NEG	KVARH_NET	KVARH_TOT	
VAh	KVAH				

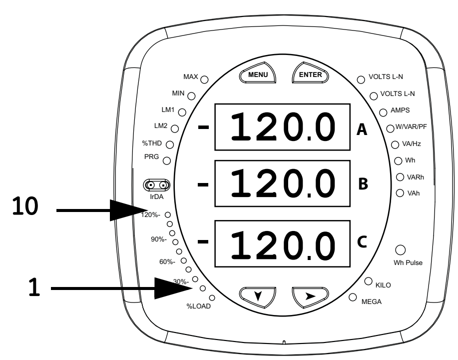
7.3 Understanding the % of Load Bar

The 10-segment LED bar graph at the bottom left of the EPM 7100 meter's front panel provides a graphic representation of Amps. The segments light according to the load, as shown in the % Load Segment Table on the next page.

When the Load is over 120% of Full Load, all segments flash "On" (1.5 secs) and "Off" (0.5 secs).

Table 7–2: % of Load Segment Table

Segments	Load ≥ % Full Load
none	no load
1	1%
1-2	15%
1-3	30%
1-4	45%
1-5	60%
1-6	72%
1-7	84%
1-8	96%
1-9	108%
1-10	120%
All Blink	>120%



7.4 Watt-Hour Accuracy Testing (Verification)

The EPM 7100 meter has a Watt-Hour Test Pulse on its face. This is an infrared pulse that can be read easily to test for accuracy.

To be certified for revenue metering, power providers and utility companies have to verify that this billing energy submeter will perform to the stated accuracy. To confirm the submeter's performance and calibration, power providers use field test standards to insure that the unit's energy measurements are correct. Since the EPM 7100 unit is a traceable revenue submeter, it contains a utility grade test pulse that can be used to gauge an accuracy standard. This is an essential feature required of all billing grade meters and submeters.

- Refer to Figure 7.5 for an illustration of how this process works.
- Refer to table 7.4 for the Wh/Pulse constants for accuracy testing.

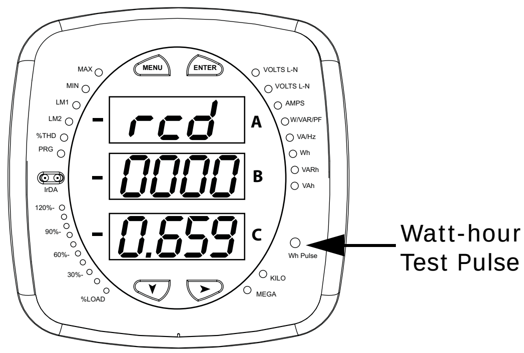


Figure 7-4: Figure 7.3: Using the Watt-Hour Test Pulse
Table 7–3:

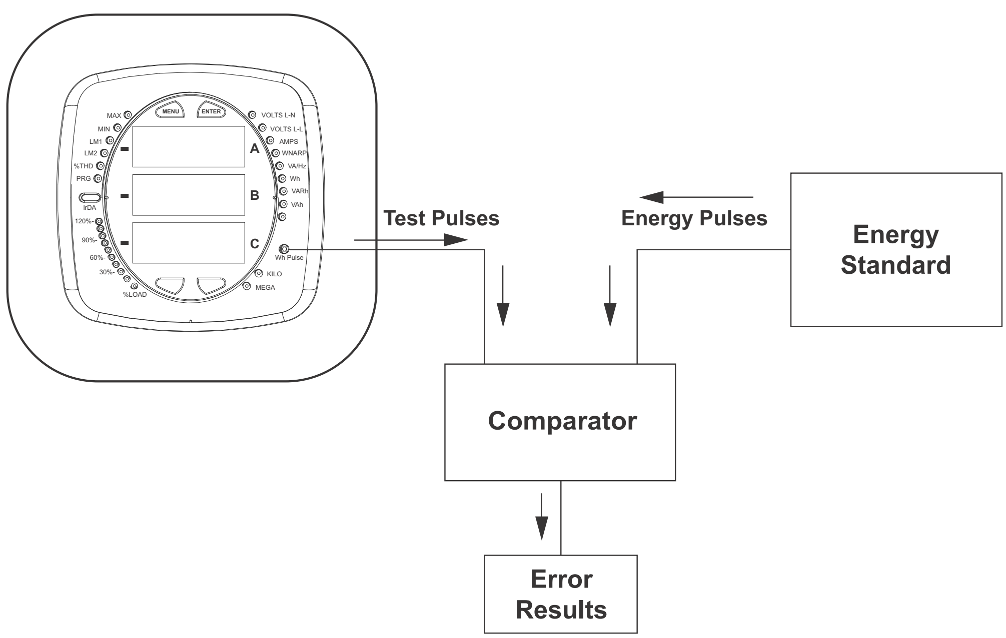


Figure 7-5: Using the Watt-hour Test Pulse

Input Voltage Level	Class 10 Models	Class 2 Models
Below 150V	0.500017776	0.1000035555
Above 150V	2.000071103	0.400014221

Table 7–4: Infrared & KYZ Pulse Constants for Accuracy Testing - Kh Watt-hour per pulse

NOTE

Minimum pulse width is 90 milliseconds.

Refer to Chapter 2, Section 2.2, for Wh Pulse specifications.

EPM 7100 Electronic Submeter

Appendix A: Navigation Maps for the EPM 7100 Meter

A.1 Introduction

You can configure the EPM 7100 meter and perform related tasks using the buttons on the meter face.

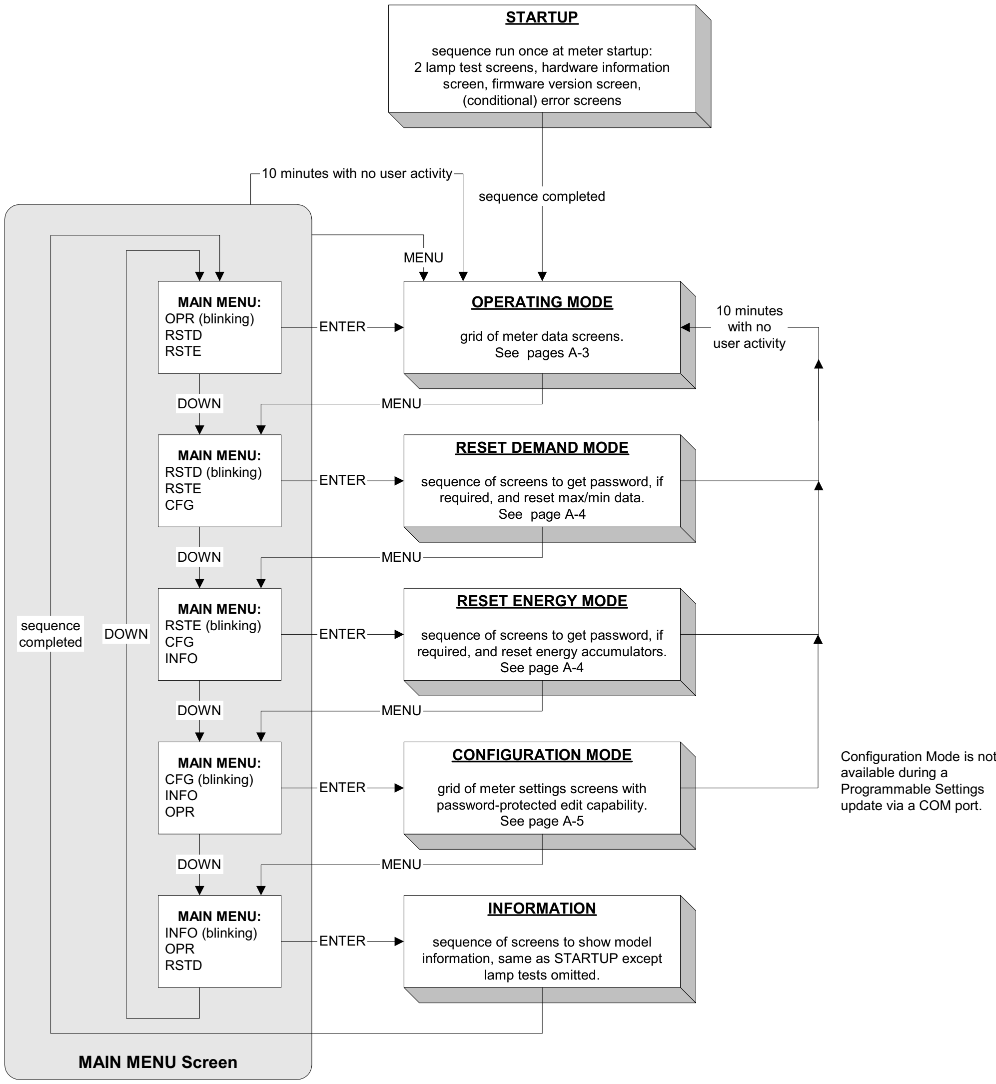
- Chapter 8 contains a description of the buttons on the meter face and instructions for programming the meter using them.
- The meter can also be programmed using software (see the *GE Communicator Instruction Manual*).

A.2 Navigation Maps

The EPM 7100 meter Navigation maps begin on the next page. The maps show in detail how to move from one screen to another and from one Display mode to another using the buttons on the face of the meter. All Display modes will automatically return to Operating mode after 10 minutes with no user activity.

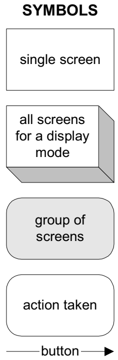
EPM 7100 Meter Navigation Map Titles:

A.2.1 Navigation Overview: Main Menu Screens (Sheet 1)



MAIN MENU screen scrolls through 4 choices, showing 3 at a time. The top choice is always the "active" one, which is indicated by blinking the legend.

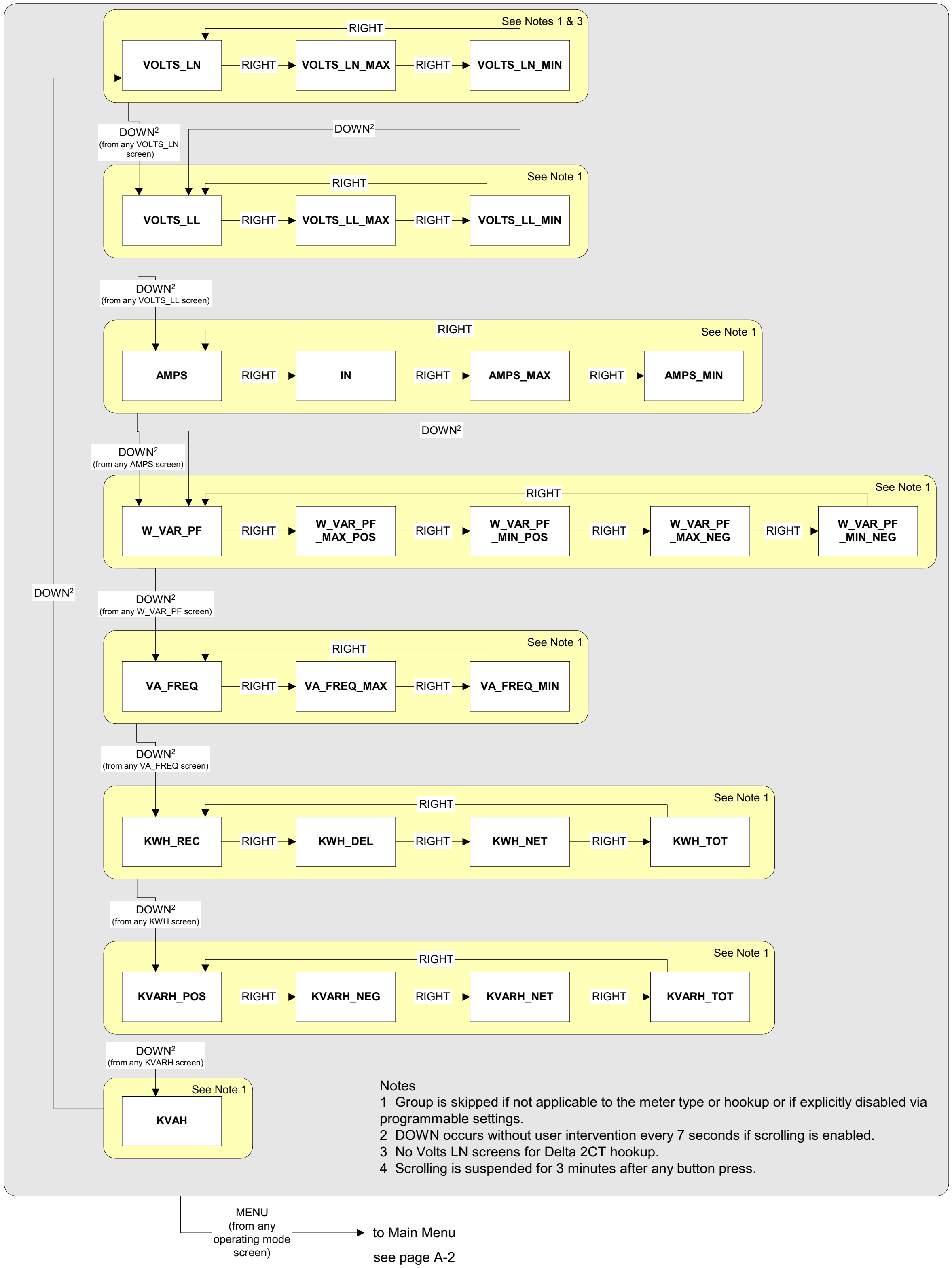
SYMBOLS



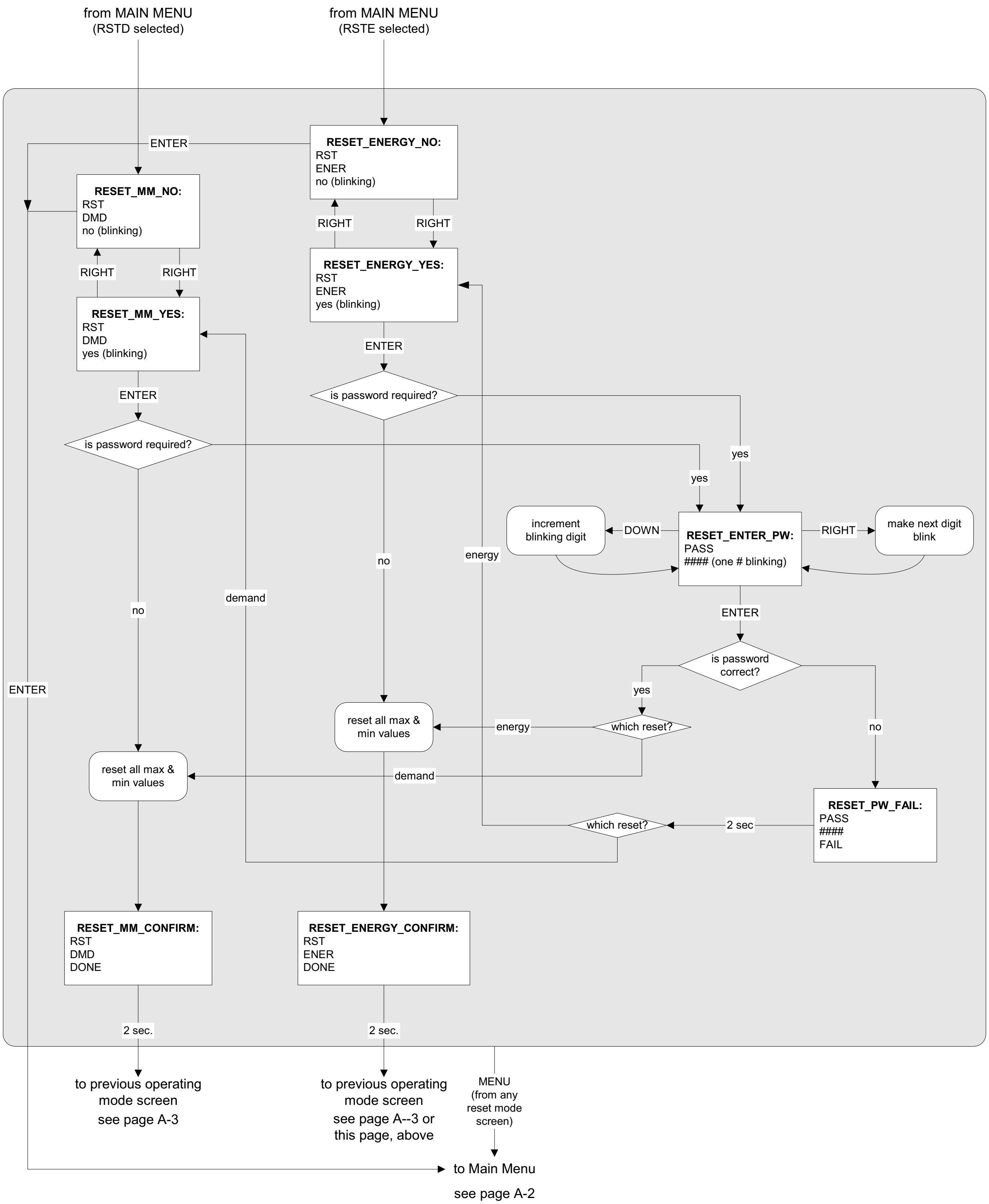
BUTTONS

MENU	Returns to previous menu from any screen in any mode
ENTER	Indicates acceptance of the current screen and advances to the next one
DOWN, RIGHT	Navigation and edit buttons
Navigation:	No digits or legends are blinking. On a menu, down advances to the next menu selection, right does nothing. In a grid of screens, down advances to the next row, right advances to the next column. Rows, columns, and menus all navigate circularly.
Editing:	A digit or legend is blinking to indicate that it is eligible for change. When a digit is blinking, down increases the digit value, right moves to the next digit. When a legend is blinking, either button advances to the next choice legend.

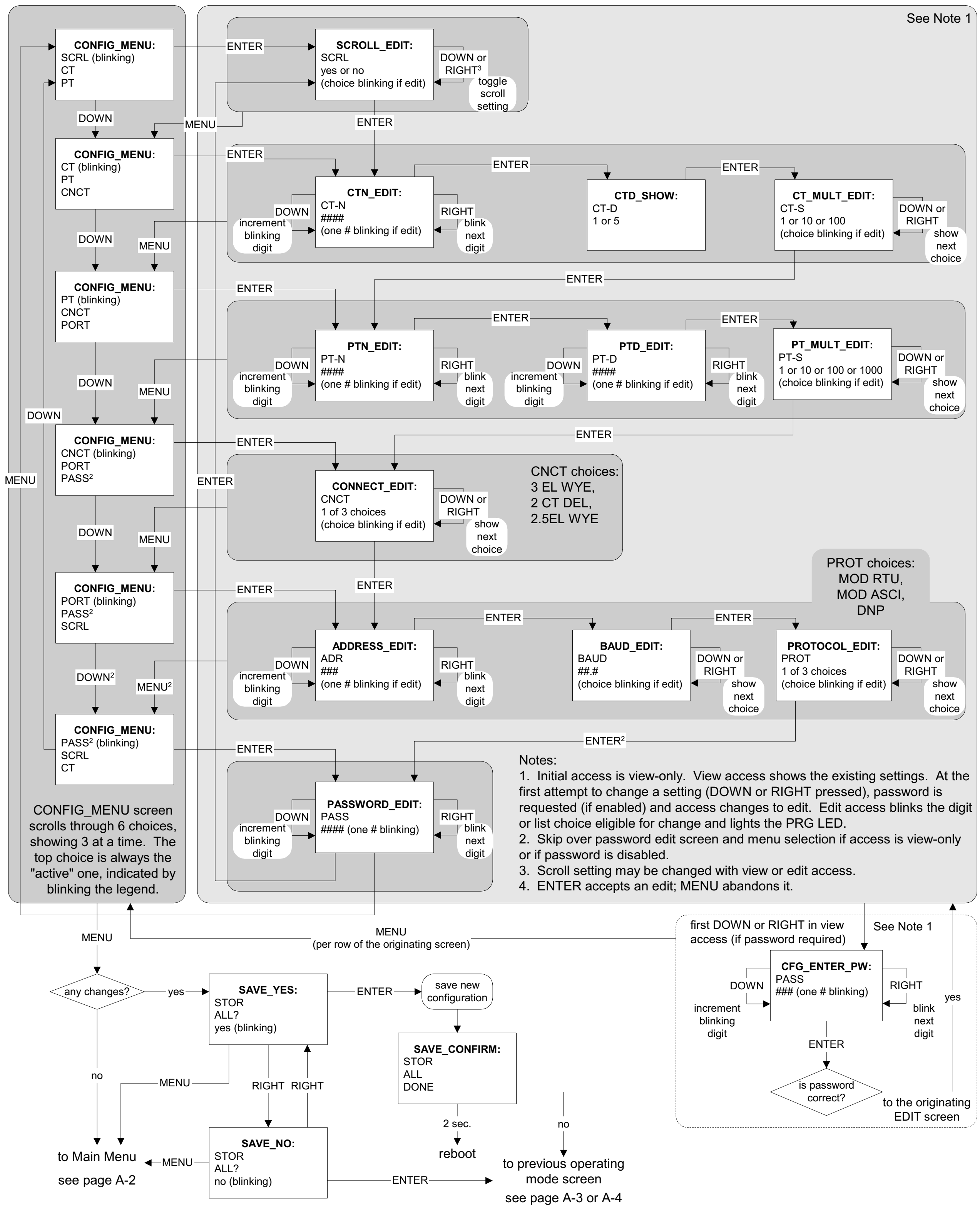
A.2.2 Operating Mode Screens (Sheet 2)



A.2.3 Reset Mode Screens (Sheet 3)



A.2.4 Configuration Mode Screens (Sheet 4)



EPM 7100 Electronic Submeter

Appendix B: Modbus Mapping & Log Retrieval for the EPM 7100 Meter

B.1 Introduction

The Modbus Map for the EPM 7100 submeter gives details and information about the possible readings of the meter and its programming. The meter can be programmed using the faceplate buttons (Chapter 7), or by using software. For a programming overview, see Section 5.2 ; for detailed programming instructions see the *GE Communicator Instruction Manual*.

B.2 Modbus Register Map Sections

The EPM 7100 meter's Modbus Register Map includes the following sections:

Fixed Data Section, Registers 1- 47, details the Meter's Fixed Information.

Meter Data Section, Registers 1000 - 12031, details the Meter's Readings, including Primary Readings, Energy Block, Demand Block, Phase Angle Block, Status Block, Minimum and Maximum in Regular and Time Stamp Blocks, and Accumulators. Operating Mode readings are described in Section 8.2.6.

Commands Section, Registers 20000 - 26011, details the Meter's Resets Block, Programming Block, Other Commands Block and Encryption Block.

Programmable Settings Section, Registers 30000 - 33575, details all the setups you can program to configure your meter.

Secondary Readings Section, Registers 40001 - 40100, details the Meter's Secondary Readings.

Log Retrieval Section, Registers 49997 - 51095, details Log Retrieval. See Section B.5 for instructions on retrieving logs.

B.3 Data Formats

ASCII: ASCII characters packed 2 per register in high, low order and without any termination characters.

SINT16/UINT16: 16-bit signed/unsigned integer.

SINT32/UINT32: 32-bit signed/unsigned integer spanning 2 registers. The lower-addressed register is the high order half.

FLOAT: 32-bit IEEE floating point number spanning 2 registers. The lower-addressed register is the high order half (i.e., contains the exponent).

B.4 Floating Point Values

Floating Point Values are represented in the following format:

Register	0																1															
Byte	0								1								0								1							
Bit	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0
Meaning	s	e	e	e	e	e	e	e	e	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m
	sign	exponent								mantissa																						

The formula to interpret a Floating Point Value is:

$-1^{sign} \times 2^{exponent-127} \times 1.mantissa = 0x0C4E11DB9$

$-1^{sign} \times 2^{137-127} \times 1.11000010001110111001$

$-1 \times 2^{10} \times 1.75871956$

-1800.929

Register	0x0C4E1																0x01DB9															
Byte	0x0C4								0x0E1								0x01D								0x0B9							
Bit	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0	7	6	5	4	3	2	1	0
	1	1	0	0	0	1	0	0	1	1	1	0	0	0	0	1	0	0	0	1	1	1	0	1	1	0	1	1	1	0	0	1
Meaning	s	e	e	e	e	e	e	e	e	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m	m
	sign	exponent								mantissa																						
	1	0x089 = 137								0b11000010001110110111001																						

Formula Explanation

C4E11DB9 (hex) 11000100 11100001 00011101 10111001 (binary)

The sign of the Mantissa (and therefore the number) is 1, which represents a negative value.

The Exponent is 10001001 (binary) or 137 decimal.

The Exponent is a value in excess of 127, so the Exponent value is 10.

The Mantissa is 11000010001110110111001 binary.

With the implied leading 1, the Mantissa is (1).C23B72 (hex).

The Floating Point Representation is therefore -1.75871956 x 2^{10}

Decimal equivalent: -1800.929

NOTE

Exponent = the whole number before the decimal point

Mantissa = the positive fraction after the decimal point

B.5 Retrieving Logs Using the Modbus Map

This section describes the log interface system of the EPM 7100 meter from a programming point of view. It is intended for programmers implementing independent drivers for log retrieval from the meter.

It describes the meaning of the meter's Modbus registers related to log retrieval and conversion, and details the procedure for retrieving a log's records.

NOTE

- All references assume the use of Modbus function codes 0x03, 0x06, and 0x10, where each register is a 2 byte MSB (Most Significant Byte) word, except where otherwise noted.
- The caret symbol (^) notation is used to indicate mathematical "power." **For example**, 2^8 means 28; which is 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2, which equals 256.

B.5.1 Data Formats

Timestamp: Stores a date from 2000 to 2099. Timestamp has a Minimum resolution of 1 second.

Byte	**0**	**1**	**2**	**3**	**4**	**5**
Value	Year	Month	Day	Hour	Minute	Second
Range	0-99 (+2000)	1-12	1-31	0-23	0-59	0-59
Mask	0x7F	0x0F	0x1F	0x1F	0x3F	0x3F

The high bits of each timestamp byte are used as flags to record meter state information at the time of the timestamp. These bits should be masked out, unless needed.

B.5.2 EPM 7100 Meter Logs

The EPM 7100 meter has 4 logs: System Event and 3 Historical logs. Each log is described below.

1. **System Event** (**0**) : The System Event log is used to store events which happen in, and to, the meter. Events include Startup, Reset Commands, Log Retrievals, etc.

The System Event Log Record takes 20 bytes, 14 bytes of which are available when the log is retrieved

.

Byte	0	1	2	3	4	5	6	7	8	9	10	11	12	13
Value	Timestamp						Group	Event	Mod	Chan	Param1	Param2	Param3	Param4

The complete Systems Events table is shown in Section B.5.5, step 1, on page B-19.

2. **Alarm Log (1):** The Alarm Log records the states of the 8 Limits programmed in the meter.
    - Whenever a limit goes out (above or below), a record is stored with the value that caused the limit to go out.
    - Whenever a limit returns within limit, a record is stored with the "most out of limit" value for that limit while it was out of limit.

The Alarm Log Record uses 16 bytes, 10 bytes of which are available when the log is retrieved.

Byte	0	1	2	3	4	5	6	7	8	9
Value	Timestamp						Direction	Limit#	Value %	

The limit # byte is broken into a type and an ID.

Byte	0	1	2	3	4	5	6	7
Value	Type	0	0	0	0	Limit ID		

3. **Historical Log 1** (**2**) : The Historical Log records the values of its assigned registers at the programmed interval.

See Section B.5.3, Number 1, for details on programming and interpreting the log

.

Byte	0	1	2	3	4	5	6	.	.	N
Value	Timestamp						Values . . .			

4. **Historical Log 2** (**3**) : Same as Historical Log 1.
5. **Historical Log 3** (**4**) : Same as Historical Log 1.

B.5.3 Block Definitions

This section describes the Modbus Registers involved in retrieving and interpreting a EPM 7100 meter log. Other sections refer to certain ‘values’ contained in this section. See the corresponding value in this section for details.

- **Register** is the Modbus Register Address in 0-based Hexadecimal notation. To convert it to 1- based decimal notation, convert from hex16 to decimal10 and add 1.
  For example: 0x03E7 = 1000.
- **Size** is the number of Modbus Registers (2 byte) in a block of data.

1. **Historical Log Programmable Settings**:

The Historical Logs are programmed using a list of Modbus registers that will be copied into the Historical Log record. In other words, Historical Log uses a direct copy of the Modbus Registers to control what is recorded at the time of record capture.

To supplement this, the programmable settings for the Historical Logs contain a list of descriptors, which group registers into items. Each item descriptor lists the data type of the item, and the number of bytes for that item. By combining these two lists, the Historical Log record can be interpreted.

For example: Registers 0x03E7 and 0x03E8 are programmed to be recorded by the historical log. The matching descriptor gives the data type as float, and the size as 4 bytes. These registers program the log to record “Primary Readings Volts A-N.”

Historical Log Blocks:

Start Register: 0x7917 (Historical Log 1)

0x79D7 (Historical Log 2)

0x7A97 (Historical Log 3)

Block Size: 192 registers per log (384 bytes)

The Historical Log programmable settings are comprised of 3 blocks, one for each log. Each is identical to the others, so only Historical Log 1 is described here. All register addresses in this section are given as the Historical Log 1 address (0x7917).

Each Historical Log Block is composed of 3 sections: The header, the list of registers to log, and the list of item descriptors.

- **Header**:

  Registers: 0x7917 to 0x7918

  Size: 2 registers

Byte	0	1	2	3
Value	# Registers	# Sectors		Interval

  - **# Registers**: The number of registers to log in the record. The size of the record in memory is [12 + (# Registers x 2)]. The size during normal log retrieval is [6 + (# Registers x 2)]. If this value is 0, the log is disabled. Valid values are {0 - 117}.
  - **# Sectors**: The number of Flash Sectors allocated to this log. Each sector is 64kb, minus a sector header of 20 bytes. 15 sectors are available for allocation between Historical Logs 1, 2, and 3. The sum of all Historical Logs may be less than 15. If this value is 0, the log is disabled. Valid values are {0-15}.
  - **Interval**: The interval at which the Historical Log’s Records are captured. This value is an enumeration:

    0x01 1 minute

    0x02 3 minute

    0x04 5 minute

    0x08 10 minute

    0x10 15 minute

    0x20 30 minute

    0x40 60 minute

- **Register List**:

  Registers: 0x7919 – 0x798D

Size: 1 register per list item, 117 list items

The Register List controls what Modbus Registers are recorded in each record of the Historical Log. Since many items, such as Voltage, Energy, etc., take up more than 1 register, multiple registers need to be listed to record those items.

For example: Registers 0x03E7 and 0x03E8 are programmed to be recorded by the historical log. These registers program the log to record "Primary Readings Volts A-N."

- Each unused register item should be set to 0x0000 or 0xFFFF to indicate that it should be ignored.
- The actual size of the record, and the number of items in the register list which are used, is determined by the # registers in the header.
- Each register item is the Modbus Address in the range of 0x0000 to 0xFFFF.

- **Item Descriptor List**:

Registers: 0x798E – 0x79C8

Size: 1 byte per item, 117 bytes (59 registers)

While the Register List describes what to log, the Item Descriptor List describes how to interpret that information. Each descriptor describes a group of register items, and what they mean.

Each descriptor is composed of 2 parts:

- **Type**: The data type of this descriptor, such as signed integer, IEEE floating point, etc. This is the high nibble of the descriptor byte, with a value in the range of 0-14. If this value is 0xFF, the descriptor should be ignored.

0 ASCII: An ASCII string, or byte array

1 Bitmap: A collection of bit flags

2 Signed Integer: A 2's Complement integer

3 Float: An IEEE floating point

4 Energy: Special Signed Integer, where the value is adjusted by the energy settings in the meter's Programmable Settings.

5 Unsigned Integer

6 Signed Integer 0.1 scale: Special Signed Integer, where the value is divided by 10 to give a 0.1 scale.

7-14 Unused

15 Disabled: used as end list marker.

- **Size**: The size in bytes of the item described. This number is used to determine the pairing of descriptors with register items.

For example: If the first descriptor is 4 bytes, and the second descriptor is 2 bytes, then the first 2 register items belong to the 1st descriptor, and the 3rd register item belongs to the 2nd descriptor.

NOTE

As can be seen from the example, above, there **is not** a 1-to-1 relation between the register list and the descriptor list. A single descriptor may refer to multiple register items.

Register Items	Descriptors
0x03C7 0x03C8	Float, 4 byte
0x1234	Signed Int, 2 byte

NOTE

The sum of all descriptor sizes must equal the number of bytes in the data portion of the Historical Log record.

2. **Log Status Block**:

The Log Status Block describes the current status of the log in question. There is one header block for each of the logs. Each log's header has the following base address:

Log	Base Address
System:	0xC747
Historical 1:	0xC757
Historical 2:	0xC767
Historical 3:	0xC777

Bytes	Value	Type	Range	# Bytes
0 to 3	Max Records	UINT32	0 to 4, 294,967,294	4
4 to 7	Number of Records Used	UINT32	1 to 4,294,967,294	4
8 to 9	Record Size in Bytes	UINT16	4 to 250	2
10 to 11	Log Availability	UINT16		2
12 to 17	Timestamp, First Record	TSTAMP	1Jan2000 - 31Dec2099	6
18 to 23	Timestamp, Last Record	TSTAMP	1Jan2000 - 31Dec2099	6
24 to 31	Reserved			8

- **Max Records**: The maximum number of records the log can hold given the record size, and sector allocation. The data type is an unsigned integer from 0 – 2^32.
- **# Records Used**: The number of records stored in the log. This number will equal the Max Records when the log has filled. This value will be set to 1 when the log is reset. The data type is an unsigned integer from 1 – 2^32.

NOTE

The first record in every log before it has rolled over is a "dummy" record, filled with all 0xFF's. When the log is filled and rolls over, this record is overwritten.

- **Record Size**: The number of bytes in this record, including the timestamp. The data type is an unsigned integer in the range of 14 – 242.
- **Log Availability**: A flag indicating if the log is available for retrieval, or if it is in use by another port.

0	Log Available for retrieval
1	In use by COM1 (IrDA)
2	In use by COM2 (RS485)
0xFFFF	Log Not Available - the log cannot be retrieved. This indicates that the log is disabled.

NOTE

To query the port by which you are currently connected, use the Port ID register:

Register: 0x1193

Size: 1 register

Description: A value from 1-4, which enumerates the port that the requestor is currently connected on.

NOTE

- When Log Retrieval is engaged, the Log Availability value will be set to the port that engaged the log. The Log Availability value will stay the same until either the log has been disengaged, or 5 minutes have passed with no activity. It will then reset to 0 (available).
- Each log can only be retrieved by one port at a time.
- Only one log at a time can be retrieved.

- **First Timestamp**: Timestamp of the oldest record.
- **Last Timestamp**: Timestamp of the newest record.

3. **Log Retrieval Block**:

The Log Retrieval Block is the main interface for retrieving logs. It is comprised of 2 parts: the header and the window. The header is used to program the particular data the meter presents when a log window is requested. The window is a sliding block of data that can be used to access any record in the specified log.

- **Session Com Port**: The EPM 7100 meter's Com Port which is currently retrieving logs. Only one Com Port can retrieve logs at any one time.

  Registers: 0xC34E – 0xC34E

  Size: 1 register

0 No Session Active

1 COM1 (IrDA)

2 COM2 (RS-485)

To get the current Com Port, see the **NOTE** on querying the port, at the top of this page.

- The **Log Retrieval Header** is used to program the log to be retrieved, the record(s) of that log to be accessed, and other settings concerning the log retrieval.

  Registers: 0xC34F – 0xC350

  Size: 2 registers

Bytes	Value	Type	Format	Description	# Bytes
0 to 1	Log Number, Enable, Scope	UINT16	nnnnnnnn esssssss	nnnnnnnn - log to retrieve e - retrieval session enable sssssss - retrieval mode	2
2 to 3	Records per Window, Number of Repeats	UINT16	wwwwwwww nnnnnnnn	wwwwwwww - records per window nnnnnnnn - repeat count	2

- **Log Number**: The log to be retrieved. Write this value to set which log is being retrieved.

0 System Events

1 Historical Log 1

2 Historical Log 2

3 Historical Log 3

- **Enable**: This value sets if a log retrieval session is engaged (locked for retrieval) or disengaged (unlocked, read for another to engage). Write this value with 1(enable) to begin log retrieval. Write this value with 0 (disable) to end log retrieval.

0 Disable

1 Enable

- **Scope**: Sets the amount of data to be retrieved for each record. The default should be 0 (normal).

0 Normal

1 Timestamp Only

2 Image

  - **Normal [0]**: The default record. Contains a 6-byte timestamp at the beginning, then N data bytes for the record data.
  - **Timestamp [1]**: The record only contains the 6-byte timestamp. This is most useful to determine a range of available data for non-interval based logs, such as Alarms and System Events.
  - **Image [2]**: The full record, as it is stored in memory. Contains a 2-byte checksum, 4-byte sequence number, 6-byte timestamp, and then N data bytes for the record data.

- **Records Per Window**: The number of records that fit evenly into a window. This value is settable, as less than a full window may be used. This number tells the retrieving program how many records to expect to find in the window.

(RecPerWindow x RecSize) = #bytes used in the window.

This value should be ((123 x 2) \ recSize), rounded down.

For example, with a record size of 30, the RecPerWindow = ((123 x 2) \ 30) = 8.2 ~= 8

- **Number of Repeats**: Specifies the number of repeats to use for the Modbus Function Code 0x23 (35). Since the meter must pre-build the response to each log window request, this value must be set once, and each request must use the same repeat count. Upon reading the last register in the specified window, the record index will increment by the number of repeats, if auto-increment is enabled. *Section B.5.4.2 has additional information on Function Code 0x23*.

0 Disables auto-increment

1 No Repeat count, each request will only get 1 window.

2 to 8 2-8 windows returned for each Function Code 0x23 request.

Bytes	Value	Type	Format	Description	# Bytes
0 - 3	Offset of First Record in Window	UINT32	ssssssss nnnnnnnn nnnnnnnn nnnnnnnn	ssssssss - window status nn…nn - 24-bit record index number.	4
4 - 249	Log Retrieve Window	UINT16			246

- The **Log Retrieval Window** block is used to program the data you want to retrieve from the log. It also provides the interface used to retrieve that data.

Registers: 0xC351 - 0xC3CD

Size: 125 registers

- **Window Status**: The status of the current window. Since the time to prepare a window may exceed an acceptable modbus delay (1 second), this acts as a state flag, signifying when the window is ready for retrieval. When this value indicates that the window is not ready, the data in the window should be ignored.
  Window Status is **Read-only**, any writes are ignored.

0 Window is Ready

0xFF Window is Not Ready

- **Record Number**: The record number of the first record in the data window. Setting this value controls which records will be available in the data window.
  - When the log is engaged, the first (oldest) record is "latched." This means that record number 0 will always point to the oldest record at the time of latching, until the log is disengaged (unlocked).
  - To retrieve the entire log using auto-increment, set this value to 0, and retrieve the window repeatedly, until all records have been retrieved.

NOTE

- When **auto-increment** is **enabled**, this value will automatically increment so that the window will "page" through the records, increasing by **RecordsPerWindow** each time that the last register in the window is read.
- When **auto-increment** is **not enabled**, this value must be written-to manually, for each window to be retrieved.

- **Log Retrieval Data Window**: The actual data of the records, arranged according to the above settings.

B.5.4 Log Retrieval

Log Retrieval is accomplished in 3 basic steps:

1. Engage the log.
2. Retrieve each of the records.
3. Disengage the log.

Auto-Increment

- In this Modbus retrieval system, you write the index of the block of data to retrieve, then read that data from a buffer (window). To improve the speed of retrieval, the index can be automatically incremented each time the buffer is read.
- In the EPM 7100 meter, when the last register in the data window is read, the record index is incremented by the Records per Window.

Modbus Function Code 0x23

QUERY

Field Name	Example (Hex)
Slave Address	01
Function	23
Starting Address Hi	C3
Starting Address Lo	51
# Points Hi	00
# Points Lo	7D
Repeat Count	04

RESPONSE

Field Name	Example (Hex)
Slave Address	01
Function	23
# Bytes Hi	03
# Bytes Lo	E0
Data	...

Function Code 0x23 is a user-defined Modbus function code, which has a format similar to Function Code 0x03, except for the inclusion of a “repeat count.” The repeat count (RC) is used to indicate that the same N registers should be read RC number of times. (See the Number of Repeats bullet on page B-9.)

NOTE

- By itself this feature would not provide any advantage, as the same data will be returned RC times. However, when used with auto-incrementing, this function condenses up to 8 requests into 1 request, which decreases communication time, as fewer transactions are being made.
- Keep in mind that the contents of the response data is the block of data you requested, repeated N times. For example, when retrieving log windows, you normally request both the window index, and the window data. This means that the first couple of bytes of every repeated block will contain the index of that window.
- In the EPM 7100 meter repeat counts are limited to 8 times for Modbus RTU, and 4 times for Modbus ASCII.

The response for Function Code 0x23 is the same as for Function Code 0x03, with the data blocks in sequence.

NOTE

Before using function code 0x23, always check to see if the current connection supports it. Some relay devices do not support user defined function codes; if that is the case, the message will stall. Other devices don’t support 8 repeat counts.

Log Retrieval Procedure

The following procedure documents how to retrieve a single log from the oldest record to the newest record, using the "normal" record type (see Scope). **All logs are retrieved using the same method**. *See Section B.5.4.4 for a Log Retrieval example*.

NOTE

- This example uses auto-increment.
- In this example, Function Code 0x23 is **not** used
- You will find referenced topics in Section B.5.3. Block Definitions.
- Modbus Register numbers are listed in brackets.

1. **Engage the Log**:
   - **Read the Log Status Block**.
     - Read the contents of the specific logs' status block [0xC737+, 16 reg] (see Log Headers).
     - Store the # of Records Used, the Record Size, and the Log Availability.
     - If the Log Availability is not 0, stop Log Retrieval; this log is not available at this time. If Log Availability is 0, proceed to step 1b (Engage the log).
       This step is done to ensure that the log is available for retrieval, as well as retrieving information for later use.
   - **Engage the log.**

     Write log to engage to Log Number, 1 to Enable, and the desired mode to Scope (default 0 (Normal)) [0xC34F, 1 reg]. This is best done as a single-register write. This step will latch the first (oldest) record to index 0, and lock the log so that only **this port can retrieve the log, until it is disengaged**.
   - **Verify the log is engaged**.

     Read the contents of the specific logs' status block [0xC737+, 16 reg] again to see if the log is engaged for the current port (see Log Availability). If the Log is not engaged for the current port, repeat step 1b (Engage the log).
   - **Write the retrieval information**.

     Compute the number of records per window, as follows:

     RecordsPerWindow = (246 \ RecordSize)

       - If using 0x23, set the repeat count to 2-8. Otherwise, set it to 1.
       - Since we are starting from the beginning for retrieval, the first record index is 0.

     Write the Records per window, the Number of repeats (1), and Record Index (0) [0xC350, 3 reg].
     This step tells the EPM 7100 meter what data to return in the window.
2. Retrieve the records:
   - **Read the record index and window.**

     Read the record index, and the data window [0xC351, 125 reg].
     - If the meter Returns a Slave Busy Exception, repeat the request.
     - If the Window Status is 0xFF, repeat the request.
     - If the Window Status is 0, go to step 2b (Verify record index).

NOTE

- We read the index and window in 1 request to minimize communication time, and to ensure that the record index matches the data in the data window returned.

- Space in the window after the last specified record (RecordSize x RecordPerWindow) is padded with 0xFF, and can be safely discarded.
  - **Verify that the record index incremented by Records Per Window**.

    The record index of the retrieved window is the index of the first record in the window.

    This value will increase by Records Per Window each time the window is read, so it should be 0, N, N x 2, N x 3 . . . for each window retrieved.
    - If the record index matches the expected record index, go to step 2c (Compute next expected record index).
    - If the record index does not match the expected record index, then go to step 1d (Write the retrieval information), where the record index will be the same as the expected record index. This will tell the EPM 7100 meter to repeat the records you were expecting.
  - **Compute next Expected Record Index**.
    - If there are no remaining records after the current record window, go to step 3 (Disengage the log).
    - Compute the next expected record index by adding Records Per Window, to the current expected record index. If this value is greater than the number of records, resize the window so it only contains the remaining records and go to step 1d (Write the retrieval information), where the Records Per Window will be the same as the remaining records.

3. Disengage the log:

Write the Log Number (of log being disengaged) to the Log Index and 0 to the Enable bit [0xC34F, 1 reg].

Log Retrieval Example

The following example illustrates a log retrieval session. The example makes the following assumptions:

- Log Retrieved is Historical Log 1 (Log Index 2).
- Auto-Incrementing is used.
- Function Code 0x23 is not used (Repeat Count of 1).
- The Log contains Volts-AN, Volts-BN, Volts-CN (12 bytes).
- 100 Records are available (0-99).
- COM Port 2 (RS-485) is being used (see Log Availability).
- There are no Errors.
- Retrieval is starting at Record Index 0 (oldest record).
- Protocol used is Modbus RTU. The checksum is left off for simplicity.
- The EPM 7100 meter is at device address 1.
- No new records are recorded to the log during the log retrieval process.

1. **Read [0xC757, 16 reg], Historical Log 1 Header Block**.

   Send: 0103 C757 0010

   Command:

   Register Address: 0xC757

   # Registers: 16

Receive: 010320 00000100 00000064 0012 0000 060717101511
060718101511 0000000000000000

Data:

Max Records: 0x100 = 256 records maximum.

Num Records: 0x64 = 100 records currently logged.

Record Size: 0x12 = 18 bytes per record.

Log Availability: 0x00 = 0, not in use, available for retrieval.

First Timestamp: 0x060717101511 = July 23, 2006, 16:21:17

Last Timestamp: 0x060717101511 = July 24, 2006, 16:21:17

NOTE

The above indicates that Historical Log 1 is available for retrieval.

2. **Write 0x0280 -> [0xC34F, 1 reg], Log Enable**.

Send: 0106 C34F 0280

Command:

- Register Address: 0xC34F
- # Registers: 1 (Write Single Register Command)

Data:

- Log Number: 2 (Historical Log 1)
- Enable: 1 (Engage log)
- Scope: 0 (Normal Mode)

Receive: 0106C34F0280 (echo)

NOTE

The above engages the log for use on this COM Port, and latches the oldest record as record index 0.

3. **Read [0xC757, 16 reg], Availability is 0**.

Send: 0103 C757 0010

Command:

- Register Address: 0xC757
- # Registers: 16

Receive: 010320 00000100 00000064 0012 0002 060717101511
060718101511 0000000000000000

Data:

- Max Records: 0x100 = 256 records maximum.
- Num Records: 0x64 = 100 records currently logged.
- Record Size: 0x12 = 18 bytes per record.
- Log Availability: 0x02 = 2, In use by COM2, RS485 (the current port)
- First Timestamp: 0x060717101511 = July 23, 2006, 16:21:17

- Last Timestamp: 0x060717101511 = July 24, 2006, 16:21:17

NOTE

The above indicates that the log has been engaged properly in step 2. Proceed to retrieve the log.

4. **Compute #RecPerWin as (246\18)=13. Write 0x0D01 0000 0000 -> [0xC350, 3 reg] Write Retrieval Info. Set Current Index as 0.**

Send: 0110 C350 0003 06 0D01 00 000000

Command:

- Register Address: 0xC350
- # Registers: 3, 6 bytes

Data:

- Records per Window: 13. Since the window is 246 bytes, and the record is 18 bytes, 246\18 = 13.66, which means that 13 records evenly fit into a single window. This is 234 bytes, which means later on, we only need to read 234 bytes (117 registers) of the window to retrieve the records.
- # of Repeats: 1. We are using auto-increment (so not 0), but not function code 0x23.
- Window Status: 0 (ignore)
- Record Index: 0, start at the first record.

Receive: 0110C3500003 (command ok)

NOTE

- The above sets up the window for retrieval; now we can start retrieving the records.
- As noted above, we compute the records per window as 246\18 = 13.66, which is rounded to 13 records per window. This allows the minimum number of requests to be made to the meter, which increases retrieval speed.

5. **Read [0xC351, 125 reg], first 2 reg is status/index, last 123 reg is window data. Status OK**.

Send: 0103 C351 007D

Command:

-Register Address: 0xC351

-# Registers: 0x7D, 125 registers

Receive: 0103FA 00000000060717101511FFFFFFFFFFFFFFFFFFFFFFFF
060717101600042FAAACF42FAAD1842FAA9A8 . . .

Data:

- Window Status: 0x00 = the window is ready.
- Index: 0x00 = 0, The window starts with the 0'th record, which is the oldest record.
- Record 0: The next 18 bytes is the 0'th record (filler).
- Timestamp: 0x060717101511, = July 23, 2006, 16:21:17

- Data: This record is the "filler" record. It is used by the meter so that there is never 0 records. It should be ignored. It can be identified by the data being all 0xFF.

NOTE

Once a log has rolled over, the 0'th record will be a valid record, and the filler record will disappear.

-Record 1: The next 18 bytes is the 1'st record.

-Timestamp: 0x060717101600 July 23, 2006, 16:22:00

-Data:

-Volts AN: 0x42FAAACF, float = 125.33~

-Volts BN: 0x42FAAD18, float = 125.33~

-Volts CN: 0x42FAA9A8, float = 125.33~

. . . 13 records

NOTE

- This retrieves the actual window. Repeat this command as many times as necessary to retrieve all of the records when auto-increment is enabled.
- Note the filler record. When a log is reset (cleared) in the meter, the meter always adds a first "filler" record, so that there is always at least 1 record in the log. This "filler" record can be identified by the data being all 0xFF, and it being index 0. If a record has all 0xFF for data, the timestamp is valid, and the index is NOT 0, then the record is legitimate.
- When the "filler" record is logged, its timestamp may not be "on the interval." The next record taken will be on the next "proper interval," adjusted to the hour.
  For example, if the interval is 1 minute, the first "real" record will be taken on the next minute (no seconds). If the interval is 15 minutes, the next record will be taken at :15, :30, :45, or :00 - whichever of those values is next in sequence.

6. **Compare the index with Current Index**.

NOTE

- The Current Index is 0 at this point, and the record index retrieved in step 5 is 0: thus we go to step 8.
- If the Current Index and the record index do not match, go to step 7. The data that was received in the window may be invalid, and should be discarded.

7. **Write the Current Index to [0xC351, 2 reg].**

Send: 0110 C351 0002 04 00 00000D

Command:

- Register Address: 0xC351

- # Registers: 2, 4 bytes

Data:

- Window Status: 0 (ignore)

- Record Index: 0x0D = 13, start at the 14th record.

Receive: 0110C3510002 (command ok)

NOTE

- This step manually sets the record index, and is primarily used when an out-of-order record index is returned on a read (step 6).
- The example assumes that the second window retrieval failed somehow, and we need to recover by requesting the records starting at index 13 again.

8. **For each record in the retrieved window, copy and save the data for later interpretation**.
9. **Increment Current Index by RecordsPerWindow.**

NOTE

- This is the step that determines how much more of the log we need to retrieve.
- On the first N passes, Records Per Window should be 13 (as computed in step 4), and the current index should be a multiple of that (0, 13, 26, . . .). This amount will decrease when we reach the end (see step 10).
- If the current index is greater than or equal to the number of records (in this case 100), then all records have been retrieved; go to step 12. Otherwise, go to step 10 to check if we are nearing the end of the records.

10. **If number records – current index < RecordsPerWindow, decrease to match.**

NOTE

- Here we bounds-check the current index, so we don't exceed the records available.
- If the number of remaining records (#records – current index) is less than the Records per Window, then the next window is the last, and contains less than a full window of records. Make records per window equal to remaining records (#records-current index). In this example, this occurs when current index is 91 (the 8th window). There are now 9 records available (100-91), so make Records per Window equal 9.

11. **Repeat step 5 through 10**.

NOTE

- Go back to step 5, where a couple of values have changed.

Pass	CurIndex	FirstRecIndex	RecPerWindow
0	0	0	13
1	13	13	13
2	26	26	13
3	39	39	13
4	52	52	13
5	65	65	13
6	78	78	13
7	91	91	9
8	100	------	-------

- At pass 8, since Current Index is equal to the number of records (100), log retrieval should stop; go to step 12 (see step 9 Notes).

12. **No more records available, clean up.**
13. **Write 0x0000 -> [0xC34F, 1 reg], disengage the log.**

Send: 0106 C34F 0000

Command:

- Register Address: 0xC34F

- # Registers: 1 (Write Single Register Command)

Data:

- Log Number: 0 (ignore)
- Enable: 0 (Disengage log)
- Scope: 0 (ignore)

Receive: 0106C34F0000 (echo)

NOTE

- This disengages the log, allowing it to be retrieved by other COM ports.
- The log will automatically disengage if no log retrieval action is taken for 5 minutes.

B.5.5 Log Record Interpretation

The records of each log are composed of a 6 byte timestamp, and N data. The content of the data portion depends on the log.

1. **System Event Record**:

Byte	0	1	2	3	4	5	6	7	8	9	10	11	12	13
Value	Timestamp						Group	Event	Mod	Chan	Param1	Param2	Param3	Param4

Size: 14 bytes (20 bytes image).

Data: The System Event data is 8 bytes; each byte is an enumerated value.

- **Group**: Group of the event.
- **Event**: Event within a group.
- **Modifier**: Additional information about the event, such as number of sectors or log number.
- **Channel**: The Port of the EPM 7100 meter that caused the event.

  0 Firmware

  1 COM 1 (IrDA)

  2 COM 2 (RS485)

  7 User (Face Plate)
- **Param** 1-4: These are defined for each event (see table on the next page).

NOTE

The System Log Record is 20 bytes, consisting of the Record Header (12 bytes) and Payload (8 bytes). The Timestamp (6 bytes) is in the header. Typically, software will retrieve only the timestamp and payload, yielding a 14-byte record. The table on the next page shows all defined payloads.

Group (Event group)	Event (Event within group)	Mod (Event modifier)	Channel (1-4 for COMs, 7 for USER, 0 for FW)	Parm1	Parm2	Parm3	Parm4	Comments
0								Startup
	0	0	0	FW version				Meter Run Firmware Startup

1								Log Activity
	1	log#	1-4	0xFF	0xFF	0xFF	0xFF	Reset
	2	log#	1-4	0xFF	0xFF	0xFF	0xFF	Log Retrieval Begin
	3	log#	0-4	0xFF	0xFF	0xFF	0xFF	Log Retrieval End
2								Clock Activity
	1	0	1-4	0xFF	0xFF	0xFF	0xFF	Clock Changed
	2	0	0	0xFF	0xFF	0xFF	0xFF	Daylight Time On
	3	0	0	0xFF	0xFF	0xFF	0xFF	Daylight Time Off
	4	sync method	0	0xFF	0xFF	0xFF	0xFF	Auto Clock Sync Failed
	5	sync method	0	0xFF	0xFF	0xFF	0xFF	Auto Clock Sync Resumed
3								System Resets
	1	0	0-4, 7	0xFF	0xFF	0xFF	0xFF	Max & Min Reset
	2	0	0-4, 7	0xFF	0xFF	0xFF	0xFF	Energy Reset
	3	slot#	0-4	1 (inputs) or 2 (outputs)	0xFF	0xFF	0xFF	Accumulators Reset
4								Settings Activity
	1	0	1-4, 7	0xFF	0xFF	0xFF	0xFF	Password Changed
	2	0	1-4	0xFF	0xFF	0xFF	0xFF	Software Option Changed
	3	0	1-4, 7	0xFF	0xFF	0xFF	0xFF	Programmable Settings Changed
	4	0	1-4, 7	0xFF	0xFF	0xFF	0xFF	Measurement Stopped
5								Boot Activity
	1	0	1-4	FW version				Exit to Boot
6								Error Reporting & Recovery
	4	log #	0	0xFF	0xFF	0xFF	0xFF	Log Babbling Detected
	5	log #	0	# records discarded		time in seconds		Babbling Log Periodic Summary
	6	log #	0	# records discarded		time in seconds		Log Babbling End Detected
	7	sector#	0	error count		stimulus	0xFF	Flash Sector Error
	8	0	0	0xFF	0xFF	0xFF	0xFF	Flash Error Counters Reset
	9	0	0	0xFF	0xFF	0xFF	0xFF	Flash Job Queue Overflow
	10	1	0	0xFF	0xFF	0xFF	0xFF	Bad NTP Configuration
0x88								
	1	sector#	0	log #	0xFF	0xFF	0xFF	acquire sector
	2	sector#	0	log #	0xFF	0xFF	0xFF	release sector

	3	sector#	0	erase count				erase sector
	4	log#	0	0xFF	0xFF	0xFF	0xFF	write log start record

- **log# values**: 0 = system log, 1 = alarms log, 2-4 = historical logs 1-3, 5 = I/O change log
- **sector# values**: 0-63
- **slot# values**: 1-2

NOTE

- The clock changed event shows the clock value just before the change in the Mod and Parm bytes. Parms are bit-mapped:
  - b31 - b28 month
  - b27 - b23 day
  - b22 daylight savings time flag
  - b20 - b16 hour
  - b13 - b8 minute
  - b5 - b0 second
  - unused bits are always 0
- Sync method: 1 = NTP.
- Stimulus for a flash sector error indicates what the flash was doing when the error occurred: **1** = acquire sector, **2** = startup, **3** = empty sector, **4** = release sector, **5** = write data
- Flash error counters are reset to zero in the unlikely event that both copies in EEPROM are corrupted.
- The flash job queue is flushed (and log records are lost) in the unlikely event that the queue runs out of space.
- A “babbling log” is one that is saving records faster than the meter can handle long term. Onset of babbling occurs when a log fills a flash sector in less than an hour. For as long as babbling persists, a summary of records discarded is logged every 60 minutes. Normal logging resumes when there have been no new append attempts for 30 seconds.
- Logging of diagnostic records may be suppressed via a bit in programmable settings.

2. Alarm Record:

Byte	0	1	2	3	4	5	6	7	8	9
Value	Timestamp						Direction	Limit#	Value	

Size: 10 bytes (16 bytes image)

Data: The Alarm record data is 4 bytes, and specifies which limit the event occurred on, and the direction of the event (going out of limit, or coming back into limit).

Direction: The direction of the alarm event: whether this record indicates the limit going out, or coming back into limit.

1 Going out of limit

2 Coming back into limit

Byte	0	1	2	3	4	5	6	7
Value	Type	0	0	0	0	Limit ID		

Limit Type: Each limit (1-8) has both an above condition and a below condition. Limit Type indicates which of those the record represents.

0 High Limit

1 Low Limit

Limit ID: The specific limit this record represents. A value in the range 0-7, Limit ID

represents Limits 1-8. The specific details for this limit are stored in the programmable

settings.

Value: Depends on the Direction:

- If the record is "Going out of limit," this is the value of the limit when the "Out" condition occurred.
- If the record is "Coming back into limit," this is the "worst" value of the limit during the period of being "out": for High (above) limits, this is the highest value during the "out" period; for Low (below) limits, this is the lowest value during the “out" period.

Byte	0	1	2	3	4	5	6	7	8	9
Value	Identifier		Above Setpoint		Above Hyst.		Below Setpoint		Below Hyst.	

Interpretation of Alarm Data:

To interpret the data from the alarm records, you need the limit data from the Programmable Settings [0x754B, 40 registers].

There are 8 limits, each with an Above Setpoint, and a Below Setpoint. Each setpoint also has a threshold (hysteresis), which is the value at which the limit returns "into" limit after the setpoint has been exceeded. This prevents "babbling" limits, which can be caused by the limit value fluttering over the setpoint, causing it to go in and out of limit continuously.

Identifier: The first modbus register of the value that is being watched by this limit.

While any modbus register is valid, only values that can have a Full Scale will be used by the EPM 7100 meter.

Above Setpoint: The percent of the Full Scale above which the value for this limit will be considered "out."

- Valid in the range of -200.0% to +200.0%
- Stored as an integer with 0.1 resolution. (Multiply % by 10 to get the integer, divide integer by 10 to get %. For example, 105.2% = 1052.)

Above Hysteresis: The percent of the Full Scale below which the limit will return "into" limit, if it is out. If this value is above the Above Setpoint, this Above limit will be disabled.

- Valid in the range of -200.0% to +200.0%.
- Stored as an integer with 0.1 resolution. (Multiply % by 10 to get the integer, divide integer by 10 to get %. For example, 104.1% = 1041.)

Below Setpoint: The percent of the Full Scale below which the value for this limit will be considered "out."

- Valid in the range of -200.0% to +200.0%.
- Stored as an integer with 0.1 resolution. (Multiply % by 10 to get the integer, divide integer by 10 to get %. For example, 93.5% = 935.)

Below Hysteresis: The percent of the Full Scale above which the limit will return "into" limit, if it is out. If this value is below the Below Setpoint, this Below limit will be disabled.

- Valid in the range of -200.0% to +200.0%.
- Stored as an integer with 0.1 resolution. (Multiply % by 10 to get the integer, divide integer by 10 to get %. For example, 94.9% = 949.)

NOTE

- The Full Scale is the "nominal" value for each of the different types of readings. To compute the Full Scale, use the following formulas:

Current	[CT Numerator] x [CT Multiplier]
Voltage	[PT Numerator] x [PT Multiplier]
Power 3-Phase (WYE)	[CT Numerator] x [CT Multiplier] x [PT Numerator] x [PT Multiplier] x 3
Power 3-Phase (Delta)	[CT Numerator] x [CT Multiplier] x [PT Numerator] x [PT Multiplier] x 3 x sqrt(3)
Power Single Phase (WYE)	[CT Numerator] x [CT Multiplier] x [PT Numerator] x [PT Multiplier]
Power Single Phase (Delta)	[CT Numerator] x [CT Multiplier] x [PT Numerator] x [PT Multiplier] x sqrt(3)
Frequency (Calibrated at 60 Hz)	60
Frequency (Calibrated at 50 Hz)	50
Power Factor	1.0
Angles	180°

- To interpret a limit alarm fully, you need both the start and end record (for duration).
- There are a few special conditions related to limits:
- When the meter powers up, it detects limits from scratch. This means that multiple "out of limit" records can be in sequence with no "into limit" records. Cross- reference the System Events for Power Up events.
- This also means that if a limit is "out," and it goes back in during the power off condition, no "into limit" record will be recorded.
- The "worst" value of the "into limit" record follows the above restrictions; it only represents the values since power up. Any values before the power up condition are lost.

3. **Historical Log Record**:

Byte	0	1	2	3	4	5	6	.	.	N
Value	Timestamp						Values . . .			

Size: 6+2 x N bytes (12+2 x N bytes), where N is the number of registers stored.

Data: The Historical Log Record data is 2 x N bytes, which contains snapshots of the values of the associated registers at the time the record was taken. Since the meter uses specific registers to log, with no knowledge of the data it contains, the Programmable Settings need to be used to interpret the data in the record. See Historical Logs Programmable Settings for details.

B.5.6 Examples

1. Log Retrieval Section:

send: 01 03 75 40 00 08 - **Meter designation**

recv: 01 03 10 4D 65 74 72 65 44 65 73 69 6E 67 5F 20 20 20 20 00 00

send: :01 03 C7 57 00 10 - **Historical Log 1 status block**

recv: :01 03 20 00 00 05 1E 00 00 05 1E 00 2C 00 00 06 08 17 51 08
00 06 08 18 4E 39 00 00 00 00 00 00 00 00 00 00 00

send: :01 03 79 17 00 40 - **Historical Log 1 PS settings**

recv: :01 03 80 13 01 00 01 23 75 23 76 23 77 1F 3F 1F 40 1F 41 1F
42 1F 43 1F 44 06 0B 06 0C 06 0D 06 0E 17 75 17 76 17 77 18
67 18 68 18 69 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00

send: :01 03 79 57 00 40 - ""

recv: :01 03 80 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00
00 00 00 00 00 00 00 00 00 00 00 00 00 62 62 62 34 34 34 44
44 62 62 62 62 62 62 00 00 00 00 00 00

send: :01 03 75 35 00 01 - **Energy PS settings**

recv: :01 03 02 83 31 00 00

send: :01 03 11 93 00 01 **- Connected Port ID**

recv: :01 03 02 00 02 00 00

send: :01 03 C7 57 00 10 - **Historical Log 1 status block**

recv: :01 03 20 00 00 05 1E 00 00 05 1E 00 2C 00 00 06 08 17 51 08
00 06 08 18 4E 39 00 00 00 00 00 00 00 00 00 00 00

send: :01 03 C3 4F 00 01 - **Log Retrieval header**

recv: :01 03 02 FF FF 00 00

send: :01 10 C3 4F 00 04 08 02 80 05 01 00 00 00 00 - **Engage the log**

recv: :01 10 C3 4F 00 04

send: :01 03 C7 57 00 10 - **Historical Log 1 status block**

recv: :01 03 20 00 00 05 1E 00 00 05 1E 00 2C 00 02 06 08 17 51 08 00 06 08 18 4E 39 00 00 00 00 00 00 00 00 00 00 00

send: :01 10 C3 51 00 02 04 00 00 00 00 - **Set the retrieval index**

recv: :01 10 C3 51 00 02

send: :01 03 C3 51 00 40 - **Read first half of window**

recv: :01 03 80 00 00 00 00 06 08 17 51 08 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 05 00 00 00 00 00 00 06 08 17 51 09 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 06 08 17 51 0A 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 00 00 00

send: :01 03 C3 91 00 30 - **Read second half of window**

recv: :01 03 60 00 05 00 00 00 00 00 00 06 08 17 51 0B 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 06 08 17 51 0C 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 00 00

send: :01 03 C3 51 00 40 - **Read first half of last window**

recv: :01 03 80 00 00 05 19 06 08 18 4E 35 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 06 08 18 4E 36 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 06 08 18 4E 37 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 00 00 00

send: :01 03 C3 91 00 30 - **Read second half of last window**

recv: :01 03 60 00 05 00 00 00 00 00 00 06 08 18 4E 38 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 01 00 04 00 00 00 00 00 00 06 08 18 4E 39 00 00 19 00 2F 27 0F 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 00 03 E8 00 00 00 05 00 00 00 00 00 00 00 00

send: :01 06 C3 4F 00 00 - **Disengage the log**

recv: :01 06 C3 4F 00 00

2. **Sample Historical Log 1 Record**:

Historical Log 1 Record and Programmable Settings

13|01|00 01|23 75|23 76|23 77|1F 3F 1F 40|1F 41

1F 42|1F 43 1F 44|06 0B 06 0C|06 0D 06 0E|17 75|

17 76|17 77|18 67|18 68|18 69|00 00 . . . . . .

62 62 62 34 34 34 44 44 62 62 62 62 62 62 . . .

These are the Item These are the These are the Descriptions:

Values: Type and Size:

13 - # registers

01 - # sectors

01 - interval

23 75 6 2 - (SINT 2 byte) Volts A THD Maximum

23 76 6 2 - (SINT 2 byte) Volts B THD Maximum

23 77 6 2 - (SINT 2 byte) Volts C THD Maximum

1F 3F 1F 40 3 4 - (Float 4 byte) Volts A Minimum

1F 41 1F 42 3 4 - (Float 4 byte) Volts B Minimum

1F 43 1F 44 3 4 - (Float 4 byte) Volts C Minimum

06 0B 06 0C 4 4 - (Energy 4 byte) VARhr Negative Phase A

06 0D 06 0E 4 4 - (Energy 4 byte) VARhr Negative Phase B

17 75 6 2 - (SINT 2 byte) Volts A 1st Harmonic

Magnitude

17 76 6 2 - (SINT 2 byte) Volts A 2nd Harmonic

Magnitude

17 77 6 2 - (SINT 2 byte) Volts A 3rd Harmonic

Magnitude

18 67 6 2 - (SINT 2 byte) Ib 3rd Harmonic Magnitude

18 68 6 2 - (SINT 2 byte) Ib 4th Harmonic Magnitude

18 69 6 2 - (SINT 2 byte) Ib 5th Harmonic Magnitude

Sample Record

06 08 17 51 08 00|00 19|00 2F|27 0F|00 00 00 00|00

00 00 00|00 00 00 00|00 00 00 00|00 00 00 00|03 E8|

00 01|00 05|00 00|00 00|00 00 . . .

06 08 17 51 08 00 - August 23, 2006 17:08:00

00 19 - 2.5%

00 2F - 4.7%

27 0F - 999.9% (indicates the value isn’t valid)

00 00 00 00 - 0

00 00 00 00 - 0

00 00 00 00 - 0

00 00 00 00 - 0

00 00 00 00 - 0

03 E8 - 100.0% (Fundamental)

00 01 - 0.1%

00 05 - 0.5%

00 00 - 0.0%

00 00 - 0.0%

00 00 - 0.0%

B.6 Important Note concerning the EPM 7100 Modbus Map

In depicting Modbus Registers (Addresses), the EPM 7100 meter's Modbus map uses Holding Registers only.

B.6.1 Hex Representation

The representation shown in the table below is used by developers of Modbus drivers and libraries, SEL 2020/2030 programmers and Firmware Developers. The EPM 7100 meter's Modbus map also uses this representation.

Hex	Description
0008 - 000F	Meter Serial Number

B.6.2 Decimal Representation

The EPM 7100 meter's Modbus map defines Holding Registers as (4X) registers. Many popular SCADA and HMI packages and their Modbus drivers have user interfaces that require users to enter these Registers starting at 40001. So instead of entering two separate values, one for register type and one for the actual register, they have been combined into one number.

The EPM 7100 meter's Modbus map uses a shorthand version to depict the decimal fields, i.e., not all of the digits required for entry into the SCADA package UI are shown. For example:

You need to display the meter's serial number in your SCADA application. The EPM 7100 meter's Modbus map shows the following information for meter serial number:

Decimal	Description
9-16	Meter Serial Number

In order to retrieve the meter's serial number, enter 40009 into the SCADA UI as the starting register, and 8 as the number of registers.

- In order to work with SCADA and Driver packages that use the 40001 to 49999 method for requesting holding registers, take 40000 and add the value of the register (Address) in the decimal column of the Modbus Map. Then enter the number (e.g., 4009) into the UI as the starting register.

- For SCADA and Driver packages that use the 400001 to 465536 method for requesting holding registers take 400000 and add the value of the register (Address) in the decimal column of the Modbus Map. Then enter the number (e.g., 400009) into the UI as the starting register. The drivers for these packages strip off the leading four and subtract 1 from the remaining value. This final value is used as the starting register or register to be included when building the actual modbus message.

B.7 Modbus Register Map

Table B–1: (Sheet 1 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
Fixed Data Section							
Identification Block						read-only	
0000 - 0007	1 - 8	Meter Name	ASCII	16 char	none		8
0008 - 000F	9 - 16	Meter Serial Number	ASCII	16 char	none		8
0010 - 0010	17 - 17	Meter Type	UINT16	bit-mapped	------st -----vvv	t = 0 s= 1 vvv = software option: V33 = standard EPM 7100	1
0011 - 0012	18 - 19	Firmware Version	ASCII	4 char	none		2
0013 - 0013	20 - 20	Map Version	UINT16	0 to 65535	none		1
0014 - 0014	21 - 21	Meter Configuration	UINT16	bit-mapped	-----ccc --ffffff	ccc = CT denominator (1 or 5), ffffff = calibration frequency (50 or 60)	1
0015 - 0015	22 - 22	ASIC Version	UINT16	0-65535	none		1
0016 - 0017	23 - 24	Boot Firmware Version	ASCII	4 char	none		2
0018 - 18	25 - 25	Reserved					1
0019 - 19	26 - 26	Reserved					1
001A - 001D	27 - 30	Meter Type Name	ASCII	8 char	none		4
001E - 26	31 - 39	Reserved				Reserved	9
0027 - 002E	40 - 47	Reserved				Reserved	8
002F - 115	48 - 278	Reserved				Reserved	231
0116 - 0130	279 - 305	Integer Readings Block occupies these registers, see below					
0131 - 01F3	306 - 500	Reserved					194
01F4 - 0203	501 - 516	Reserved				Reserved	16
							16
Meter Data Section (Note 2)							

Table B–1: (Sheet 2 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
Readings Block (Integer values)						read-only	
0116 - 0117	280 - 280	Volts B-N	UINT16	0 to 9999	volts	1.Use the settings from Programmable settings for scale and decimal point location. (see User Settings Flags) 2. Per phase power and PF have values only for WYE hookup and will be zero for all other hookups. 3. If the reading is 10000 that means that the value is out of range. Please adjust the programmable settings in that case. The display will also show '----' in case of over range.	1
0117 - 0118	281 - 281	Volts C-N	UINT16	0 to 9999	volts		1
0118 - 0119	282 - 282	Volts A-B	UINT16	0 to 9999	volts		1
0119 - 011A	283 - 283	Volts B-C	UINT16	0 to 9999	volts		1
011A - 011B	284 - 284	Volts C-A	UINT16	0 to 9999	volts		1
011B - 011C	285 - 285	Amps A	UINT16	0 to 9999	amps		1
011C - 011D	286 - 286	Amps B	UINT16	0 to 9999	amps		1
011D - 011E	287 - 287	Amps C	UINT16	0 to 9999	amps		1
011E - 011F	288 - 288	Neutral Current	UINT16	-9999 to +9999	amps		1
011F - 0120	289 - 289	Watts, 3-Ph total	SINT16	-9999 to +9999	watts		1
0120 - 0121	290 - 290	VARs, 3-Ph total	SINT16	-9999 to +9999	VARs		1
0121 - 0122	291 - 291	VAs, 3-Ph total	UINT16	0 to +9999	VAs		1
0122 - 0123	292 - 292	Power Factor, 3-Ph total	SINT16	-1000 to +1000	none		1
0123 - 0124	293 - 293	Frequency	UINT16	0 to 9999	Hz		1
0124 - 0125	294 - 294	Watts, Phase A	SINT16	-9999 M to +9999	watts		1
0125 - 0126	295 - 295	Watts, Phase B	SINT16	-9999 M to +9999	watts		1
0126 - 0127	296 - 296	Watts, Phase C	SINT16	-9999 M to +9999	watts		1
0127 - 0128	297 - 297	VARs, Phase A	SINT16	-9999 M to +9999 M	VARs		1
0128 - 0129	298 - 298	VARs, Phase B	SINT16	-9999 M to +9999 M	VARs		1
0129 - 012A	299 - 299	VARs, Phase C	SINT16	-9999 M to +9999 M	VARs		1
012A - 012B	300 - 300	VAs, Phase A	UINT16	0 to +9999	VAs		1
012B - 012C	301 - 301	VAs, Phase B	UINT16	0 to +9999	VAs		1
012C - 012D	302 - 302	VAs, Phase C	UINT16	0 to +9999	VAs		1
012D - 012E	303 - 303	Power Factor, Phase A	SINT16	-1000 to +1000	none		1
012E - 012F	304 - 304	Power Factor, Phase B	SINT16	-1000 to +1000	none		1
012F - 130	305 - 305	Power Factor, Phase C	SINT16	-1000 to +1000	none		1
0130 - 0130	305 - 305	Power Factor, Phase C	SINT16	-1000 to +1000	none		1
`						Block Size:	27
Primary Readings Block						read-only	
03E7 - 03E8	1000 - 1001	Volts A-N	FLOAT	0 to 9999 M	volts		2
03E9 - 03EA	1002 - 1003	Volts B-N	FLOAT	0 to 9999 M	volts		2
03EB - 03EC	1004 - 1005	Volts C-N	FLOAT	0 to 9999 M	volts		2

Table B–1: (Sheet 3 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
03ED - 03EE	1006 - 1007	Volts A-B	FLOAT	0 to 9999 M	volts		2
03EF - 03F0	1008 - 1009	Volts B-C	FLOAT	0 to 9999 M	volts		2
03F1 - 03F2	1010 - 1011	Volts C-A	FLOAT	0 to 9999 M	volts		2
03F3 - 03F4	1012 - 1013	Amps A	FLOAT	0 to 9999 M	amps		2
03F5 - 03F6	1014 - 1015	Amps B	FLOAT	0 to 9999 M	amps		2
03F7 - 03F8	1016 - 1017	Amps C	FLOAT	0 to 9999 M	amps		2
03F9 - 03FA	1018 - 1019	Watts, 3-Ph total	FLOAT	-9999 M to +9999 M	watts		2
03FB - 03FC	1020 - 1021	VARs, 3-Ph total	FLOAT	-9999 M to +9999 M	VARs		2
03FD - 03FE	1022 - 1023	VAs, 3-Ph total	FLOAT	-9999 M to +9999 M	VAs		2
03FF - 0400	1024 - 1025	Power Factor, 3-Ph total	FLOAT	-1.00 to +1.00	none		2
0401 - 0402	1026 - 1027	Frequency	FLOAT	0 to 65.00	Hz		2
0403 - 0404	1028 - 1029	Neutral Current	FLOAT	0 to 9999 M	amps		2
0405 - 0406	1030 - 1031	Watts, Phase A	FLOAT	-9999 M to +9999 M	watts	Per phase power and PF have values only for WYE hookup and will be zero for all other hookups.	2
0407 - 0408	1032 - 1033	Watts, Phase B	FLOAT	-9999 M to +9999 M	watts		2
0409 - 040A	1034 - 1035	Watts, Phase C	FLOAT	-9999 M to +9999 M	watts		2
040B - 040C	1036 - 1037	VARs, Phase A	FLOAT	-9999 M to +9999 M	VARs		2
040D - 040E	1038 - 1039	VARs, Phase B	FLOAT	-9999 M to +9999 M	VARs		2
040F - 0410	1040 - 1041	VARs, Phase C	FLOAT	-9999 M to +9999 M	VARs		2
0411 - 0412	1042 - 1043	VAs, Phase A	FLOAT	-9999 M to +9999 M	VAs		2
0413 - 0414	1044 - 1045	VAs, Phase B	FLOAT	-9999 M to +9999 M	VAs		2
0415 - 0416	1046 - 1047	VAs, Phase C	FLOAT	-9999 M to +9999 M	VAs		2
0417 - 0418	1048 - 1049	Power Factor, Phase A	FLOAT	-1.00 to +1.00	none		2
0419 - 041A	1050 - 1051	Power Factor, Phase B	FLOAT	-1.00 to +1.00	none		2
041B - 041C	1052 - 1053	Power Factor, Phase C	FLOAT	-1.00 to +1.00	none		2
041D - 041E	1054 - 1055	Symmetrical Component Magnitude, 0 Seq	FLOAT	0 to 9999 M	volts	Voltage unbalance per IEC6100-4.30 Values apply only to WYE hookup and will be zero for all other hookups.	2
041F - 420	1056 - 1057	Symmetrical Component Magnitude, + Seq	FLOAT	0 to 9999 M	volts		2
421 - 422	1058 - 1059	Symmetrical Component Magnitude, - Seq	FLOAT	0 to 9999 M	volts		2
423 - 423	1060 - 1060	Symmetrical Component Phase, 0 Seq	SINT16	-1800 to +1800	0.1 degree		1

Table B–1: (Sheet 4 of 36)

Modbus Address								
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
424 - 424	1061 - 1061	Symmetrical Component Phase, + Seq	SINT16	-1800 to +1800	0.1 degree		1
425 - 425	1062 - 1062	Symmetrical Component Phase, - Seq	SINT16	-1800 to +1800	0.1 degree		1
426 - 426	1063 - 1063	Unbalance, 0 sequence component	UINT16	0 to 10000	0.01%		1
427 - 427	1064 - 1064	Unbalance, - sequence component	UINT16	0 to 10000	0.01%		1
428 - 428	1065 - 1065	Current Unbalance	UINT16	0 to 20000	0.01%		
						Block Size:	66
Primary Energy Block						read-only	
05DB - 05DC	1500 - 1501	W-hours, Received	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format	* Wh received & delivered always have opposite signs * Wh received is positive for "view as load", delivered is positive for "view as generator" * 5 to 8 digits * decimal point implied, per energy format * resolution of digit before decimal point = units, kilo, or mega, per energy format * see note 10	2
05DD - 05DE	1502 - 1503	W-hours, Delivered	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05DF - 05E0	1504 - 1505	W-hours, Net	SINT32	-99999999 to 99999999	Wh per energy format		2
05E1 - 05E2	1506 - 1507	W-hours, Total	SINT32	0 to 99999999	Wh per energy format		2
05E3 - 05E4	1508 - 1509	VAR-hours, Positive	SINT32	0 to 99999999	VARh per energy format		2
05E5 - 05E6	1510 - 1511	VAR-hours, Negative	SINT32	0 to -99999999	VARh per energy format		2
05E7 - 05E8	1512 - 1513	VAR-hours, Net	SINT32	-99999999 to 99999999	VARh per energy format		2
05E9 - 05EA	1514 - 1515	VAR-hours, Total	SINT32	0 to 99999999	VARh per energy format		2
05EB - 05EC	1516 - 1517	VA-hours, Total	SINT32	0 to 99999999	VAh per energy format		2
05ED - 05EE	1518 - 1519	W-hours, Received, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05EF - 05F0	1520 - 1521	W-hours, Received, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05F1 - 05F2	1522 - 1523	W-hours, Received, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2

Table B–1: (Sheet 5 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
05F3 - 05F4	1524 - 1525	W-hours, Delivered, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05F5 - 05F6	1526 - 1527	W-hours, Delivered, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05F7 - 05F8	1528 - 1529	W-hours, Delivered, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
05F9 - 05FA	1530 - 1531	W-hours, Net, Phase A	SINT32	-99999999 to 99999999	Wh per energy format		2
05FB - 05FC	1532 - 1533	W-hours, Net, Phase B	SINT32	-99999999 to 99999999	Wh per energy format		2
05FD - 05FE	1534 - 1535	W-hours, Net, Phase C	SINT32	-99999999 to 99999999	Wh per energy format		2
05FF - 600	1536 - 1537	W-hours, Total, Phase A	SINT32	0 to 99999999	Wh per energy format		2
601 - 602	1538 - 1539	W-hours, Total, Phase B	SINT32	0 to 99999999	Wh per energy format		2
603 - 604	1540 - 1541	W-hours, Total, Phase C	SINT32	0 to 99999999	Wh per energy format		2
605 - 606	1542 - 1543	VAR-hours, Positive, Phase A	SINT32	0 to 99999999	VARh per energy format		2
607 - 608	1544 - 1545	VAR-hours, Positive, Phase B	SINT32	0 to 99999999	VARh per energy format		2
609 - 060A	1546 - 1547	VAR-hours, Positive, Phase C	SINT32	0 to 99999999	VARh per energy format		2
060B - 060C	1548 - 1549	VAR-hours, Negative, Phase A	SINT32	0 to -99999999	VARh per energy format		2
060D - 060E	1550 - 1551	VAR-hours, Negative, Phase B	SINT32	0 to -99999999	VARh per energy format		2
060F - 610	1552 - 1553	VAR-hours, Negative, Phase C	SINT32	0 to -99999999	VARh per energy format		2
611 - 612	1554 - 1555	VAR-hours, Net, Phase A	SINT32	-99999999 to 99999999	VARh per energy format		2
613 - 614	1556 - 1557	VAR-hours, Net, Phase B	SINT32	-99999999 to 99999999	VARh per energy format		2
615 - 616	1558 - 1559	VAR-hours, Net, Phase C	SINT32	-99999999 to 99999999	VARh per energy format		2

Table B–1: (Sheet 6 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
617 - 618	1560 - 1561	VAR-hours, Total, Phase A	SINT32	0 to 99999999	VARh per energy format		2
619 - 061A	1562 - 1563	VAR-hours, Total, Phase B	SINT32	0 to 99999999	VARh per energy format		2
061B - 061C	1564 - 1565	VAR-hours, Total, Phase C	SINT32	0 to 99999999	VARh per energy format		2
061D - 061E	1566 - 1567	VA-hours, Phase A	SINT32	0 to 99999999	VAh per energy format		2
061F - 620	1568 - 1569	VA-hours, Phase B	SINT32	0 to 99999999	VAh per energy format		2
621 - 622	1570 - 1571	VA-hours, Phase C	SINT32	0 to 99999999	VAh per energy format		2
0623 - 0624	1572 - 1573	W-hours, Received, rollover count	UINT32	0 to 4,294,967,294		These registers count the number of times their corresponding energy accumulators have wrapped from +max to 0. They are reset when energy is reset.	
0625 - 0626	1574 - 1575	W-hours, Delivered, rollover count	UINT32	0 to 4,294,967,294			
0627 - 0628	1576 - 1577	VAR-hours, Positive, rollover count	UINT32	0 to 4,294,967,294			
0629 - 062A	1578 - 1579	VAR-hours, Negative, rollover count	UINT32	0 to 4,294,967,294			
062B - 062C	1580 - 1581	VA-hours, rollover count	UINT32	0 to 4,294,967,294			

Table B–1: (Sheet 7 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	**Decimal**						
062D - 062E	1582 - 1583	W-hours in the Interval, Received	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format	* Wh received & delivered always have opposite signs * Wh received is positive for "view as load" , delivered is positive for "view as generator" * 5 to 8 digits * decimal point implied, per energy format * resolution of digit before decimal point = u	
062F - 0630	1584 - 1585	W-hours in the Interval, Delivered	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
0631 - 0632	1586 - 1587	VAR-hours in the Interval, Positive	SINT32	0 to 99999999	VARh per energy format		
0633 - 0634	1588 - 1589	VAR-hours in the Interval, Negative	SINT32	0 to -99999999	VARh per energy format		
0635 - 0636	1590 - 1591	VA-hours in the Interval, Total	SINT32	0 to 99999999	VAh per energy format		
0637 - 0638	1592 - 1593	W-hours in the Interval, Received, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
0639 - 063A	1594 - 1595	W-hours in the Interval, Received, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
063B - 063C	1596 - 1597	W-hours in the Interval, Received, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		

Table B–1: (Sheet 8 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
063D - 063E	1598 - 1599	W-hours in the Interval, Delivered, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
063F - 640	1600 - 1601	W-hours in the Interval, Delivered, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
641 - 642	1602 - 1603	W-hours in the Interval, Delivered, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		
643 - 644	1604 - 1605	VAR-hours in the Interval, Positive, Phase A	SINT32	0 to 99999999	VARh per energy format		
645 - 646	1606 - 1607	VAR-hours in the Interval, Positive, Phase B	SINT32	0 to 99999999	VARh per energy format		
647 - 648	1608 - 1609	VAR-hours in the Interval, Positive, Phase C	SINT32	0 to 99999999	VARh per energy format		
649 - 064A	1610 - 1611	VAR-hours in the Interval, Negative, Phase A	SINT32	0 to -99999999	VARh per energy format		
064B - 064C	1612 - 1613	VAR-hours in the Interval, Negative, Phase B	SINT32	0 to -99999999	VARh per energy format		
063D - 064E	1614 - 1615	VAR-hours in the Interval, Negative, Phase C	SINT32	0 to -99999999	VARh per energy format		
064F - 650	1616 - 1617	VA-hours in the Interval, Phase A	SINT32	0 to 99999999	VAh per energy format		
651 - 652	1618 - 1619	VA-hours in the Interval, Phase B	SINT32	0 to 99999999	VAh per energy format		
653 - 654	1620 - 1621	VA-hours in the Interval, Phase C	SINT32	0 to 99999999	VAh per energy format		
						Block Size:	122
Primary Demand Block						read-only	
07CF - 07D0	2000 - 2001	Amps A, Average	FLOAT	0 to 9999 M	amps		2
07D1 - 07D2	2002 - 2003	Amps B, Average	FLOAT	0 to 9999 M	amps		2
07D3 - 07D4	2004 - 2005	Amps C, Average	FLOAT	0 to 9999 M	amps		2
07D5 - 07D6	2006 - 2007	Positive Watts, 3-Ph, Average	FLOAT	-9999 M to +9999 M	watts		2
07D7 - 07D8	2008 - 2009	Positive VARs, 3-Ph, Average	FLOAT	-9999 M to +9999 M	VARs		2
07D9 - 07DA	2010 - 2011	Negative Watts, 3-Ph, Average	FLOAT	-9999 M to +9999 M	watts		2
07DB - 07DC	2012 - 2013	Negative VARs, 3-Ph, Average	FLOAT	-9999 M to +9999 M	VARs		2
07DD - 07DE	2014 - 2015	VAs, 3-Ph, Average	FLOAT	-9999 M to +9999 M	VAs		2

Table B–1: (Sheet 9 of 36)

Modbus Address									
Hex		Decimal		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
07DF	- 07E0	2016	- 2017	Positive PF, 3-Ph, Average	FLOAT	-1.00 to +1.00	none		2
07E1	- 07E2	2018	- 2019	Negative PF, 3-PF, Average	FLOAT	-1.00 to +1.00	none		2
07E3	- 07E4	2020	- 2021	Neutral Current, Average	FLOAT	0 to 9999 M	amps		2
07E5	- 07E6	2022	- 2023	Positive Watts, Phase A, Average	FLOAT	-9999 M to +9999 M	watts		2
07E7	- 07E8	2024	- 2025	Positive Watts, Phase B, Average	FLOAT	-9999 M to +9999 M	watts		2
07E9	- 07EA	2026	- 2027	Positive Watts, Phase C, Average	FLOAT	-9999 M to +9999 M	watts		2
07EB	- 07EC	2028	- 2029	Positive VARs, Phase A, Average	FLOAT	-9999 M to +9999 M	VARs		2
07ED	- 07EE	2030	- 2031	Positive VARs, Phase B, Average	FLOAT	-9999 M to +9999 M	VARs		2
07EF	- 07F0	2032	- 2033	Positive VARs, Phase C, Average	FLOAT	-9999 M to +9999 M	VARs		2
07F1	- 07F2	2034	- 2035	Negative Watts, Phase A, Average	FLOAT	-9999 M to +9999 M	watts		2
07F3	- 07F4	2036	- 2037	Negative Watts, Phase B, Average	FLOAT	-9999 M to +9999 M	watts		2
07F5	- 07F6	2038	- 2039	Negative Watts, Phase C, Average	FLOAT	-9999 M to +9999 M	watts		2
07F7	- 07F8	2040	- 2041	Negative VARs, Phase A, Average	FLOAT	-9999 M to +9999 M	VARs		2
07F9	- 07FA	2042	- 2043	Negative VARs, Phase B, Average	FLOAT	-9999 M to +9999 M	VARs		2
07FB	- 07FC	2044	- 2045	Negative VARs, Phase C, Average	FLOAT	-9999 M to +9999 M	VARs		2
07FD	- 07FE	2046	- 2047	VAs, Phase A, Average	FLOAT	-9999 M to +9999 M	VAs		2
07FF	- 0800	2048	- 2049	VAs, Phase B, Average	FLOAT	-9999 M to +9999 M	VAs		2
0801	- 0802	2050	- 2051	VAs, Phase C, Average	FLOAT	-9999 M to +9999 M	VAs		2
0803	- 0804	2052	- 2053	Positive PF, Phase A, Average	FLOAT	-1.00 to +1.00	none		2
0805	- 0806	2054	- 2055	Positive PF, Phase B, Average	FLOAT	-1.00 to +1.00	none		2
0807	- 0808	2056	- 2057	Positive PF, Phase C, Average	FLOAT	-1.00 to +1.00	none		2
0809	- 080A	2058	- 2059	Negative PF, Phase A, Average	FLOAT	-1.00 to +1.00	none		2
080B	- 080C	2060	- 2061	Negative PF, Phase B, Average	FLOAT	-1.00 to +1.00	none		2
080D	- 080E	2062	- 2063	Negative PF, Phase C, Average	FLOAT	-1.00 to +1.00	none		2
								Block Size:	64
Uncompensated Readings Block								read-only	
0BB7	- 0BB8	3000	- 3001	Watts, 3-Ph total	FLOAT	-9999 M to +9999 M	watts		2

Table B–1: (Sheet 10 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
0BB9 - 0BBA	3002 - 3003	VARs, 3-Ph total	FLOAT	-9999 M to +9999 M	VARs		2
0BBB - 0BBC	3004 - 3005	VAs, 3-Ph total	FLOAT	-9999 M to +9999 M	VAs		2
0BBD - 0BBE	3006 - 3007	Power Factor, 3-Ph total	FLOAT	-1.00 to +1.00	none		2
0BBF - 0BC0	3008 - 3009	Watts, Phase A	FLOAT	-9999 M to +9999 M	watts	Per phase power and PF have values only for WYE hookup and will be zero for all other hookups.	2
0BC1 - 0BC2	3010 - 3011	Watts, Phase B	FLOAT	-9999 M to +9999 M	watts		2
0BC3 - 0BC4	3012 - 3013	Watts, Phase C	FLOAT	-9999 M to +9999 M	watts		2
0BC5 - 0BC6	3014 - 3015	VARs, Phase A	FLOAT	-9999 M to +9999 M	VARs		2
OBC7 - 0BC8	3016 - 3017	VARs, Phase B	FLOAT	-9999 M to +9999 M	VARs		2
0BC9 - 0BCA	3018 - 3019	VARs, Phase C	FLOAT	-9999 M to +9999 M	VARs		2
0BCB - 0BCC	3020 - 3021	VAs, Phase A	FLOAT	-9999 M to +9999 M	VAs		2
0BCD - 0BCE	3022 - 3023	VAs, Phase B	FLOAT	-9999 M to +9999 M	VAs		2
0BCF - 0BD0	3024 - 3025	VAs, Phase C	FLOAT	-9999 M to +9999 M	VAs		2
0BD1 - 0BD2	3026 - 3027	Power Factor, Phase A	FLOAT	-1.00 to +1.00	none		2
0BD3 - 0BD4	3028 - 3029	Power Factor, Phase B	FLOAT	-1.00 to +1.00	none		2
0BD5 - 0BD6	3030 - 3031	Power Factor, Phase C	FLOAT	-1.00 to +1.00	none		2
0BD7 - 0BD8	3032 - 3033	W-hours, Received	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format	* Wh received & delivered always have opposite signs * Wh received is positive for "view as load", delivered is positive for "view as generator" * 5 to 8 digits * decimal point implied, per energy format * resolution of digit before decimal point = units, kilo, or mega, per energy format * see note 10	2
0BD9 - 0BDA	3034 - 3035	W-hours, Delivered	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BDB - 0BDC	3036 - 3037	W-hours, Net	SINT32	-99999999 to 99999999	Wh per energy format		2
0BDD - 0BDE	3038 - 3039	W-hours, Total	SINT32	0 to 99999999	Wh per energy format		2
0BDF - 0BE0	3040 - 3041	VAR-hours, Positive	SINT32	0 to 99999999	VARh per energy format		2
0BE1 - 0BE2	3042 - 3043	VAR-hours, Negative	SINT32	0 to -99999999	VARh per energy format		2
0BE3 - 0BE4	3044 - 3045	VAR-hours, Net	SINT32	-99999999 to 99999999	VARh per energy format		2
0BE5 - 0BE6	3046 - 3047	VAR-hours, Total	SINT32	0 to 99999999	VARh per energy format		2

Table B–1: (Sheet 11 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
0BE7 - 0BE8	3048 - 3049	VA-hours, Total	SINT32	0 to 99999999	VAh per energy format		2
0BE9 - 0BEA	3050 - 3051	W-hours, Received, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BEB - 0BEC	3052 - 3053	W-hours, Received, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BED - 0BEE	3054 - 3055	W-hours, Received, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BEF - 0BF0	3056 - 3057	W-hours, Delivered, Phase A	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BF1 - 0BF2	3058 - 3059	W-hours, Delivered, Phase B	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BF3 - 0BF4	3060 - 3061	W-hours, Delivered, Phase C	SINT32	0 to 99999999 or 0 to -99999999	Wh per energy format		2
0BF5 - 0BF6	3062 - 3063	W-hours, Net, Phase A	SINT32	-99999999 to 99999999	Wh per energy format		2
0BF7 - 0BF8	3064 - 3065	W-hours, Net, Phase B	SINT32	-99999999 to 99999999	Wh per energy format		2
0BF9 - 0BFA	3066 - 3067	W-hours, Net, Phase C	SINT32	-99999999 to 99999999	Wh per energy format		2
0BFB - 0BFC	3068 - 3069	W-hours, Total, Phase A	SINT32	0 to 99999999	Wh per energy format		2
0BFD - 0BFE	3070 - 3071	W-hours, Total, Phase B	SINT32	0 to 99999999	Wh per energy format		2
0BFF - 0C00	3072 - 3073	W-hours, Total, Phase C	SINT32	0 to 99999999	Wh per energy format		2
0C01 - 0C02	3074 - 3075	VAR-hours, Positive, Phase A	SINT32	0 to 99999999	VARh per energy format		2
0C03 - 0C04	3076 - 3077	VAR-hours, Positive, Phase B	SINT32	0 to 99999999	VARh per energy format		2
0C05 - 0C06	3078 - 3079	VAR-hours, Positive, Phase C	SINT32	0 to 99999999	VARh per energy format		2
0C07 - 0C08	3080 - 3081	VAR-hours, Negative, Phase A	SINT32	0 to -99999999	VARh per energy format		2

Table B–1: (Sheet 12 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
0C09 - 0C0A	3082 - 3083	VAR-hours, Negative, Phase B	SINT32	0 to -99999999	VARh per energy format		2
0C0B - 0C0C	3084 - 3085	VAR-hours, Negative, Phase C	SINT32	0 to -99999999	VARh per energy format		2
0C0D - 0C0E	3086 - 3087	VAR-hours, Net, Phase A	SINT32	-99999999 to 99999999	VARh per energy format		2
0C0F - 0C10	3088 - 3089	VAR-hours, Net, Phase B	SINT32	-99999999 to 99999999	VARh per energy format		2
0C11 - 0C12	3090 - 3091	VAR-hours, Net, Phase C	SINT32	-99999999 to 99999999	VARh per energy format		2
0C13 - 0C14	3092 - 3093	VAR-hours, Total, Phase A	SINT32	0 to 99999999	VARh per energy format		2
0C15 - 0C16	3094 - 3095	VAR-hours, Total, Phase B	SINT32	0 to 99999999	VARh per energy format		2
0C17 - 0C18	3096 - 3097	VAR-hours, Total, Phase C	SINT32	0 to 99999999	VARh per energy format		2
0C19 - 0C1A	3098 - 3099	VA-hours, Phase A	SINT32	0 to 99999999	VAh per energy format		2
0C1B - 0C1C	3100 - 3101	VA-hours, Phase B	SINT32	0 to 99999999	VAh per energy format		2
0C1D - 0C1E	3102 - 3103	VA-hours, Phase C	SINT32	0 to 99999999	VAh per energy format		2
						Block Size:	104
Phase Angle Block						read-only	
1003 - 1003	4100 - 4100	Phase A Current	SINT16	-1800 to +1800	0.1 degree		1
1004 - 1004	4101 - 4101	Phase B Current	SINT16	-1800 to +1800	0.1 degree		1
1005 - 1005	4102 - 4102	Phase C Current	SINT16	-1800 to +1800	0.1 degree		1
1006 - 1006	4103 - 4103	Angle, Volts A-B	SINT16	-1800 to +1800	0.1 degree		1
1007 - 1007	4104 - 4104	Angle, Volts B-C	SINT16	-1800 to +1800	0.1 degree		1
1008 - 1008	4105 - 4105	Angle, Volts C-A	SINT16	-1800 to +1800	0.1 degree		1
						Block Size:	6
Status Block						read-only	
1193 - 1193	4500 - 4500	Port ID	UINT16	1 to 4	none	Identifies which EPM 7100 COM port a master is connected to; 1 for COM1, 2 for COM2, etc.	1

Table B–1: (Sheet 13 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
1194 - 1194	4501 - 4501	Meter Status	UINT16	bit-mapped	mmmpch--tffeeccc	mmm = measurement state (0=off, 1=running normally, 2=limp mode, 3=warmup, 6&7=boot, others unused) See note 16. pch = NVMEM block OK flags (p=profile, c=calibration, h=header), flag is 1 if OK t - CT PT compensation status. (0=Disabled,1=Enabled) ff = flash state (0=initializing, 1=logging disabled by Vswitch, 3=logging) ee = edit state (0=startup, 1=normal, 2=privileged command session, 3=profile update mode) ccc = port enabled for edit(0=none, 1-4=COM1-COM4, 7=front panel)	1
1195 - 1195	4502 - 4502	Limits Status	UINT16	bit-mapped	87654321 87654321	high byte is setpt 1, 0=in, 1=out low byte is setpt 2, 0=in, 1=out see notes 11, 12, 17	1
1196 - 1197	4503 - 4504	Time Since Reset	UINT32	0 to 4294967294	4 msec	wraps around after max count	2
1198 - 119A	4505 - 4507	Meter On Time	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
119B - 119D	4508 - 4510	Current Date and Time	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
119E - 119E	4511 - 4511	Clock Sync Status	UINT16	bit-mapped	mmmp pppe 0000 000s	mmmp pppe = configuration per programmable settings (see register 30011, 0x753A) s = status: 1=working properly, 0=not working	1
119F - 119F	4512 - 4512	Current Day of Week	UINT16	1 to 7	1 day	1=Sun, 2=Mon, etc.	1
						Block Size:	13
Short term Primary Minimum Block						read-only	
1F27 - 1F28	7976 - 7977	Volts A-N, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts	Minimum instantaneous value measured during the demand interval before the one most recently completed.	2
1F29 - 1F2A	7978 - 7979	Volts B-N, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F2B - 1F2C	7980 - 7981	Volts C-N, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F2D - 1F2E	7982 - 7983	Volts A-B, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F2F - 1F30	7984 - 7985	Volts B-C, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F31 - 1F32	7986 - 7987	Volts C-A, previous Demand interval Short Term Minimum	FLOAT	0 to 9999 M	volts		2

Table B–1: (Sheet 14 of 36)

Modbus Address										
Hex		Decimal		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
1F33	- 1F34	7988	- 7989	Volts A-N, Short Term Minimum	FLOAT	0 to 9999 M	volts	Minimum instantaneous value measured during the most recently completed demand interval.	2
1F35	- 1F36	7990	- 7991	Volts B-N, Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F37	- 1F38	7992	- 7993	Volts C-N, Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F39	- 1F3A	7994	- 7995	Volts A-B, Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F3B	- 1F3C	7996	- 7997	Volts B-C, Short Term Minimum	FLOAT	0 to 9999 M	volts		2
1F3D	- 1F3E	7998	- 7999	Volts C-A, Short Term Minimum	FLOAT	0 to 9999 M	volts		2
								Block Size:	24
Primary Minimum Block								read-only	
1F3F	- 1F40	8000	- 8001	Volts A-N, Minimum	FLOAT	0 to 9999 M	volts		2
1F41	- 1F42	8002	- 8003	Volts B-N, Minimum	FLOAT	0 to 9999 M	volts		2
1F43	- 1F44	8004	- 8005	Volts C-N, Minimum	FLOAT	0 to 9999 M	volts		2
1F45	- 1F46	8006	- 8007	Volts A-B, Minimum	FLOAT	0 to 9999 M	volts		2
1F47	- 1F48	8008	- 8009	Volts B-C, Minimum	FLOAT	0 to 9999 M	volts		2
1F49	- 1F4A	8010	- 8011	Volts C-A, Minimum	FLOAT	0 to 9999 M	volts		2
1F4B	- 1F4C	8012	- 8013	Amps A, Minimum Avg Demand	FLOAT	0 to 9999 M	amps		2
1F4D	- 1F4E	8014	- 8015	Amps B, Minimum Avg Demand	FLOAT	0 to 9999 M	amps		2
1F4F	- 1F50	8016	- 8017	Amps C, Minimum Avg Demand	FLOAT	0 to 9999 M	amps		2
1F51	- 1F52	8018	- 8019	Positive Watts, 3-Ph, Minimum Avg Demand	FLOAT	0 to +9999 M	watts		2
1F53	- 1F54	8020	- 8021	Positive VARs, 3-Ph, Minimum Avg Demand	FLOAT	0 to +9999 M	VARs		2
1F55	- 1F56	8022	- 8023	Negative Watts, 3-Ph, Minimum Avg Demand	FLOAT	0 to +9999 M	watts		2
1F57	- 1F58	8024	- 8025	Negative VARs, 3-Ph, Minimum Avg Demand	FLOAT	0 to +9999 M	VARs		2
1F59	- 1F5A	8026	- 8027	VAs, 3-Ph, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
1F5B	- 1F5C	8028	- 8029	Positive Power Factor, 3-Ph, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F5D	- 1F5E	8030	- 8031	Negative Power Factor, 3-Ph, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F5F	- 1F60	8032	- 8033	Frequency, Minimum	FLOAT	0 to 65.00	Hz		2

Table B–1: (Sheet 15 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
1F61 - 1F62	8034 - 8035	Neutral Current, Minimum Avg Demand	FLOAT	0 to 9999 M	amps		2
1F63 - 1F64	8036 - 8037	Positive Watts, Phase A, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F65 - 1F66	8038 - 8039	Positive Watts, Phase B, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F67 - 1F68	8040 - 8041	Positive Watts, Phase C, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F69 - 1F6A	8042 - 8043	Positive VARs, Phase A, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F6B - 1F6C	8044 - 8045	Positive VARs, Phase B, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F6D - 1F6E	8046 - 8047	Positive VARs, Phase C, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F6F - 1F70	8048 - 8049	Negative Watts, Phase A, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F71 - 1F72	8050 - 8051	Negative Watts, Phase B, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F73 - 1F74	8052 - 8053	Negative Watts, Phase C, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
1F75 - 1F76	8054 - 8055	Negative VARs, Phase A, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F77 - 1F78	8056 - 8057	Negative VARs, Phase B, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F79 - 1F7A	8058 - 8059	Negative VARs, Phase C, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
1F7B - 1F7C	8060 - 8061	VAs, Phase A, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
1F7D - 1F7E	8062 - 8063	VAs, Phase B, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
1F7F - 1F80	8064 - 8065	VAs, Phase C, Minimum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
1F81 - 1F82	8066 - 8067	Positive PF, Phase A, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F83 - 1F84	8068 - 8069	Positive PF, Phase B, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F85 - 1F86	8070 - 8071	Positive PF, Phase C, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2

Table B–1: (Sheet 16 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
1F87 - 1F88	8072 - 8073	Negative PF, Phase A, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F89 - 1F8A	8074 - 8075	Negative PF, Phase B, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F8B - 1F8C	8076 - 8077	Negative PF, Phase C, Minimum Avg Demand	FLOAT	-1.00 to +1.00	none		2
1F8D - 1F8D	8078 - 8078	Reserved					1
1F8E - 1F8E	8079 - 8079	Reserved					1
1F8F - 1F8F	8080 - 8080	Reserved					1
1F90 - 1F90	8081 - 8081	Reserved					1
1F91 - 1F91	8082 - 8082	Reserved					1
1F92 - 1F92	8083 - 8083	Reserved					1
1F93 - 1F94	8084 - 8085	Symmetrical Component Magnitude, 0 Seq, Minimum	FLOAT	0 to 9999 M	volts		2
1F95 - 1F96	8086 - 8087	Symmetrical Component Magnitude, + Seq, Minimum	FLOAT	0 to 9999 M	volts		2
1F97 - 1F98	8088 - 8089	Symmetrical Component Magnitude, - Seq, Minimum	FLOAT	0 to 9999 M	volts		2
1F99 - 1F99	8090 - 8090	Symmetrical Component Phase, 0 Seq, Minimum	SINT16	-1800 to +1800	0.1 degree		1
1F9A - 1F9A	8091 - 8091	Symmetrical Component Phase, + Seq, Minimum	SINT16	-1800 to +1800	0.1 degree		1
1F9B - 1F9B	8092 - 8092	Symmetrical Component Phase, - Seq, Minimum	SINT16	-1800 to +1800	0.1 degree		1
1F9C - 1F9C	8093 - 8093	Unbalance, 0 sequence, Minimum	UINT16	0 to 10000	0.01%		1
1F9D - 1F9D	8094 - 8094	Unbalance, - sequence, Minimum	UINT16	0 to 10000	0.01%		1
1F9E - 1F9E	8095 - 8095	Current Unbalance, Minimum	UINT16	0 to 20000	0.01%		1
						Block Size:	96
Primary Minimum Timestamp Block						read-only	
20CF - 20D1	8400 - 8402	Volts A-N, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20D2 - 20D4	8403 - 8405	Volts B-N, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20D5 - 20D7	8406 - 8408	Volts C-N, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20D8 - 20DA	8409 - 8411	Volts A-B, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 17 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
20DB - 20DD	8412 - 8414	Volts B-C, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20DE - 2.00E +01	8415 - 8417	Volts C-A, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.00E +02 - 2.00E +04	8418 - 8420	Amps A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.00E +05 - 2.00E +07	8421 - 8423	Amps B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.00E +08 - 2.00E +10	8424 - 8426	Amps C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20EA - 20EC	8427 - 8429	Positive Watts, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20ED - 20EF	8430 - 8432	Positive VARs, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20F0 - 20F2	8433 - 8435	Negative Watts, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20F3 - 20F5	8436 - 8438	Negative VARs, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20F6 - 20F8	8439 - 8441	VAs, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20F9 - 20FB	8442 - 8444	Positive Power Factor, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20FC - 20FE	8445 - 8447	Negative Power Factor, 3-Ph, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
20FF - 2101	8448 - 8450	Frequency, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2102 - 2104	8451 - 8453	Neutral Current, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2100	1 sec		3
2105 - 2107	8454 - 8456	Positive Watts, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2108 - 210A	8457 - 8459	Positive Watts, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
210B - 210D	8460 - 8462	Positive Watts, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
210E - 2110	8463 - 8465	Positive VARs, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2111 - 2113	8466 - 8468	Positive VARs, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2114 - 2116	8469 - 8471	Positive VARs, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2117 - 2119	8472 - 8474	Negative Watts, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 18 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
211A - 211C	8475 - 8477	Negative Watts, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
211D - 211F	8478 - 8480	Negative Watts, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2120 - 2122	8481 - 8483	Negative VARs, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2123 - 2125	8484 - 8486	Negative VARs, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2126 - 2128	8487 - 8489	Negative VARs, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2129 - 212B	8490 - 8492	VAs, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
212C - 212E	8493 - 8495	VAs, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
212F - 2131	8496 - 8498	VAs, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2132 - 2134	8499 - 8501	Positive PF, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2135 - 2137	8502 - 8504	Positive PF, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2138 - 213A	8505 - 8507	Positive PF, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
213B - 213D	8508 - 8510	Negative PF, Phase A, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
213E - 2140	8511 - 8513	Negative PF, Phase B, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2141 - 2143	8514 - 8516	Negative PF, Phase C, Min Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2144 - 2146	8517 - 8519	Reserved					3
2147 - 2149	8520 - 8522	Reserved					3
214A - 214C	8523 - 8525	Reserved					3
214D - 214F	8526 - 8528	Reserved					3
2150 - 2152	8529 - 8531	Reserved					3
2153 - 2155	8532 - 8534	Reserved					3
2156 - 2158	8535 - 8537	Symmetrical Comp Magnitude, 0 Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2159 - 215B	8538 - 8540	Symmetrical Comp Magnitude, + Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 19 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
215C - 215E	8541 - 8543	Symmetrical Comp Magnitude, - Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
215F - 2161	8544 - 8546	Symmetrical Comp Phase, 0 Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2162 - 2164	8547 - 8549	Symmetrical Comp Phase, + Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2165 - 2167	8550 - 8552	Symmetrical Comp Phase, - Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2168 - 2170	8553 - 8555	Unbalance, 0 Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2171 - 2173	8556 - 8558	Unbalance, - Seq, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2174 - 2176	8559 - 8561	Current Unbalance, Min Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
						Block Size:	162
Short term Primary Maximum Block						read-only	
230F - 2310	8976 - 8977	Volts A-N, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts	Maximum instantaneous value measured during the demand interval before the one most recently completed.	
2311 - 2312	8978 - 8979	Volts B-N, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts		
2313 - 2314	8980 - 8981	Volts C-N, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts		
2315 - 2316	8982 - 8983	Volts A-B, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts		
2317 - 2318	8984 - 8985	Volts B-C, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts		
2319 - 231A	8986 - 8987	Volts C-A, previous Demand interval Short Term Maximum	FLOAT	0 to 9999 M	volts		
231B - 231C	8988 - 8989	Volts A-N, Maximum	FLOAT	0 to 9999 M	volts	Maximum instantaneous value measured during the most recently completed demand interval.	2
231D - 231E	8990 - 8991	Volts B-N, Maximum	FLOAT	0 to 9999 M	volts		2
232F - 2320	8992 - 8993	Volts C-N, Maximum	FLOAT	0 to 9999 M	volts		2
2321 - 2322	8994 - 8995	Volts A-B, Maximum	FLOAT	0 to 9999 M	volts		2
2323 - 2324	8996 - 8997	Volts B-C, Maximum	FLOAT	0 to 9999 M	volts		2
2325 - 2326	8998 - 8999	Volts C-A, Maximum	FLOAT	0 to 9999 M	volts		2
						Block Size:	12

Table B–1: (Sheet 20 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
Primary Maximum Block						read-only	
2327 - 2328	9000 - 9001	Volts A-N, Maximum	FLOAT	0 to 9999 M	volts		2
2329 - 232A	9002 - 9003	Volts B-N, Maximum	FLOAT	0 to 9999 M	volts		2
232B - 232C	9004 - 9005	Volts C-N, Maximum	FLOAT	0 to 9999 M	volts		2
232D - 232E	9006 - 9007	Volts A-B, Maximum	FLOAT	0 to 9999 M	volts		2
232F - 2330	9008 - 9009	Volts B-C, Maximum	FLOAT	0 to 9999 M	volts		2
2331 - 2332	9010 - 9011	Volts C-A, Maximum	FLOAT	0 to 9999 M	volts		2
2333 - 2334	9012 - 9013	Amps A, Maximum Avg Demand	FLOAT	0 to 9999 M	amps		2
2335 - 2336	9014 - 9015	Amps B, Maximum Avg Demand	FLOAT	0 to 9999 M	amps		2
2337 - 2338	9016 - 9017	Amps C, Maximum Avg Demand	FLOAT	0 to 9999 M	amps		2
2339 - 233A	9018 - 9019	Positive Watts, 3-Ph, Maximum Avg Demand	FLOAT	0 to +9999 M	watts		2
233B - 233C	9020 - 9021	Positive VARs, 3-Ph, Maximum Avg Demand	FLOAT	0 to +9999 M	VARs		2
233D - 233E	9022 - 9023	Negative Watts, 3-Ph, Maximum Avg Demand	FLOAT	0 to +9999 M	watts		2
233F - 2340	9024 - 9025	Negative VARs, 3-Ph, Maximum Avg Demand	FLOAT	0 to +9999 M	VARs		2
2341 - 2342	9026 - 9027	VAs, 3-Ph, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
2343 - 2344	9028 - 9029	Positive Power Factor, 3-Ph, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
2345 - 2346	9030 - 9031	Negative Power Factor, 3-Ph, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
2347 - 2348	9032 - 9033	Frequency, Maximum	FLOAT	0 to 65.00	Hz		2
2349 - 234A	9034 - 9035	Neutral Current, Maximum Avg Demand	FLOAT	0 to 9999 M	amps		2
234B - 234C	9036 - 9037	Positive Watts, Phase A, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
234D - 234E	9038 - 9039	Positive Watts, Phase B, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
234F - 2350	9040 - 9041	Positive Watts, Phase C, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
2351 - 2352	9042 - 9043	Positive VARs, Phase A, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2

Table B–1: (Sheet 21 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
2353 - 2354	9044 - 9045	Positive VARs, Phase B, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
2355 - 2356	9046 - 9047	Positive VARs, Phase C, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
2357 - 2358	9048 - 9049	Negative Watts, Phase A, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
2359 - 235A	9050 - 9051	Negative Watts, Phase B, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
235B - 235C	9052 - 9053	Negative Watts, Phase C, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	watts		2
235D - 235E	9054 - 9055	Negative VARs, Phase A, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
235F - 2360	9056 - 9057	Negative VARs, Phase B, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
2361 - 2362	9058 - 9059	Negative VARs, Phase C, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VARs		2
2363 - 2364	9060 - 9061	VAs, Phase A, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
2365 - 2366	9062 - 9063	VAs, Phase B, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
2367 - 2368	9064 - 9065	VAs, Phase C, Maximum Avg Demand	FLOAT	-9999 M to +9999 M	VAs		2
2369 - 236A	9066 - 9067	Positive PF, Phase A, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
236B - 236C	9068 - 9069	Positive PF, Phase B, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
236D - 236E	9070 - 9071	Positive PF, Phase C, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
236F - 2370	9072 - 9073	Negative PF, Phase A, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
2371 - 2372	9074 - 9075	Negative PF, Phase B, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
2373 - 2374	9076 - 9077	Negative PF, Phase C, Maximum Avg Demand	FLOAT	-1.00 to +1.00	none		2
2375 - 2375	9078 - 9078	Reserved					1
2376 - 2376	9079 - 9079	Reserved					1
2377 - 2377	9080 - 9080	Reserved					1
2378 - 2378	9081 - 9081	Reserved					1
2379 - 2379	9082 - 9082	Reserved					1

Table B–1: (Sheet 22 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
237A - 237A	9083 - 9083	Reserved					1
237B - 237C	9084 - 9085	Symmetrical Component Magnitude, 0 Seq, Maximum	FLOAT	0 to 9999 M	volts		2
237D - 237E	9086 - 9087	Symmetrical Component Magnitude, + Seq, Maximum	FLOAT	0 to 9999 M	volts		2
237F - 2380	9088 - 9089	Symmetrical Component Magnitude, - Seq, Maximum	FLOAT	0 to 9999 M	volts		2
2381 - 2381	9090 - 9090	Symmetrical Component Phase, 0 Seq, Maximum	SINT16	-1800 to +1800	0.1 degree		1
2382 - 2382	9091 - 9091	Symmetrical Component Phase, + Seq, Maximum	SINT16	-1800 to +1800	0.1 degree		1
2383 - 2383	9092 - 9092	Symmetrical Component Phase, - Seq, Maximum	SINT16	-1800 to +1800	0.1 degree		1
2384 - 2384	9093 - 9093	Unbalance, 0 Seq, Maximum	UINT16	0 to 10000	0.01%		1
2385 - 2385	9094 - 9094	Unbalance, - Seq, Maximum	UINT16	0 to 10000	0.01%		1
2386 - 2386	9095 - 9095	Current Unbalance, Maximum	UINT16	0 to 20000	0.01%		1
						Block Size:	96
Primary Maximum Timestamp Block						read-only	
24B7 - 24B9	9400 - 9402	Volts A-N, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24BA - 24BC	9403 - 9405	Volts B-N, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24BD - 24BF	9406 - 9408	Volts C-N, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24C0 - 24C2	9409 - 9411	Volts A-B, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24C3 - 24C5	9412 - 9414	Volts B-C, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24C6 - 24C8	9415 - 9417	Volts C-A, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24C9 - 24CB	9418 - 9420	Amps A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24CC - 24CE	9421 - 9423	Amps B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24CF - 24D1	9424 - 9426	Amps C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24D2 - 24D4	9427 - 9429	Positive Watts, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24D5 - 24D7	9430 - 9432	Positive VARs, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 23 of 36)

Modbus Address									
Hex		Decimal		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
24D8	- 24DA	9433	- 9435	Negative Watts, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24DB	- 24DD	9436	- 9438	Negative VARs, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24DE	- 2.40E +01	9439	- 9441	VAs, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.40E +02	- 2.40E +04	9442	- 9444	Positive Power Factor, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.40E +05	- 2.40E +07	9445	- 9447	Negative Power Factor, 3-Ph, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2.40E +08	- 2.40E +10	9448	- 9450	Frequency, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24EA	- 24EC	9451	- 9453	Neutral Current, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2100	1 sec		3
24ED	- 24EF	9454	- 9456	Positive Watts, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24F0	- 24F2	9457	- 9459	Positive Watts, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24F3	- 24F5	9460	- 9462	Positive Watts, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24F6	- 24F8	9463	- 9465	Positive VARs, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24F9	- 24FB	9466	- 9468	Positive VARs, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24FC	- 24FE	9469	- 9471	Positive VARs, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
24FF	- 2501	9472	- 9474	Negative Watts, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2502	- 2504	9475	- 9477	Negative Watts, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2505	- 2507	9478	- 9480	Negative Watts, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2508	- 250A	9481	- 9483	Negative VARs, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
250B	- 250D	9484	- 9486	Negative VARs, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
250E	- 2510	9487	- 9489	Negative VARs, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 24 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
2511 - 2513	9490 - 9492	VAs, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2514 - 2516	9493 - 9495	VAs, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2517 - 2519	9496 - 9498	VAs, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
251A - 251C	9499 - 9501	Positive PF, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
251D - 251F	9502 - 9504	Positive PF, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2520 - 2522	9505 - 9507	Positive PF, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2523 - 2525	9508 - 9510	Negative PF, Phase A, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2526 - 2528	9511 - 9513	Negative PF, Phase B, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2529 - 252B	9514 - 9516	Negative PF, Phase C, Max Avg Dmd Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
252C - 252E	9517 - 9519	Reserved					3
252F - 2531	9520 - 9522	Reserved					3
2532 - 2534	9523 - 9525	Reserved					3
2535 - 2537	9526 - 9528	Reserved					3
2538 - 253A	9529 - 9531	Reserved					3
253B - 253D	9532 - 9534	Reserved					3
253E - 2540	9535 - 9537	Symmetrical Comp Magnitude, 0 Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2541 - 2543	9538 - 9540	Symmetrical Comp Magnitude, + Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2544 - 2546	9541 - 9543	Symmetrical Comp Magnitude, - Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2547 - 2549	9544 - 9546	Symmetrical Comp Phase, 0 Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
254A - 254C	9547 - 9549	Symmetrical Comp Phase, + Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
254D - 254F	9550 - 9552	Symmetrical Comp Phase, - Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2550 - 2552	9553 - 9555	Unbalance, 0 Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
2553 - 2555	9556 - 9558	Unbalance, - Seq, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3

Table B–1: (Sheet 25 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
2556 - 2558	9559 - 9561	Current Unbalance, Max Timestamp	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
						Block Size:	159
Commands Section (Note 4)							
Resets Block (Note 9)						write-only	
4E1F - 4E1F	20000 - 20000	Reset Max/Min Blocks	UINT16	password (Note 5)			1
4.00E+20 - 4.00E+20	20001 - 20001	Reset Energy Accumulators	UINT16	password (Note 5)			1
4.00E+21 - 4.00E+21	20002 - 20002	Reset Alarm Log (Note 21)	UINT16	password (Note 5)		Reply to a reset log command indicates that the command was accepted but not necessarily that the reset is finished. Poll log status block to determine this.	1
4.00E+22 - 4.00E+22	20003 - 20003	Reset System Log (Note 21)	UINT16	password (Note 5)			1
4.00E+23 - 4.00E+23	20004 - 20004	Reset Historical Log 1 (Note 21)	UINT16	password (Note 5)			1
4.00E+24 - 4.00E+24	20005 - 20005	Reset Historical Log 2 (Note 21)	UINT16	password (Note 5)			1
4.00E+25 - 4.00E+25	20006 - 20006	Reset Historical Log 3 (Note 21)	UINT16	password (Note 5)			1
4.00E+26 - 4.00E+26	20007 - 20007	Reserved					1
4.00E+27 - 4E2E	20008 - 20015	Reserved				Set to 0.	2
4.00E+29 - 4E2A	20010 - 20011	Reserved				Reserved	2
4E2B - 4E2B	20012 - 20012	Reserved					1
4E2C - 4E2C	20013 - 20013	Reserved					1
4E2D - 4E2D	20014 - 20014	Reserved					1
4E2E - 4E2E	20015 - 20015	Reserved					1
						Block Size:	16
Privileged Commands Block						conditional write	
5207 - 5207	21000 - 21000	Initiate Meter Firmware Reprogramming	UINT16	password (Note 5)			1
5208 - 5208	21001 - 21001	Force Meter Restart	UINT16	password (Note 5)		causes a watchdog reset, always reads 0	1
5209 - 5209	21002 - 21002	Open Privileged Command Session	UINT16	password (Note 5)		meter will process command registers (this register through 'Close Privileged Command Session' register below) for 5 minutes or until the session is closed, whichever comes first.	1
520A - 520A	21003 - 21003	Initiate Programmable Settings Update	UINT16	password (Note 5)		meter enters PS update mode	1

Table B–1: (Sheet 26 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
520B - 520B	21004 - 21004	Calculate Programmable Settings Checksum (Note 3)	UINT16	0000 to 9999		meter calculates checksum on RAM copy of PS block	1
520C - 520C	21005 - 21005	Programmable Settings Checksum (Note 3)	UINT16	0000 to 9999		read/write checksum register; PS block saved in nonvolatile memory on write (Note 8)	1
520D - 520D	21006 - 21006	Write New Password (Note 3)	UINT16	0000 to 9999		write-only register; always reads zero	1
520E - 520E	21007 - 21007	Terminate Programmable Settings Update (Note 3)	UINT16	any value		meter leaves PS update mode via reset	1
520F - 5211	21008 - 21010	Set Meter Clock	TSTAMP	1Jan2000 - 31Dec2099	1 sec	saved only when 3rd register is written	3
5212 - 5212	21011 - 21011	Reserved				Reserved	1
5213 - 5219	21012 - 21018	Reserved				Reserved	7
521A - 521A	21019 - 21019	Close Privileged Command Session	UINT16	any value		ends an open command session	1
						Block Size:	20
Encryption Block						read/write	
658F - 659A	26000 - 26011	Perform a Secure Operation	UINT16			encrypted command to read password or change meter type	12
						Block Size:	12
Programmable Settings Section							
Basic Setups Block						write only in PS update mode	
752F - 752F	30000 - 30000	CT multiplier & denominator	UINT16	bit-mapped	dddddddd mmmmmm mmm	high byte is denominator (1 or 5, read-only), low byte is multiplier (1, 10, or 100)	1
7530 - 7530	30001 - 30001	CT numerator	UINT16	1 to 9999	none		1
7531 - 7531	30002 - 30002	PT numerator	UINT16	1 to 9999	none		1
7532 - 7532	30003 - 30003	PT denominator	UINT16	1 to 9999	none		1
7533 - 7533	30004 - 30004	PT multiplier & hookup	UINT16	bit-mapped	mmmmmm mmm mmmmhh hh	mm?mm = PT multiplier (1, 10, 100, or 1000) hhhh = hookup enumeration (0 = 3 element wye[9S], 1 = delta 2 CTs[5S], 3 = 2.5 element wye[6S])	1
7534 - 7534	30005 - 30005	Averaging Method	UINT16	bit-mapped	--iiiiii b----sss	iiiiii = interval (5,15,30,60) b = 0-block or 1-rolling sss = # subintervals (1,2,3,4)	1

Table B–1: (Sheet 27 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
7535 - 7535	30006 - 30006	Power & Energy Format	UINT16	bit-mapped	ppppiinn feee-ddd	pppp = power scale (0-unit, 3-kilo, 6-mega, 8-auto) ii = power digits after decimal point (0-3), applies only if f=1 and pppp is not auto nn = number of energy digits (5-8 --> 0-3) eee = energy scale (0-unit, 3-kilo, 6-mega) f = decimal point for power (0=data-dependant placement, 1=fixed placement per ii value) ddd = energy digits after decimal point (0-6) See note 10.	1
7536 - 7536	30007 - 30007	Operating Mode Screen Enables	UINT16	bit-mapped	-------x eeeeeeee	eeeeeeee = op mode screen rows on/off, rows top to bottom are bits low order to high order x = set to suppress PF on W/VAR/PF screens	1
7537 - 7537	30008 - 30008	Daylight Saving On Rule	UINT16	bit-mapped	hhhhhwww -dddmmmm	applies only if daylight savings in User Settings Flags = on; specifies when to make changeover hhhhh = hour, 0-23 www = week, 1-4 for 1st - 4th, 5 for last ddd = day of week, 1-7 for Sun - Sat mmmm = month, 1-12 Example: 2AM on the 4th Sunday of March hhhhh=2, www=4, ddd=1, mmmm=3	1
7538 - 7538	30009 - 30009	Daylight Saving Off Rule	UINT16	bit-mapped	hhhhhwww -dddmmmm		1
7539 - 7539	30010 - 30010	Time Zone UTC offset	UINT16	bit-mapped	z000 0000 hhhh hhmm	mm = minutes/15; 00=00, 01=15, 10=30, 11=45 hhhh = hours; -23 to +23 z = Time Zone valid (0=no, 1=yes) i.e. register=0 indicates that time zone is not set while register=0x8000 indicates UTC offset = 0	1
753A - 753A	30011 - 30011	Clock Sync Configuration	UINT16	bit-mapped	0000 0000 mmm0 0ppe	e=enable automatic clock sync (0=no, 1=yes Line pppp = expected frequency (0=60 Hz, 1=50 Hz)	1
753B - 753B	30012 - 30012	Reserved				Reserved	1
753C - 753C	30013 - 30013	User Settings 2	UINT16	bit-mapped	-------- -------s	s = display secondary volts (1=yes, 0=no)	1

Table B–1: (Sheet 28 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
753D - 753D	30014 - 30014	DNP Options	UINT16	bit-mapped	-------- ww-i-vvp	p selects primary or secondary values for DNP voltage, current and power registers (0=secondary, 1=primary) vv sets divisor for voltage scaling (0=1, 1=10, 2=100) i sets divisor for current scaling (0=1, 1=10) ww sets divisor for power scaling in addition to scaling for Kilo (0=1, 1=10, 2=100, 3=1000) Example: 120KV, 500A, 180MW p=1, vv=2, i=0, and ww=3 voltage reads 1200, current reads 500, watts reads 180	1
753E - 753E	30015 - 30015	User Settings Flags	UINT16	bit-mapped	vvkgeinn srpdywfa	vv = number of digits after decimal point for voltage display. 0 - For voltage range (0 - 9999V) 1 - For voltage range (100.0kV - 999.9 kV) 2 - For voltage range (10.00kV - 99.99 kV) 3 - For voltage range (0kV - 9.999 kV) This setting is used only when k=1. k = enable fixed scale for voltage display. (0=autoscale, 1=unit if vv=0 and kV if vv=1,2,3) g = enable alternate full scale bar graph current (1=on, 0=off) e = enable ct pt compensation (0=Disabled, 1=Enabled). i = fixed scale and format current display 0=normal autoscaled current display 1=always show amps with no decimal places nn = number of phases for voltage & current screen (3=ABC, 2=AB, 1=A, 0=ABC) s = scroll (1=on, 0=off) r = password for reset in use (1=on, 0=off) p = password for configuration in use (1=on, 0=off) d = daylight saving time changes (0=off, 1=on) y = diagnostic events in system log (1=yes, 0=no) w = power direction (0=view as load, 1=view as generator) f = flip power factor sign (1=yes, 0=no) a = apparent power computation method (0=arithmetic sum, 1=vector sum)	1
753F - 753F	30016 - 30016	Full Scale Current (for load % bar graph)	UINT16	0 to 9999	none	If non-zero and user settings bit g is set, this value replaces CT numerator in the full scale current calculation. (See Note 12)	1

Table B–1: (Sheet 29 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
7540 - 7547	30017 - 30024	Meter Designation	ASCII	16 char	none		8
7548 - 7548	30025 - 30025	COM1 setup	UINT16	bit-mapped	----dddd -0100110	yy = parity (0-none, 1-odd, 2-even) dddd = reply delay (* 50 msec) ppp = protocol (1-Modbus RTU, 2-Modbus ASCII, 3-DNP) bbbb = baud rate (1-9600, 2-19200, 4-38400, 6-57600, 13=1200, 14=2400, 15=4800)	1
7549 - 7549	30026 - 30026	COM2 setup	UINT16	bit-mapped	----dddd -ppp-bbb		1
754A - 754A	30027 - 30027	COM2 address	UINT16	1 to 247	none		1
754B - 754B	30028 - 30028	Limit #1 Identifier	UINT16	0 to 65535		use Modbus address as the identifier (see notes 7, 11, 12)	1
754C - 754C	30029 - 30029	Limit #1 Out High Setpoint	SINT16	-200.0 to +200.0	0.1% of full scale	Setpoint for the "above" limit (LM1), see notes 11-12.	1
754D - 754D	30030 - 30030	Limit #1 In High Threshold	SINT16	-200.0 to +200.0	0.1% of full scale	Threshold at which "above" limit clears; normally less than or equal to the "above" setpoint; see notes 11-12.	1
754E - 754E	30031 - 30031	Limit #1 Out Low Setpoint	SINT16	-200.0 to +200.0	0.1% of full scale	Setpoint for the "below" limit (LM2), see notes 11-12.	1
754F - 754F	30032 - 30032	Limit #1 In Low Threshold	SINT16	-200.0 to +200.0	0.1% of full scale	Threshold at which "below" limit clears; normally greater than or equal to the "below" setpoint; see notes 11-12.	1
7550 - 7554	30033 - 30037	Limit #2	SINT16	same as Limit #1	same as Limit #1	same as Limit #1	5
7555 - 7559	30038 - 30042	Limit #3	SINT16				5
755A - 755E	30043 - 30047	Limit #4	SINT16				5
755F - 7563	30048 - 30052	Limit #5	SINT16				5
7564 - 7568	30053 - 30057	Limit #6	SINT16				5
7569 - 756D	30058 - 30062	Limit #7	SINT16				5
756E - 7572	30063 - 30067	Limit #8	SINT16				5
7573 - 7582	30068 - 30083	Reserved				Reserved	16
7583 - 75C2	30084 - 30147	Reserved				Reserved	64
75C3 - 75C3	30148 - 30148	watts loss due to iron when watts positive	UINT16	0 to 99.99	0.01%		1
75C4 - 75C4	30149 - 30149	watts loss due to copper when watts positive	UINT16	0 to 99.99	0.01%		1
75C5 - 75C5	30150 - 30150	var loss due to iron when watts positive	UINT16	0 to 99.99	0.01%		1
75C6 - 75C6	30151 - 30151	var loss due to copper when watts positive	UINT16	0 to 99.99	0.01%		1

Table B–1: (Sheet 30 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
75C7 - 75C3	3015 2 - 3015 2	watts loss due to iron when watts negative	UINT16	0 to 99.99	0.01%		1
75C8 - 75C4 8	3015 3 - 3015 3	watts loss due to copper when watts negative	UINT16	0 to 99.99	0.01%		1
75C9 - 75C9	3015 4 - 3015 4	var loss due to iron when watts negative	UINT16	0 to 99.99	0.01%		1
75CA - 75CA	3015 5 - 3015 5	var loss due to copper when watts negative	UINT16	0 to 99.99	0.01%		1
75CB - 75CB	3015 6 - 3015 6	transformer loss compensation user settings flag	UINT16	bit-mapped	-------- ---- cfwv	c - 0 disable compensation for losses due to copper, 1 enable compensaion for losses due to copper f - 0 disable compensation for losses due to iron, 1 enable compensaion for losses due to iron w - 0 add watt compensation, 1 subtract watt compensation v - 0 add var compensation, 1 subtract var compensation	1
75CC - 7.50E +06	3015 7 - 3018 2	Reserved				Reserved	26
7.50E +07 - 7.50E +07	3018 3 - 3018 3	Programmable Settings Update Counter	UINT16	0-65535		Increments each time programmable settings are changed; occurs when new checksum is calculated.	1
7.50E +08 - 7626	3018 4 - 3024 7	Reserved for Software Use				Reserved	64
7627 - 7627	3024 8 - 3024 8	A phase PT compensation @ 69V (% error)	SINT16	-99.99 to 99.99	0.01%		1
7628 - 7628	3024 9 - 3024 9	A phase PT compensation @ 120V (% error)	SINT16	-99.99 to 99.99	0.01%		1
7629 - 7629	3025 0 - 3025 0	A phase PT compensation @ 230V (% error)	SINT16	-99.99 to 99.99	0.01%		1
762A - 762A	3025 1 - 3025 1	A phase PT compensation @ 480V (% error)	SINT16	-99.99 to 99.99	0.01%		1
762B - 762B	3025 2 - 3025 5	B phase PT compensation @ 69V, 120V, 230V, 480V (% error)	SINT16	-99.99 to 99.99	0.01%		4
762F - 762F	3025 6 - 3025 9	C phase PT compensation @ 69V, 120V, 230V, 480V (% error)	SINT16	-99.99 to 99.99	0.01%		4

Table B–1: (Sheet 31 of 36)

Modbus Address							
Hex	**Decimal**	**Description (Note 1)**	**Format**	**Range (Note 6)**	**Units or Resolution**	**Comments**	**# Reg**
7633 - 7633	30260 - 30260	A phase CT compensation @ c1 (% error)	SINT16	-99.99 to 99.99	0.01%	For Class 10 unit c1=0.25A c2=0.5A c3=1A c4=5A For Class 2 unit c1=0.05A c2=0.1A c3=0.2A c4=1A	1
7634 - 7634	30261 - 30261	A phase CT compensation @ c2 (% error)	SINT16	-99.99 to 99.99	0.01%		1
7635 - 7635	30262 - 30262	A phase CT compensation @ c3 (% error)	SINT16	-99.99 to 99.99	0.01%		1
7636 - 7636	30263 - 30263	A phase CT compensation @ c4 (% error)	SINT16	-99.99 to 99.99	0.01%		1
7637 - 7637	30264 - 30267	B phase CT compensation @ c1, c2, c3, c4 (% error)	SINT16	-99.99 to 99.99	0.01%		4
763B - 763E	30268 - 30271	C phase CT compensation @ c1, c2, c3, c4 (% error)	SINT16	-99.99 to 99.99	0.01%		4
763F - 7642	30272 - 30275	A phase PF compensation @ c1, c2, c3, c4 (% error)	SINT16	-99.99 to 99.99	0.01%		4
7643 - 7646	30276 - 30279	B phase PF compensation @ c1, c2, c3, c4 (% error)	SINT16	-99.99 to 99.99	0.01%		4
7647 - 764A	30280 - 30283	C phase PF compensation @ c1, c2, c3, c4 (% error)	SINT16	-99.99 to 99.99	0.01%		4
						Block Size:	284
Log Setups Block						write only in PS update mode	
7917 - 7917	31000 - 31000	Historical Log #1 Sizes	UINT16	bit-mapped	eeeeeeee ssssssss	high byte is number of registers to log in each record (0-117), low byte is number of flash sectors for the log (see note 19) 0 in either byte disables the log	1
7918 - 7918	31001 - 31001	Historical Log #1 Interval	UINT16	bit-mapped	00000000 hgfedcba	only 1 bit set: a=1 min, b=3 min, c=5 min, d=10 min, e=15 min, f=30 min, g=60 min, h=EOI pulse	1
7919 - 7919	31002 - 31002	Historical Log #1, Register #1 Identifier	UINT16	0 to 65535		use Modbus address as the identifier (see note 7)	1
791A - 798D	31003 - 31118	Historical Log #1, Register #2 - #117 Identifiers	UINT16	0 to 65535		same as Register #1 Identifier	116
798E - 79D6	31119 - 31191	Historical Log #1 Software Buffer				Reserved for software use.	73
79D7 - 7A96	31192 - 31383	Historical Log #2 Sizes, Interval, Registers & Software Buffer	same as Historical Log #1				192

Table B–1: (Sheet 32 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
7A97 - 7B56	31384 - 31575	Historical Log #3 Sizes, Interval, Registers & Software Buffer	same as Historical Log #1				192
7B57 - 7B57	31576 - 31607	Waveform Log Sample Rate & Pretrigger	UINT16	bit-mapped	ssssssss pppppppp	High byte is samples/60Hz cycle = 5(32), 6(64), 7(128), 8(256), or 9(512) Low byte is number of pretrigger cycles.	1
						Block Size:	608
Secondary Readings Section							
Secondary Block						read-only except as noted	
9C40 - 9C40	40001 - 40001	System Sanity Indicator	UINT16	0 or 1	none	0 indicates proper meter operation	1
9C41 - 9C41	40002 - 40002	Volts A-N	UINT16	2047 to 4095	volts	2047= 0, 4095= +150	1
9C42 - 9C42	40003 - 40003	Volts B-N	UINT16	2047 to 4095	volts	volts = 150 * (register - 2047) / 2047	1
9C43 - 9C43	40004 - 40004	Volts C-N	UINT16	2047 to 4095	volts		1
9C44 - 9C44	40005 - 40005	Amps A	UINT16	0 to 4095	amps	0= -10, 2047= 0, 4095= +10 amps = 10 * (register - 2047) / 2047	1
9C45 - 9C45	40006 - 40006	Amps B	UINT16	0 to 4095	amps		1
9C46 - 9C46	40007 - 40007	Amps C	UINT16	0 to 4095	amps		1
9C47 - 9C47	40008 - 40008	Watts, 3-Ph total	UINT16	0 to 4095	watts	0= -3000, 2047= 0, 4095= +3000 watts, VARs, VAs = 3000 * (register - 2047) / 2047	1
9C48 - 9C48	40009 - 40009	VARs, 3-Ph total	UINT16	0 to 4095	VARs		1
9C49 - 9C49	40010 - 40010	VAs, 3-Ph total	UINT16	2047 to 4095	VAs		1
9C4A - 9C4A	40011 - 40011	Power Factor, 3-Ph total	UINT16	1047 to 3047	none	1047= -1, 2047= 0, 3047= +1 pf = (register - 2047) / 1000	1
9C4B - 9C4B	40012 - 40012	Frequency	UINT16	0 to 2730	Hz	0= 45 or less, 2047= 60, 2730= 65 or more freq = 45 + ((register / 4095) * 30)	1
9C4C - 9C4C	40013 - 40013	Volts A-B	UINT16	2047 to 4095	volts	2047= 0, 4095= +300 volts = 300 * (register - 2047) / 2047	1
9C4D - 9C4D	40014 - 40014	Volts B-C	UINT16	2047 to 4095	volts		1
9C4E - 9C4E	40015 - 40015	Volts C-A	UINT16	2047 to 4095	volts		1
9C4F - 9C4F	40016 - 40016	CT numerator	UINT16	1 to 9999	none	CT = numerator * multiplier / denominator	1
9C50 - 9C50	40017 - 40017	CT multiplier	UINT16	1, 10, 100	none		1
9C51 - 9C51	40018 - 40018	CT denominator	UINT16	1 or 5	none		1

Table B–1: (Sheet 33 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
9C52 - 9C52	40019 - 40019	PT numerator	UINT16	1 to 9999	none	PT = numerator * multiplier / denominator	1
9C53 - 9C53	40020 - 40020	PT multiplier	UINT16	1, 10, 100, 1000	none		1
9C54 - 9C54	40021 - 40021	PT denominator	UINT16	1 to 9999	none		1

Table B–1: (Sheet 34 of 36)

Modbus Address							
Hex	Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
9C55 - 9C56	40022 - 40023	W-hours, Positive	UINT32	0 to 99999999	Wh per energy format	* 5 to 8 digits * decimal point implied, per energy format * resolution of digit before decimal point = units, kilo, or mega, per energy format	2
9C57 - 9C58	40024 - 40025	W-hours, Negative	UINT32	0 to 99999999	Wh per energy format		2
9C59 - 9C5A	40026 - 40027	VAR-hours, Positive	UINT32	0 to 99999999	VARh per energy format	* see note 10	2
9C5B - 9C5C	40028 - 40029	VAR-hours, Negative	UINT32	0 to 99999999	VARh per energy format		2
9C5D - 9C5E	40030 - 40031	VA-hours	UINT32	0 to 99999999	VAh per energy format		2
9C5F - 9C60	40032 - 40033	W-hours, Positive, Phase A	UINT32	0 to 99999999	Wh per energy format		2
9C61 - 9C62	40034 - 40035	W-hours, Positive, Phase B	UINT32	0 to 99999999	Wh per energy format		2
9C63 - 9C64	40036 - 40037	W-hours, Positive, Phase C	UINT32	0 to 99999999	Wh per energy format		2
9C65 - 9C66	40038 - 40039	W-hours, Negative, Phase A	UINT32	0 to 99999999	Wh per energy format		2
9C67 - 9C68	40040 - 40041	W-hours, Negative, Phase B	UINT32	0 to 99999999	Wh per energy format		2
9C69 - 9C6A	40042 - 40043	W-hours, Negative, Phase C	UINT32	0 to 99999999	Wh per energy format		2
9C6B - 9C6C	40044 - 40045	VAR-hours, Positive, Phase A	UINT32	0 to 99999999	VARh per energy format		2
9C6D - 9C6E	40046 - 40047	VAR-hours, Positive, Phase B	UINT32	0 to 99999999	VARh per energy format		2
9C6F - 9C70	40048 - 40049	VAR-hours, Positive, Phase C	UINT32	0 to 99999999	VARh per energy format		2
9C71 - 9C72	40050 - 40051	VAR-hours, Negative, Phase A	UINT32	0 to 99999999	VARh per energy format		2
9C73 - 9C74	40052 - 40053	VAR-hours, Negative, Phase B	UINT32	0 to 99999999	VARh per energy format		2
9C75 - 9C76	40054 - 40055	VAR-hours, Negative, Phase C	UINT32	0 to 99999999	VARh per energy format		2
9C77 - 9C78	40056 - 40057	VA-hours, Phase A	UINT32	0 to 99999999	VAh per energy format		2
9C79 - 9C7A	40058 - 40059	VA-hours, Phase B	UINT32	0 to 99999999	VAh per energy format		2
9C7B - 9C7C	40060 - 40061	VA-hours, Phase C	UINT32	0 to 99999999	VAh per energy format		2

Table B–1: (Sheet 35 of 36)

Modbus Address								
Hex		Decimal	Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
9C80	- 9C80	40065 - 40065	VARs, Phase A	UINT16	0 to 4095	VARs	0= -3000, 2047= 0, 4095= +3000 watts, VARs, VAs = 3000 * (register - 2047) / 2047	1
9C81	- 9C81	40066 - 40066	VARs, Phase B	UINT16	0 to 4095	VARs		1
9C82	- 9C82	40067 - 40067	VARs, Phase C	UINT16	0 to 4095	VARs		1
9C83	- 9C83	40068 - 40068	VAs, Phase A	UINT16	2047 to 4095	VAs		1
9C84	- 9C84	40069 - 40069	VAs, Phase B	UINT16	2047 to 4095	VAs		1
9C85	- 9C85	40070 - 40070	VAs, Phase C	UINT16	2047 to 4095	VAs		1
9C86	- 9C86	40071 - 40071	Power Factor, Phase A	UINT16	1047 to 3047	none	1047= -1, 2047= 0, 3047= +1 pf = (register - 2047) / 1000	1
9C87	- 9C87	40072 - 40072	Power Factor, Phase B	UINT16	1047 to 3047	none		1
9C88	- 9C88	40073 - 40073	Power Factor, Phase C	UINT16	1047 to 3047	none		1
9C89	- 9CA2	40074 - 40099	Reserved	N/A	N/A	none	Reserved	26
9CA3	- 9CA3	40100 - 40100	Reset Energy Accumulators	UINT16	password (Note 5)		write-only register; always reads as 0	1
							Block Size:	100
Log Retrieval Section								
Log Retrieval Block							read/write except as noted	
C34C	- C34D	49997 - 49998	Log Retrieval Session Duration	UINT32	0 to 4294967294	4 msec	0 if no session active; wraps around after max count	2
C34E	- C34E	49999 - 49999	Log Retrieval Session Com Port	UINT16	0 to 4		0 if no session active, 1-4 for session active on COM1 - COM4	1
C34F	- C34F	50000 - 50000	Log Number, Enable, Scope	UINT16	bit-mapped	nnnnnnnn esssssss	high byte is the log number (0-system, 1-alarm, 2-history1, 3-history2, 4-history3, 5-I/O changes, 11-waveform, (11 reserved for future use) e is retrieval session enable(1) or disable(0) sssssss is what to retrieve (0-normal record, 1-timestamps only, 2-complete memory image (no data validation if image)	1
C350	- C350	50001 - 50001	Records per Window or Batch, Record Scope Selector, Number of Repeats	UINT16	bit-mapped	wwwwwwww snnnnnnn	high byte is records per window if s=0 or records per batch if s=1, low byte is number of repeats for function 35 or 0 to suppress auto-incrementing; max number of repeats is 8 (RTU) or 4 (ASCII) total windows, a batch is all the windows	1

Table B–1: (Sheet 36 of 36)

Modbus Address		Description (Note 1)	Format	Range (Note 6)	Units or Resolution	Comments	# Reg
Hex	Decimal						
C351 - C352	50002 - 50003	Offset of First Record in Window	UINT32	bit-mapped	ssssssss nnnnnnnn nnnnnnnn nnnnnnnn	ssssssss is window status (0 to 7-window number, 0xFF-not ready); this byte is read-only. nn?nn is a 24-bit record number. The log's first record is latched as a reference point when the session is enabled. This offset is a record index relative to that point. Value provided is the relative index of the whole or partial record that begins the window.	2
C353 - C3CD	50004 - 50126	Log Retrieve Window	UINT16	see comments	none	mapped per record layout and retrieval scope, read-only	123
						Block Size:	130
Log Status Block						read only	
Alarm Log Status Block							
C737 - C738	51000 - 51001	Log Size in Records	UINT32	0 to 4,294,967,294	record		2
C739 - C73A	51002 - 51003	Number of Records Used	UINT32	1 to 4,294,967,294	record		2
C73B - C73B	51004 - 51004	Record Size in Bytes	UINT16	14 to 242	byte		1
C73C - C73C	51005 - 51005	Log Availability	UINT16		none	0=available, 1-4=in use by COM1-4, 0xFFFF=not available (log size=0)	1
C73D - C73F	51006 - 51008	Timestamp, First Record	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
C740 - C742	51009 - 51011	Timestamp, Last Record	TSTAMP	1Jan2000 - 31Dec2099	1 sec		3
C743 - C746	51012 - 51015	Reserved				Reserved	4
						Individual Log Status Block Size:	16
C747 - C756	51016 - 51031	System Log Status Block		same as alarm log status block			16
C757 - C766	51032 - 51047	Historical Log 1 Status Block		same as alarm log status block			16
C767 - C776	51048 - 51063	Historical Log 2 Status Block		same as alarm log status block			16
C777 - C786	51064 - 51079	Historical Log 3 Status Block		same as alarm log status block			16
C787 - C796	51080 - 51095	Reserved					16
C7A7 - C7B6	51112 - 51127	Waveform Capture Log Status Block		same as alarm log status block			16
						Block Size:	128
End of Map							

Data Formats	
ASCII	ASCII characters packed 2 per register in high, low order and without any termination characters. For example, EPM 7100 would be 4 registers containing 0x5378, 0x6172, 0x6B32, 0x3030.
SINT16 / UINT16	16-bit signed / unsigned integer.
SINT32 / UINT32	32-bit signed / unsigned integer spanning 2 registers. The lower-addressed register is the high order half.
FLOAT	32-bit IEEE floating point number spanning 2 registers. The lower-addressed register is the high order half (i.e., contains the exponent).
TSTAMP	3 adjacent registers, 2 bytes each. First (lowest-addressed) register high byte is year (0-99), low byte is month (1-12). Middle register high byte is day(1-31), low byte is hour (0-23 plus DST bit). DST (daylight saving time) bit is bit 6 (0x40). Third register high byte is minutes (0-59), low byte is seconds (0-59). For example, 9:35:07AM on October 12, 2049 would be 0x310A, 0x0C49, 0x2307, assuming DST is in effect.

Notes	
1	All registers not explicitly listed in the table read as 0. Writes to these registers will be accepted but won't actually change the register (since it doesn't exist).
2	Meter Data Section items read as 0 until first readings are available or if the meter is not in operating mode. Writes to these registers will be accepted but won't actually change the register.
3	Register valid only in programmable settings update mode. In other modes these registers read as 0 and return an illegal data address exception if a write is attempted.
4	Meter command registers always read as 0. They may be written only when the meter is in a suitable mode. The registers return an illegal data address exception if a write is attempted in an incorrect mode.
5	If the password is incorrect, a valid response is returned but the command is not executed. Use 5555 for the password if passwords are disabled in the programmable settings.
6	M denotes a 1,000,000 multiplier.
7	Each identifier is a Modbus register. For entities that occupy multiple registers (FLOAT, SINT32, etc.) all registers making up the entity must be listed, in ascending order. For example, to log phase A volts, VAs, voltage THD, and VA hours, the register list would be 0x3E7, 0x3E8, 0x411, 0x412, 0x176F, 0x61D, 0x61E and the number of registers (0x7917 high byte) would be 7.
8	Writing this register causes data to be saved permanently in nonvolatile memory. Reply to the command indicates that it was accepted but not whether or not the save was successful. This can only be determined after the meter has restarted.
9	Reset commands make no sense if the meter state is LIMP. An illegal function exception will be returned.
10	Energy registers should be reset after a format change.
11	Entities to be monitored against limits are identified by Modbus address. Entities occupying multiple Modbus registers, such as floating point values, are identified by the lower register address. If any of the 8 limits is unused, set its identifier to zero. If the indicated Modbus register is not used or is a nonsensical entity for limits, it will behave as an unused limit.
12	There are 2 setpoints per limit, one above and one below the expected range of values. LM1 is the "too high" limit, LM2 is "too low". The entity goes "out of limit" on LM1 when its value is greater than the setpoint. It remains "out of limit" until the value drops below the in threshold. LM2 works similarly, in the opposite direction. If limits in only one direction are of interest, set the in threshold on the "wrong" side of the setpoint. Limits are specified as % of full scale, where full scale is automatically set appropriately for the entity being monitored: current — FS = CT numerator * CT multiplier voltage — FS = PT 3 phase power — FS = CT numerator * CT multiplier * PT numerator * PT single phase power — FS = CT numerator * CT multiplier * PT numerator * PT frequency — FS = 60 (or power factor — FS = 1.0 percentage — FS = 100.0 angle — FS = 180.0
13	THD not available shows 10000 in all THD and harmonic magnitude and phase registers for the channel. THD may be unavailable due to low V or I amplitude, delta hookup (V only), or setting.
14	Option Card Identification and Configuration Block is an image of the EEPROM on the card
15	A block of data and control registers is allocated for each option slot. Interpretation of the register data depends on what card is in the slot.

16 Measurement states: Off occurs during programmable settings updates; Run is the normal measuring state; Limp indicates that an essential non-volatile memory block is corrupted; and Warmup occurs briefly (approximately 4 seconds) at startup while the readings stabilize. Run state is required for measurement, historical logging, demand interval processing, limit alarm evaluation, min/max comparisons, and THD calculations. Resetting min/max or energy is allowed only in run and off states; warmup will return a busy exception. In limp state, the meter reboots at 5 minute intervals in an effort to clear the problem.

17 Limits evaluation for all entities except demand averages commences immediately after the warmup period. Evaluation for demand averages, maximum demands, and minimum demands commences at the end of the first demand interval after startup.

18 Autoincrementing and function 35 must be used when retrieving waveform logs.

19 Depending on the Software Option setting, there are 15, 29, or 45 flash sectors available in a common pool for distribution among the 3 historical and waveform logs. The pool size, number of sectors for each log, and the number of registers per record together determine the maximum number of records a log can hold.

S = number of sectors assigned to the log,
H = number of Modbus registers to be monitored in each historical record (up to 117),
R = number of bytes per record = (12 + 2H) for historical logs
N = number of records per sector = 65516 / R, rounded down to an integer value (no partial records in a sector)
T = total number of records the log can hold = S * N
T = S * 2 for the waveform log.

20 Only 1 input on all digital input cards may be specified as the end-of-interval pulse.

21 Logs cannot be reset during log retrieval. Waveform log cannot be reset while storing a capture. Busy exception will be returned.

EPM 7100 Electronic Submeter

Appendix C: Using DNP Mapping for the EPM 7100 Meter

C.1 Overview

This Appendix describes the functionality of the EPM 7100 meter's version of the DNP protocol. A DNP programmer needs this information to retrieve data from the EPM 7100 meter. The DNP version used by the EPM 7100 is a reduced set of the Distributed Network Protocol Version 3.0 subset 2; it gives enough functionality to get critical measurements from the EPM 7100 meter.

The EPM 7100 meter's DNP version supports Class 0 object/qualifiers 0,1,2,6, only. No event generation is supported. The EPM 7100 meter always acts as a secondary device (slave) in DNP communication.

A new feature allows DNP readings in primary units with user-set scaling for current, voltage, and power (see the *GE Communicator Instruction Manual* for instructions).

C.2 Physical Layer

The EPM 7100 meter's DNP version uses serial communication. Port 2 (RS485 compliant port) or any communication capable option board can be used. Speed and data format is transparent for the EPM 7100 meter's DNP version: they can be set to any supported value. The IrDA port cannot use DNP.

C.3 Data Link Layer

The EPM 7100 meter can be assigned a value from 1 to 65534 as the target device address. The data link layer follows the standard frame FT3 used by DNP Version 3.0 protocol, but only 4 functions are implemented: **Reset Link**, **Reset User**, **Unconfirmed User Data**, and **Link Status**, as depicted in the following table.

Table C–1: Supported Link Functions

Function	Function Code
Reset Link	0
Reset User	1
Unconfirmed User Data	4
Link Status	9

[dst] and [src] are the device address of the EPM 7100 Meter and Master device, respectively. Please refer to Section C.7 for more detail on supported frames for the data link layer.

In order to establish optimal communication with the EPM 7100 meter, we recommend you perform the Reset Link and Reset User functions. The Link Status is not mandatory but if queried it will be attended to. The inter-character time-out for DNP is 1 second. If this amount of time, or more, elapses between two consecutive characters within a FT3 frame, the frame will be dropped.

C.4 Application Layer

In the EPM 7100 meter, DNP supports the **Read** function, **Write** Function, the **Direct Operate** function and the **Direct Operate Unconfirmed** function.

• The **Read** function (**code 01**) provides a means for reading the critical measurement data from the meter. This function should be posted to read object 60 variation 1, which will read all the available Class 0 objects from the DNP register map. See the register map in Section C.6. In order to retrieve all objects with their respective variations, the qualifier must be set to ALL (0x06). See Section C.7 for an example showing a read Class 0 request data from the meter.

• The **Write** function (**code 02**) provides a mean for clearing the Device restart bit in the Internal Indicator register only. This is mapped to Object 80, point 0 with variation 1. When clearing the restart device indicator use qualifier 0. Section C.7 shows the supported frames for this function.

• The **Direct Operate** function (**code 05**) is intended for resetting the energy counters and the Demand counters (minimum and maximum energy registers). These actions are mapped to Object 12, points 0 and 2, which act as control relays. The relays must be operated (On) in 0 msec and released (Off) in 1 msec only. Qualifiers 0x17 or x28 are supported for writing the energy reset. Sample frames are shown in Section C.7.

• The **Direct Operate Unconfirmed** (or **Unacknowledged**) function (**code 06**) is intended for asking the communication port to switch to Modbus RTU protocol from DNP. This switching acts as a control relay mapped into Object 12, point 1 in the meter. The relay must be operated with qualifier 0x17, code 3 count 0, with 0 milliseconds on and 1 millisecond off, only. After sending this request the current communication port will accept Modbus RTU frames only. To make this port go back to DNP protocol, the unit must be powered down and up. Section C.7 shows the constructed frame to perform DNP to Modbus RTU protocol change.

C.5 Error Reply

In the case of an unsupported function, or any other recognizable error, an error reply will be generated from the EPM 7100 meter to the Primary station (the requester). The Internal Indicator field will report the type of error: unsupported function or bad parameter.

The broadcast acknowledge and restart bit, are also signaled in the internal indicator but they do not indicate an error condition.

C.6 DNP Register Map

Object 10 – Binary Output States

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
10	0	2	Reset Energy Counters	BYTE	Always 1	N/A	None	Read by Class 0 or with qualifier 0, 1, 2, or 6
10	1	2	Change to Modbus RTU Protocol	BYTE	Always 1	N/A	None	Read by Class 0 or with qualifier 0, 1, 2, or 6
10	2	2	Reset Demand Cntrs (Max / Min)	BYTE	Always 1	N/A	None	Read by Class 0 or with qualifier 0, 1, 2, or 6

Object 12 – Control Relay Outputs

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
12	0	1	Reset Energy Counters	N/A	N/A	N/A	none	Responds to Function 5 (Direct Operate), Qualifier Code 17x or 28x, Control Code 3, Count 0, On 0 msec, Off 1 msec ONLY.
12	1	1	Change to Modbus RTU Protocol	N/A	N/A	N/A	none	Responds to Function 6 (Direct Operate - No Ack), Qualifier Code 17x, Control Code 3, Count 0, On 0 msec, Off 1 msec ONLY.
12	2	1	Reset Demand Counters (Max /Min)	N/A	N/A	N/A	none	Responds to Function 5 (Direct Operate), Qualifier Code 17x or 28x, Control Code 3, Count 0, On 0 msec, Off 1 msec ONLY.

Object 20 – Binary Counters (Primary Readings) - Read via Class 0 only

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
20	0	5	W-hours, Positive	UINT32	0 to 99999999	Multiplier = 10(n-d), where n and d are derived from the energy format. n = 0, 3, or 6 per energy format scale and d = number of decimal places.	W hr	example: energy format = 7.2K and Whours counter = 1234567 n=3 (K scale), d=2 (2 digits after decimal point), multiplier = 10(3-2) = 101 = 10, so energy is 1234567 * 10 Whrs, or 12345.67 KWhrs
20	1	5	W-hours, Negative	UINT32	0 to 99999999		W hr	
20	2	5	VAR-hours, Positive	UINT32	0 to 99999999		VAR hr	
20	3	5	VAR-hours, Negative	UINT32	0 to 99999999		VAR hr	
20	4	5	VA-hours, Total	UINT32	0 to 99999999		VA hr	

Object 30 – Analog Inputs (Secondary Readings) - Read via Class 0 only

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
30	0	4	Meter Health	sint16	0 or 1	N/A	None	0 = OK
30	1	4	Volts A-N	sint16	0 to 32767	(150 / 32768)	V	Values above 150V secondary read 32767.
30	2	4	Volts B-N	sint16	0 to 32767	(150 / 32768)	V	
30	3	4	Volts C-N	sint16	0 to 32767	(150 / 32768)	V	
30	4	4	Volts A-B	sint16	0 to 32767	(300 / 32768)	V	Values above 300V secondary read 32767.
30	5	4	Volts B-C	sint16	0 to 32767	(300 / 32768)	V	
30	6	4	Volts C-A	sint16	0 to 32767	(300 / 32768)	V	
30	7	4	Amps A	sint16	0 to 32767	(10 / 32768)	A	Values above 10A secondary read 32767.
30	8	4	Amps B	sint16	0 to 32767	(10 / 32768)	A	
30	9	4	Amps C	sint16	0 to 32767	(10 / 32768)	A	
30	10	4	Watts, 3-Ph total	sint16	-32768 to +32767	(4500 / 32768)	W	
30	11	4	VARs, 3-Ph total	sint16	-32768 to +32767	(4500 / 32768)	VAR	
30	12	4	VAs, 3-Ph total s	int16	0 to +32767	(4500 / 32768)	VA	
30	13	4	Power Factor, 3-Ph total	sint16	-1000 to +1000	0.001	None	

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
30	14	4	Frequency	sint16	0 to 9999	0.01	Hz	
30	15	4	Positive Watts, 3-Ph, Maximum Avg Demand	sint16	-32768 to +32767	(4500 / 32768)	W	
30	16	4	Positive VARs, 3-Ph, Maximum Avg Demand	sint16	-32768 to +32767	(4500 / 32768)	VAR	
30	17	4	Negative Watts, 3-Ph, Maximum Avg Demand	sint16	-32768 to +32767	(4500 / 32768)	W	
30	18	4	Negative VARs, 3-Ph, Maximum Avg Demand	sint16	-32768 to +32767	(4500 / 32768)	VAR	
30	19	4	VAs, 3-Ph, Maximum Avg Demand	sint16	-32768 to +32767	(4500 / 32768)	VA	
30	20	4	Angle, Phase A Current	sint16	-1800 to +1800	0.1	degree	
30	21	4	Angle, Phase B Current	sint16	-1800 to +1800	0.1	degree	
30	22	4	Angle, Phase C Current	sint16	-1800 to +1800	0.1	degree	
30	23	4	Angle, Volts A-B	sint16	-1800 to +1800	0.1	degree	
30	24	4	Angle, Volts B-C	sint16	-1800 to +1800	0.1	degree	
30	25	4	Angle, Volts C-A	sint16	-1800 to +1800	0.1	degree	
30	26	4	CT numerator	sint16	1 to 9999	N/A	none	CT ratio = (numerator * multiplier) / denominator
30	27	4	CT multiplier	sint16	1, 10, or 100	N/A	none	
30	28	4	CT denominator	sint16	1 or 5	N/A	none	
30	29	4	PT numerator	SINT16	1 to 9999	N/A	none	PT ratio = (numerator * multiplier) / denominator
30	30	4	PT multiplier	SINT16	1, 10, or 100	N/A	none	
30	31	4	PT denominator	SINT16	1 to 9999	N/A	none	
30	32	4	Neutral Current	SINT16	0 to 32767	(10 / 32768)	A	For 1A model, multiplier is (2 / 32768) and values above 2A secondary read 32767.

Object 80 – Internal Indicator

Object	Point	Var	Description	Format	Range	Multiplier	Units	Comments
80	0	1	Device Restart Bit	N/A	N/A	N/A	none	Clear via Function 2 (Write), Qualifier Code 0.

C.7 DNP Message Layouts

Legend

All numbers are in hexadecimal base. In addition the following symbols are used.

dst	16 bit frame destination address
src	16 bit frame source address
crc	DNP Cyclic redundant checksum (polynomial $X^{16}+X^{13}+X^{12}+X^{11}+X^{10}+X^{7}+X^{6}+X^{5}+X^{2}+1$)
x	transport layer data sequence number
y	application layer data sequence number

Link Layer related frames

Reset Link

Request	05	64	05	C0	dst	src	crc
Reply	05	64	05	00	src	dst	crc

Reset User

Request	05	64	05	C1	dst	src	crc
Reply	05	64	05	00	src	dst	crc

Link Status

Request	05	64	05	C9	dst	src	crc
Reply	05	64	05	0B	src	dst	crc

Application Layer related frames

Clear Restart

Request	05	64	0E	C4	dst	src	crc			
	Cx	Cy	02	50	01	00	07	07	00	crc

Reply	05	64	0A	44	src	dst	crc
	Cx	Cy	81	int. ind.	crc		

Class 0 Data

Request	05	64	0B	C4	dst	src	crc
	Cx	Cy	01	3C	01	06	crc

Request	05	64	14	C4	dst	src	crc									
(alternate)	Cx	Cy	01	3C	02	06	3C	03	06	3C	04	06	3C	01	06	crc

Reply	05	64	72	44	src	dst	crc						
(same for either request)	Cx	Cy	81	int. ind.	14	05	00	00	04	pt 0	pt 1	crc	
	pt 1	pt 2	pt 3	pt 4	1E	04	crc						
	00	00	20	pt 0	pt 1	pt 2	pt 3	pt 4	pt 5	pt6	crc		
	pt6	pt 7	pt 8	pt 9	pt 10	pt 11	pt 12	pt 13		crc			
		pt 15	pt 16	pt 17	pt 18	pt 19	pt 20	pt 21		crc			
		pt 23	pt 24	pt 25	pt 26	pt 27	pt 28	pt 29		crc			
		pt 31	pt 32	0A	02	00	00	02	pt0	pt1	pt2	crc	

Reset Energy

Request	05	64	18	C4	dst	src	crc										
	Cx	Cy	05	0C	01	17	01	00	03	00	00	00	00	00	01	00	crc
	00	00	00	crc													

Reply	05	64	1A	44	src	dst	crc									
	Cx	Cy	81	int. ind.	0C	01	17	01	00	03	00	00	00	00	00	crc
	01	00	00	00	00	crc										

Request	05	64	1A	C4	dst	src	crc										
(alternate)	Cx	Cy	05	0C	01	28	01	00	00	00	03	00	00	00	00	00	crc
	01	00	00	00	00	crc											

Reply	05	64	1C	44	src	dst	crc									
	Cx	Cy	81	int. ind.	0C	01	28	01	00	00	00	03	00	00	00	crc
	00	00	01	00	00	00	00	crc								

Switch to Modbus

Request	05	64	18	C4	dst	src	crc										
	Cx	Cy	06	0C	01	17	01	01	03	00	00	00	00	00	01	00	crc
	00	00	00	crc													

No Reply

Reset Demand (Maximums & Minimums)

Request	05	64	18	C4	dst	src	crc										
	Cx	Cy	05	0C	01	17	01	02	03	00	00	00	00	00	01	00	crc
	00	00	00	crc													

Reply	05	64	1A	44	src	dst	crc									
	Cx	Cy	81	int. ind.	0C	01	17	01	02	03	00	00	00	00	00	crc
	01	00	00	00	00	crc										

Request	05	64	1A	C4	dst	src	crc										
(alternate)	Cx	Cy	05	0C	01	28	01	02	00	00	03	00	00	00	00	00	crc
	01	00	00	00	00	crc											

Reply	05	64	1C	44	src	dst	crc									
	Cx	Cy	81	int. ind.	0C	01	28	01	02	00	00	03	00	00	00	crc
	00	00	01	00	00	00	00	crc								

Error Reply

Reply	05	64	0A	44	src	dst	crc
	Cx	Cy	81	int. ind.	crc		

C.8 Internal Indication Bits

Bits implemented in the EPM 7100 meter are listed below. All others are always reported as zeroes.

Bad Function

Occurs if the function code in a User Data request is not Read (0x01), Write (0x02), Direct Operate (0x05), or Direct Operate, No Ack (0x06).

Object Unknown

Occurs if an unsupported object is specified for the Read function. Only objects 10, 20, 30, and 60 are supported.

Out of Range

Occurs for most other errors in a request, such as requesting points that don't exist or direct operate requests in unsupported formats.

Buffer Overflow

Occurs if a read request or a read response is too large for its respective buffer. In general, if the request overflows, there will be no data in the response while if the response overflows at least the first object will be returned. The largest acceptable request has a length field of 26, i.e. link header plus 21 bytes more, not counting checksums. The largest possible response has 7 blocks plus the link header.

Restart

All Stations

These 2 bits are reported in accordance with standard practice.

GE
Digital Energy

EPM 7100 Electronic Submeter

Appendix D: Manual Revision History

D.1 Release Notes

Table D–1: Release Dates

MANUAL	GE PART NO.	RELEASE DATE
GEK-113637	1601-0035-A1	February 2012
GEK-113637A	1601-0035-A2	September 2015

Table D–2: Major Updates for 1601-0035-A2

SECT (A6)	SECT (A7)	DESCRIPTION
Title	Title	Manual part number to 1601-0035-A2
Cover	Cover	Updated format, and front matter.
N/A	N/A	Added figures to Chapter 3 onwards.
App B	App B	Updated Modbus Map.
App C	App C	Updated DNP information.
N/A	N/A	Minor corrections throughout.